# ALASKA STATE LEGISLATURE

## LEGISLATIVE BUDGET AND AUDIT COMMITTEE

Division of Legislative Audit

P.O. Box 113300
Juneau, AK 99811-3300
(907) 465-3830
FAX (907) 465-2347
legaudit@legis.state.ak.us

March 18, 2008

Members of the Legislative Budget
and Audit Committee:

In accordance with the provisions of Title 24 of the Alaska Statutes, the attached report is submitted for your review.

DEPARTMENT OF ENVIRONMENTAL CONSERVATION
DIVISION OF SPILL PREVENTION AND RESPONSE
OIL AND HAZARDOUS SUBSTANCE RELEASE
PREVENTION AND RESPONSE FUND
March 18, 2008

Audit Control Number
18-30047-08

The objectives of the audit were to review and assess the: (1) appropriateness of the Oil and Hazardous Substance Release Prevention and Response Fund (Fund) expenditures; (2) adequacy of the Division of Spill Prevention and Response (Division) oversight of the Fund's contractual expenditures; (3) Division's effectiveness in recovering costs incurred for the cleanup and containment of oil and hazardous substances; and, (4) Fund's proportion of expenditures for program and site categories.

The audit was conducted in accordance with generally accepted government audit standards. Those standards require that we plan and perform the audit to obtain sufficient, appropriate evidence to provide a reasonable basis for our findings and conclusions based on our audit objectives. We believe that the evidence obtained provides a reasonable basis for our findings and conclusions based on our audit objectives. Fieldwork procedures utilized in the course of developing the findings and discussion presented in this report are discussed in the Objectives, Scope, and Methodology.

Pat Davidson

Pat Davidson, CPA
Legislative Auditor

# TABLE OF CONTENTS


| | Page |
|---|---|
| Objectives, Scope, and Methodology | 1 |
| Organization and Function | 3 |
| Background Information | 7 |
| Report Conclusions | 11 |
| Findings and Recommendations | 21 |
| Auditor Comments | 25 |
| Appendices | |
| Appendix 1 – Prevention and Emergency Response Program, Response Action Data by Facility Type, FY 05 – FY 07 | 29 |
| Appendix 2 – Contaminated Sites, Non-Federal Programs, Listed by Responsible Party Category, FY 05 – FY 07 | 35 |
| Appendix 3 – Prevention and Emergency Response Program, Summary Expenditures, FY 05 – FY 07 | 69 |
| Appendix 4 – Prevention and Emergency Response Program, Detail Expenditures and Revenues, FY 05 – FY 07 | 73 |
| Appendix 5 – Contaminated Sites, Non-Federal and Federal Programs, Summary Expenditures, FY 05 – FY 07 | 87 |
| Appendix 6 – Contaminated Sites, Federal Programs, Detail Expenditures and Revenues, FY 05 – FY 07 | 91 |
| Appendix 7 – Contaminated Sites, Non-Federal Programs, Detail Expenditures and Revenues, FY 05 – FY 07 | 123 |

# TABLE OF CONTENTS

(CONTINUED)

Page

Appendices – (Continued)

Appendix 8 – Industry Preparedness Program, Summary Expenditures, FY 05 – FY 07 ..... 165

Appendix 9 – Industry Preparedness Program, Detail Expenditures and Revenues, FY 05 – FY 07 ..... 169

Appendix 10 – Director and Fund Administration Program, Expenditures, FY 05 – FY 07 ..... 173

Agency Response

Department of Law ..... 177

Department of Environmental Conservation ..... 193

Legislative Audit's Additional Comments ..... 195

# OBJECTIVES, SCOPE, AND METHODOLOGY

In accordance with Title 24 of the Alaska Statutes and a special request by the Legislative Budget and Audit Committee, we have conducted a performance audit of the Department of Environmental Conservation (DEC), Division of Spill Prevention and Response (Division). Specifically, we were asked to review the expenditures and cost recovery revenues from the Oil and Hazardous Substance Release Prevention and Response Fund (Fund).

## Objectives

The specific objectives of the audit were to review and assess the:

- appropriateness of Fund expenditures;
- adequacy of the Division's oversight of the Fund's contractual expenditures;
- Division's effectiveness in recovering costs incurred for the cleanup and containment of oil and hazardous substances; and,
- Fund's proportion of expenditures for program and site categories.

## Scope and Methodology

We reviewed Alaska Statutes, the State's administrative manual, and the Division's cost recovery manual. We inspected the financial records from the State's accounting system, employee timesheets, travel authorization documents, reimbursable service agreements, contract documents, and other various agency documents. We conducted interviews with state employees from DEC, the Division, and other state personnel.

We examined the Fund's expenditures and revenues as recorded in the State's accounting system from FY 05 through FY 07. The table below shows a summary of the Fund expenditures for those years.

| | Expenditures | | |
|---|---|---|---|
| **Fiscal Year** | **Personal Services** | **Non-Personal Services** | **Total** |
| FY 05 | $6,825,979 | $10,269,228 | $17,095,207 |
| FY 06 | 5,644,967 | 11,021,571 | 16,666,538 |
| FY 07 | 6,014,376 | 11,675,322 | 17,689,698 |
| **Total** | **$18,485,322** | **$32,966,121** | **$51,451,443** |

To determine the appropriateness of the Fund expenditures we reviewed the Division's policies and procedures, and conducted a variety of detail tests and analytical review procedures. These tests included a detail review of 43 randomly selected payroll transactions and a total of 78 non-personal services transactions. The 78 transactions were a combination of randomly selected transactions and individually significant transactions.

To evaluate the Division's oversight of contractual expenditures, we reviewed the oversight activities conducted by the Division as well as examining 30 contractual expenditures in detail.

To determine the Division's effectiveness in cost recovery efforts, we relied on our tests of expenditure details; analyzed the expenditures recorded to sites; evaluated the billing process used by DEC and the Department of Law; and, tested 55 revenue transactions that were either randomly selected or individually significant.

# ORGANIZATION AND FUNCTION

The Division of Spill Prevention and Response (Division) is organized within the Department of Environmental Conservation. The Division's overall mission is to reduce oil and hazardous substance contamination in the environment. The Division's core services are to:

- protect the public safety, public health, and the environment through the safe handling and cleanup of oil and hazardous substances;
- ensure producers, transporters, and distributors of crude oil and refined oil products prevent oil spills, and are fully prepared materially and financially able to cleanup spills;
- prevent and mitigate the effects of oil and hazardous substance releases, and ensure cleanup through government planning and rapid response;
- oversee and conduct cleanup of contaminated sites in Alaska and prevent releases from underground storage tanks and unregulated aboveground storage tanks; and,
- manage the Oil and Hazardous Substance Release Prevention and Response Fund as a viable, long-term funding source for the State's core spill prevention and response activities.

The Division uses five budgetary units to deliver its services. Of these budgetary units, three are programs that are associated with the prevention, preparedness, and response to oil and hazardous substances. These three programs are:

1) Contaminated Sites Program (CSP) – The program identifies, assesses, and monitors the cleanup and management of contaminated sites in Alaska. It conducts the cleanup of sites; provides financial and technical assistance to responsible parties; and, helps regulate contaminated sites. To accomplish its tasks, the program is divided into three segments: the State and private cleanup program; the federal facilities environmental restoration program; and, the development and implementation program. CSP's budget for FY 08 totals $6.8 million.

2) Prevention and Emergency Response Program (PERP) – The program has three response team sections based on location (Central, Northern, and Southeast); the program also consists of Prevention and Preparedness sections. The response teams provide immediate response to protect the environment from the effects of oil and hazardous substances spills. The Prevention section provides education and technical assistance to industry and the public to prevent and reduce spills. The Preparedness section activities include

facilitating trainings and exercises in the preparedness of potential spills, updating and improving statewide response plans, and working with local communities on their spill preparedness. PERP's FY 08 budget totals $3.8 million.

3) Industry Preparedness Program (IPP) – This program is divided into the following six sections and its FY 08 budget totals $4.3 million.

- Exploration, Production, and Refineries – provides oversight of exploration, development, and production of crude oil in the State. It specifically evaluates oil discharge prevention and contingency plans, inspects facilities, and conducts spill drills.

- Financial Responsibility and Prevention Initiatives – reviews and approves regulated operators' proof of financial responsibility applications to ensure operators have the financial resources to carry out spill response operations.

- Trans-Alaska Pipeline System (TAPS) – provides oversight for TAPS and the Valdez Marine Terminal. IPP staff is part of the joint oil spill team.

- Pipeline and Tank Integrity – provides engineering assessments of regulated facilities to assure the structural integrity, maintenance, and repair of pipelines, piping, and storage tanks at regulated facilities.

- Terminals, Tank Farms, and Underground Tanks – responsible for the oversight of bulk fuel terminals and tank farms by ensuring operators prevent and are prepared to cleanup spills. This section evaluates, approves, and provides oversight of oil discharge prevention and contingency plans submitted by operators. It also inspects, conducts drills, audits, investigations, and provides enforcement.

- Marine Vessels – reviews oil discharge prevention and contingency plans, conducts exercises, and inspects marine vessels involved in the transport of oil as cargo. Also provides oversight over of nontank[1] vessels over 400 gross registered tons and Alaska Railroad fuel trains.

The Response Fund Administration Program and the Director's Office are the two remaining budgetary units for the Division. The Administration Program divides its program into three areas: Cost Recovery, Contract Management, and Budget and Administrative Support. The Cost Recovery section seeks reimbursement of state costs incurred for the containment and cleanup of oil and hazardous substances. Both the Director's Office and Fund Administration manage the Oil and Hazardous Substance Release Prevention and Response

[1]AS 46.04.900(12) states that a nontank vessel means a self-propelled watercraft of more than 400 gross registered tons; including commercial fishing vessels, commercial fish processor vessels, passenger vessels, and cargo vessels, but does not include a tank vessel, oil barge, or public vessel.

Fund. The Director's FY 08 budget totals $249,300; and, the Fund Administration Program budget totals just over $1.4 million.

(Intentionally left blank)

# BACKGROUND INFORMATION

The Oil and Hazardous Substance Release Response Fund was created by the legislature in 1986, as the fourth in a series of funds for similar purposes dating back to 1976, to provide funds for the containment and cleanup of oil and hazardous substances throughout Alaska. The revenue sources for the Oil and Hazardous Substance Release Response Fund included appropriations made to it and fines and penalties assessed against responsible parties of spills. In 1989, after the Exxon Valdez oil spill disaster in Prince William Sound, legislation was enacted to levy a surcharge of a nickel per barrel of oil produced from each lease or property in the State as an additional revenue source. The 1989 legislation was "*to provide assurance to the people of the state that their health, safety, and well-being will be protected from the adverse consequences of oil and hazardous substance releases of a magnitude that presents a grave and substantial threat to the economy and the environment of the state*." Other legislation granted the authority to recover the cost of spill clean-up efforts from the parties responsible for the spills. Since the enactment of the surcharge, the Oil and Hazardous Substance Release Response Fund's statutes were amended to expand the use of monies in the fund. Currently, it primarily funds the Division of Spill Prevention and Response (Division) core services discussed in the Organization and Function section.

In 1994, the legislature terminated the nickel surcharge, levied two new surcharges, and renamed the previously discussed fund to the Oil and Hazardous Substance Release **Prevention and** Response Fund (Fund). This Fund was then divided into two accounts called the Response Account and the Prevention Account. A two cent surcharge[2] was to be appropriated into the Response Account and a three cent surcharge was to be appropriated into the Prevention Account.

In 2006, the legislature changed the surcharge to be appropriated into the Response Account from two cents to one cent per-barrel and the three cent surcharge for the Prevention Account was changed to four cents per-barrel. The following provides additional information regarding these two accounts.

Response Account

The Response Account is primarily funded from a per-barrel surcharge on crude oil production, and from the efforts in the recovery of state costs expended from this account in the containment and cleanup of oil and hazardous substances. The surcharge funding this account is currently one cent per-barrel of oil produced in Alaska.

[2]This surcharge is suspended when the unreserved, unobligated balance of the Response Account reaches $50 million. If the balance subsequently falls below the $50 million threshold, the surcharge will be re-imposed.

Alaska statute[3] states, when authorized, the Response Account is used to investigate and evaluate the release or threatened release of oil or a hazardous substance, and contain, cleanup, and take other necessary action, such as monitoring and assessing, to address a release or threatened release of oil or a hazardous substance that *poses an imminent and substantial threat* to the public health or welfare, or to the environment. Use of the Response Account is authorized when a disaster relating to an oil or hazardous substance is declared by the governor, or the Department of Environmental Conservation's (DEC) commissioner provides notice to the governor and the Legislative Budget and Audit Committee within 120 hours prior to using funds from the account for the above intended purpose.

By legislative appropriation, the Response Account can be used to recover costs expended from the account for containment and cleanup of spills; and also to provide matching funds for participation in federal oil discharge cleanup activities.

The Fund's cost recovery revenues, relating to the Response Account, are deposited into the general fund account called the Response Mitigation Account from which the legislature may annually make appropriations to the Fund's Response Account.

Prevention Account

The Prevention Account is primarily funded from a per-barrel surcharge on crude oil production and from the efforts in the recovery of state costs expended from this account, in the containment and cleanup of oil and hazardous substances. The surcharge funding this account is currently four cents per-barrel of oil produced in Alaska.

These funds – along with fines, penalties, and damages recovered and surcharge account interest – are deposited into the general fund account called the Prevention Mitigation Account. The legislature may annually appropriate to the Fund's Prevention Account from the Prevention Mitigation Account. Interest on the Fund's Accounts and the Mitigation Accounts are deposited into the Prevention Account.

The Prevention Account is used for the same activities as the Response Account; except it is for incidents that do not pose an imminent and substantial threat and do not involve a disaster declaration by the governor. Other uses of the Prevention Account include:

- funding to establish and maintain the oil and hazardous substance response office;

- reviewing oil discharge prevention and contingency plans; conduct training, response exercises, inspections, and tests; and other activities to verify or establish the preparedness of the State, a municipality, or parties required to have approved contingency plans; and verify or establish proof of financial responsibility;

[3]Alaska Statute 46.08.040(1)(A).

- Alaska State Emergency Response activities when requested by DEC for support in response and restoration;

- costs incurred to acquire, repair, or improve an asset of having a life of more than one year that is used to respond to, recover from, reduce, or eliminate the effects of a release or threatened release of oil or a hazardous substance;

- local emergency planning committees costs;

- matching funds for participation in federal oil discharge cleanup activities;

- municipal grants, assessments of social and economic effects of release of oil or hazardous substances; grants to repair, improve, or replace fuel storage facilities under the bulk fuel system emergency repair and upgrade program;

- the State's master and regional oil and hazardous substance discharge prevention and contingency plan activities; and,

- costs to restore the environment by addressing the effects of an oil or hazardous substance release.

Cost Recovery

The legislature gave DEC's commissioner authority[4] to seek prompt reimbursement from responsible parties for state costs incurred in the containment and cleanup of oil and hazardous substances. This authority has been delegated to DEC's Division of Spill Prevention and Response. The Division's cost recovery section is responsible for the state's cost recovery efforts. The legislature also gave DEC authority to request the Department of Law's (DOL) assistance in the Division's efforts to recover costs from responsible parties.

Under the terms of a reimbursable service agreement, the Division utilizes DOL to recover state costs from responsible parties for the containment and cleanup of oil and hazardous substances. Any fines, penalties, and damages associated with the spill may also be collected by DOL on the Division's behalf.[5]

Currently, the Division does not begin cost recovery efforts for incidents until the level of state-incurred costs reaches a $1,000 threshold. Once costs reach this threshold, Division staff creates and maintains spreadsheets as well as a financial file for the specific incident that includes cost records to support billings and potential litigation. Staff utilizes information from the State's accounting system to determine the direct costs incurred for the containment and cleanup of sites. The Division uses a labor rate which includes both salary

[4]Alaska Statute 46.08.070.
[5]DOL also provides other legal work for the Division that does not involve spill or contaminated site work.

and benefits to calculate the personal services costs to bill to responsible parties. Administrative costs are included in the billings utilizing an overhead rate established by DEC.

On a periodic basis, Division staff prepares a billing package of documentation that is forwarded to DOL for review. DOL then sends invoices to responsible parties and internally tracks the amounts billed and collected. DOL staff receives and forwards all responsible party payments to the Division for processing into the State's accounting records.

The Division's cost recovery manual states DOL's informal cost recovery actions include but are not limited to:

- reviewing of the cost recovery billing package and compiling evidence needed to support informal cost recovery actions;
- drafting correspondence, information requests, demand letter, cost reimbursements request, payment agreements and other legal documents;
- investigating all relevant facts related to informally recovering costs, identifying any specific legal problems involved;
- preparing, signing, and submitting final cost recovery requests to responsible parties;
- coordinating cost recovery actions with the Division staff; and,
- recommending appropriate courses of action.

If DOL informal cost recovery efforts fail or if fines, penalties, and damages are sought, DOL seeks payment through more formal administrative or civil actions.

# REPORT CONCLUSIONS

We were directed to review and assess: (1) the appropriateness of the Oil and Hazardous Substance Release Prevention and Response Fund (Fund) expenditures; (2) the adequacy of the Division of Spill Prevention and Response (Division) oversight of contract expenditures; (3) the effectiveness of recovering costs incurred for the cleanup and containment of oil and hazardous substances; and, (4) the proportion of expenditures for program and site categories to total expenditures.

In summary, we have developed the following conclusions:

- all expenditures are not recorded according to activities
- compliance with statutory cost recovery requirements is unclear
- Division is not efficiently and effectively recovering costs
- most expenditures were appropriate
- legal costs need an improved budgeting process
- certain contractual oversight practices are weak
- detailed information on the Fund's financial activities is incomplete

Fund expenditures are not recorded to appropriate program activities which impedes optimal management reporting and cost recovery results.

The Division captures its expenditures into five budgetary units (described in the Organization and Function section): Contaminated Sites Program (CSP); Prevention and Emergency Response Program (PERP); Industry Preparedness Program (IPP); Fund Administration Program, and, the Director's Office. However, within the programs, the Division tends to aggregate expenditures mostly into overhead and administrative categories rather than categories which are more descriptive or specifically representative of the programs' activities.

Exhibit 1, on the following page, demonstrates the limited amount of information available as a result of the Division's highly aggregated recording of program's expenditures within the Fund.

For two programs, CSP non-federal and PERP, over half of the program expenditures (53% for CSP and 72% for PERP) were charged to program administration rather than to specific sites or to program activities. Most of these program administration expenditures are for personal services. Since the Division does not record all expenditures according to program activities, we cannot readily ascertain the actual amount of administration versus the amount expended on program activities (e.g. prevention education, training exercises, response plans, spill drills, etc.).

| **Exhibit 1**<br>**Program** | **Program Expenditures FY 05 – FY 07** | **% of Program** |
|---|---|---|
| **Contaminated Sites Program – Non Federal** | | |
| Site Specific | 6,854,702 | 47% |
| Program Administration | 7,790,888 | 53% |
| **CSP Non Federal Total:** | **14,645,590** | **100%** |
| **Prevention and Emergency Response Program** | | |
| Site Specific | 2,895,342 | 21% |
| Other PERP Programs | 915,119 | 7% |
| Program Administration | 9,626,950 | 72% |
| **PERP Total:** | **13,437,411** | **100%** |
| **Industry Preparedness Program** | | |
| Terminals, Tank Farms, and Underground Storage Tanks | 1,623,452 | 17% |
| Exploration, Production, and Refineries | 2,825,247 | 30% |
| Trans-Alaska Pipeline | 751,027 | 8% |
| Pipeline Integrity | 245,066 | 3% |
| Financial Responsibility Prevention Initiatives | 1,102,813 | 12% |
| Marine Vessels | 1,800,104 | 20% |
| Commercial Passenger Vessel | 403,988 | 4% |
| Program Administration | 548,585 | 6% |
| **IPP Total:** | **9,300,282** | **100%** |

Source: State's accounting system.

Other than an almost guaranteed reimbursement by the federal government, there is nothing substantially or fundamentally different between the types of costs incurred on a federal versus non-federal contaminated site. However, when comparing the federal and non-federal CSPs, there were significant differences between the amount of personal services recorded to sites. While over 70% of the federal CSP expenditures consisted of personal services recorded to sites or activities for the three-year period, only 25% of the non-federal CSP expenditures were recorded to specific sites or activities as personal services. These differences lead us to believe that Division employees are not charging their time directly to sites when performing non-federal CSP site-related activities.

Another example of insufficient accountability regarding costs involves payment for legal services to the Department of Law (DOL). According to the Division's Cost Recovery Manual, *"Reimbursement will be sought for the costs the DOL incurred and recorded for each site."* Our review of legal bills showed most legal costs were not recorded to sites.[6]

[6]DOL tracks formal cost recovery efforts by sites, but informal efforts are not. Both formal and informal legal expenditures are considered and included in the amount billed to responsible parties. However, DEC usually does not record these legal costs in the State's accounting system by site.

Cost recovery revenues, collected from responsible parties, reflect the same lack of detailed reporting as do expenditures. Cost recovery revenues primarily consist of reimbursement for state costs incurred in the cleanup and containment of oil or hazardous substances, but may also include damages, fines, and penalties assessed to responsible parties. However, the Division does not track cost recovery revenues by the nature of the recovery (e.g. damages, actual costs, or fines), and as such, meaningful details regarding the costs recovered are unavailable.

In summary, the lack of details in the accounting records causes problems, including:

- inadequate information to base good management decisions about the Division's operations;
- under-collection from responsible parties to reimburse the Fund for cleanup costs; and,
- inaccurate overhead rate calculated for application to responsible party billings.

See Recommendation No. 1 for discussion about improving accountability of Fund expenditures.

Compliance with statutory cost recovery requirements is unclear.

Alaska Statute 46.08.070 requires, in part, "*The commissioner shall seek reimbursement promptly under this section, AS 46.03.760(d), or federal law for the cost incurred in the cleanup or containment of oil or a hazardous substance that has been released*." Insufficient detailed financial activity recorded in the Fund and other problems prevent an accurate comparison of Fund expenditures and related cost recovery for sites. Some of the other problems acting as barriers to this type of analysis include:

- timing differences between when expenditures are incurred and when reimbursements are collected from the responsible party;
- outdated cost recovery system;
- commingling fines and penalties with actual cost recoveries;
- using an overhead rate in the bill to responsible parties that includes only a portion of program administrative costs; and,
- an inability to match all site-related expenses on the State's accounting system to the Division's databases which matches sites and responsible parties.

Notwithstanding the problems identified above, Exhibit 2 is a calculation of the difference between expenditures incurred and revenues collected for three years, FY 05 through FY 07, of the non-federal CSP. The exhibit is summarized by responsible parties and is intended to illustrate trends rather than specifically identify uncollected revenues.

| **Exhibit 2**<br><br>**Contaminated Sites by Responsible Party (RP)** | **Unrecovered Expenditures FY 05 – FY 07** |
|---|---|
| State Agencies | $1,544,219 |
| State Lead – Identified RP | 936,691 |
| State Lead – Unidentified RP | 123,670 |
| Cities, Boroughs, and School Districts | 136,865 |
| Businesses | 127,927 |
| Fuel Suppliers/Oil Producers | 21,588 |
| Private Individuals | 83,096 |
| U.S. Government | 36,199 |
| Multiple Responsible Parties | 5,499 |
| Assessments | 88,717 |
| Sites not Identified in Division Databases | 1,626,761 |
| Total | $4,731,232 |

Source: State's accounting system; responsible party information obtained from the Division CS databases.

The largest segment of unrecovered costs are sites where a state agency or state lead[7] are the responsible parties. The Fund's statutes do not exempt state agencies from reimbursing the Fund for containment and cleanup expenditures when they are identified as the responsible party. In recognition of the State's responsibility, the legislature has made capital appropriations to finance some of those costs, but has used the Fund as the funding source.[8]

Another segment which has significant unrecovered expense are sites identified in the State's accounting system that cannot be matched to the Division's databases which link individual sites with the associated responsible party.

<u>The Division's Fund Administration Program is not efficiently and effectively recovering state costs incurred in the cleanup and containment of oil and hazardous substances</u>.

The Division's records show that 710 responsible party billings, totaling approximately $6 million, were sent to DOL for processing from FY 05 through FY 07. At the end of FY 07, 36% of these billings, about $2 million, were still due from responsible parties. The Division does not use the State's accounting system to track outstanding billings. Thus, adequate status reports are not being produced and evaluated by Division staff. The Division does not know the amounts due from responsible parties unless it requests the information from DOL.

This situation has two primary causes. First, an archaic cost recovery tracking system, which consists of over 700 individual spreadsheets, that cannot produce summary information necessary for appropriate management. Secondly, the Division does not consistently comply with its Cost Recovery Guidance Manual. For example, some billings were untimely, personnel time recorded on site logs did not always match billings, and inadequate

[7]The State may assume the lead role in the assessment, cleanup, and containment at sites where the responsible party cannot be identified or the responsible party is unwilling or unable to respond.
[8]Some but not all eligible state site expenditures were charged to the capital appropriations.

monitoring of collections recorded in the State's accounting system to ensure the Division's cost recovery spreadsheets were timely and accurately updated.

See Recommendation No. 2 for discussion on improving the Division's cost recovery efforts.

Most Fund expenditures were appropriate.

Except for matters involving contractual oversight and legal expenditures described below, Fund expenditures were appropriate pursuant to AS 46.08.040 - *Uses of the Fund.* Exhibit 3 below shows the breakdown of expenditures and cost recovery by the main programs for the last three fiscal years.

| **Exhibit 3**<br><br>**Program** | **Fund Expenditures FY 05 – FY 07** | **% of Exp** | **Cost Recovery Revenues FY 05 – FY 07** | **% of Rev** |
|---|---|---|---|---|
| Contaminated Sites – Non-Federal Programs | 14,645,590 | 28.46% | 2,123,469 | 12.29% |
| Contaminated Sites – Federal Programs | 8,361,059 | 16.25% | 8,796,719[a] | 50.93% |
| Prevention and Emergency Response Program | 13,437,411 | 26.12% | 3,052,036 | 17.67% |
| Industry Preparedness Program | 9,300,282 | 18.08% | 2,686,567 | 15.56% |
| Fund Administration Program | 5,011,731 | 9.74% | - | - |
| Director Office | 695,370 | 1.35% | - | - |
| Prior Year Cost Recoveries (no expenditures in same period) | | | 613,382 | 3.55% |
| Fund Total: | $51,451,443[b] | 100% | 17,272,173[c] | 100% |

a=Cost recovery revenues for the federal contaminated sites programs are federal grant and agreement reimbursements.
b=Fund expenditures do not include security lending expenditures or fund transfers.
c=Cost Recovery Revenues are revenues related to site cleanup and containment and may include fines, penalties, and settlements related to sites. Due to timing differences, recovered revenues may not correlate to the expenditures incurred in the same period.

Legal costs need an improved budgeting process.

In FY 07, after oil spills occurred from two transit pipelines in the Prudhoe Bay oil field, DOL signed a contract with the Department of Environmental (DEC) for approximately $9 million to cover the costs associated with: (1) investigating pipeline maintenance and corrosion management practices associated with these transit lines; (2) pursuit of appropriate

enforcement and legal action for violations of state law; and, (3) recovery of all state costs and lost revenues including fines and penalties.[9]

The legislature has authorized[10] the use of the Fund's Response Account, without a disaster emergency proclamation, by notifying the governor and the Legislative Budget and Audit Committee within 120 hours. Notification was sent to the governor and the Legislative Budget and Audit Committee on November 20, 2006.

The Department of Law has opined that the Response Account can be used to fund the cost associated with these legal activities. However, we believe the appropriateness of the use of the provisions of AS 48.08.045 and the Response Account are questionable.

Specifically our concerns include:

- the supporting documentation for the reimbursable services agreement between the Division and DOL indicates, "*This RSA is solely to fund eligible expenditures under AS 46.08.040(a)(2)(B) and (C).*" That section of the statute addresses expenditures from the Prevention Account. However, according to the memorandum sent to the governor and the Legislative Budget and Audit Committee, these costs were to be charged to the Response Account under AS 46.08.040(a)(1)(A).

- Alaska Statute 46.08.045(b) requires notification "*within 120 hours of using money in the response account.*" This implies timing is critical. While the expenditures are estimated at almost $9 million, less than $1.5 million was spent in FY 07.

- DOL's justification for the Response Account's use addresses two areas. The first is consistent with prior legal advice, "*that legal costs of recovering Response Account funds are properly funded from the Response Account as necessary actions under .040(a)(1)(A)*". Secondly, AS 46.08.040(a)(1)(C)[11] allows the Response Account to, "*recover costs to the state… of a containment and cleanup resulting from the release or threatened release of oil… for which money was expended from the Response Account.*" It goes on to reference that AS 46.08.900(3) defines containment and cleanup broadly, addressing both direct and indirect costs. DOL believes that the anticipated legal costs fit within the category of indirect costs.

Our concern here is that the use of the 120-hour notification can be applied only to costs under AS 46.08.040(a)(1)(A). Thus, the second justification used by DOL cannot justify those costs without a legislative appropriation. Additionally, AS 46.08.040(c) requires that money from the Fund may not be used for purposes specified in AS 46.08.040(a)(1)(C) unless money is available from an appropriation made specifically for that purpose.

---

[9]Information obtained from the Division's reimbursable service agreement with DOL.
[10]AS 46.08.045.
[11]The DOL memorandum incorrectly cites AS 46.08.**020**(a)(1)(C) (which does not exist) but quotes from AS 46.08.**040**(a)(1)(C).

For the most part legal costs associated with the Division's responsibilities have been paid primarily with Prevention Account funds and are subject to the annual legislative budget review process. This process allows the legislature the opportunity to accept or reject the use of the Fund for these activities.

The costs associated with legal activities planned by DOL regarding oil spills on the North Slope are substantial. While the legislature – in adopting AS 46.08.045 – recognized the need for quick access to the Response Account funds with or without an emergency declaration, it is not clear that those funds were anticipated to be used for a multi-year legal investigation. The legislature may want to consider modifying AS 46.08.045 requirements so that the State's use of the Response Account funds for longer than one year is part of the annual legislative budget process.

Certain contractual oversight practices are weak and require improvement.

For a three-year period, the expenditures for site environmental services totaled approximately $6.6 million. Of these expenditures, 25 contractor invoices were reviewed totaling about $850,000 and following are some issues identified:

- reimbursements were made to contractors without documentation that goods and services had been received ($1,378);
- unallowable markups paid to the contractor ($1,480);
- labor rates (undercharges and overcharges) paid to contractors were inconsistent with contract terms;
- payments were made for contractor employees not on the approved contract employee list;
- payments were made without required supporting timesheets;
- contractor employees billed hours not supported by site logs;
- contractor overcharged and paid fringe benefits ($115); and,
- per diem not in accordance with state rates ($54).

Overall, we found these issues result from a lack of detailed staff review of contractor invoices prior to payment. Without this detailed review there is an increased risk that the State will pay more for services than required by the contract. (See Recommendation No. 3)

Detailed information on the Fund's financial activities is incomplete.

There are two primary obstacles to obtaining detailed information from the Fund's accounting regarding its activities. The first, as previously discussed, is that all expenditures are not recorded at sufficiently detailed levels to make meaningful managerial information reporting possible. The second is that expenditures recorded in the State's accounting system cannot always be linked to sites or incidents tracked in the Division's databases used to provide supplemental information about sites and incidents.

The Division uses other databases to collect supplemental information regarding its programs and actual sites. This supplemental information includes: responsible parties, facility types, permits, vessel registrations, type of spills (e.g. petroleum products versus solvent and chemicals), tank details, agency actions, etc.

The Division does not have or consistently use common key fields for site or program activities which would allow for a linkage between site or activity financial information in the State's accounting system and the related supplemental databases. This severely limits the quality and usefulness of management reporting regarding the Division's activities. The linkage between the information in the State's accounting system and the Division's other databases should be key database fields representing sites and program activities.

In addition to the difficulties linking the expenditures information in the State's accounting records to the databases containing the supplemental information, there are also difficulties in simply extracting information from the supplemental databases. Information regarding responsible parties and detail site information was not readily available; this too hampers management's ability to be accountable for its activities.

Part of the objective of this audit was to report on Fund activities. Our ability to meet this objective was hampered by the Division's failure to accurately and consistently maintain key links between the financial information in the State'accounting system and the supplemental descriptive information contained in the databases; as well as its failure to record expenditures at meaningful levels of program detail.

Based on the information available, this report includes 10 appendices. The objective and description of each appendix are discussed below.

- Prevention and Emergency Response Program

Appendix 1 offers some insight regarding the different types of response actions PERP conducted in the three-year period.

Appendix 3 provides expenditure totals and percentages by PERP's facility type categories. As discussed earlier, expenditures charged to PERP's facility type categories are minimal when compared to its general program administration category. Exhibit 4 summaries PERP expenditures illustrating 21% was charged to sites. Approximately $2.25 million of PERP expenditures were charged to PERP's vessel categories, and less than 1% was related to the oil tank vessel category. The remaining 79% of PERP expenditures were charged to other programs and program administration.

**Exhibit 4**

| PERP Expenditures by Facility Type and Other Categories | PERP Expenditures FY 05 – FY 07 | |
|---|---|---|
| **PERP Costs by Facility** | | |
| Air Transportation – Aircraft | $1,889 | |
| Air Transportation – Airport/Airfield | 4,356 | |
| Cannery | 2,581 | |
| Gas Station | 666 | |
| Logging Operation | 2,766 | |
| Maintenance Yard/Shop | 2,170 | |
| Mining Operation | 12,306 | |
| Non-Crude Terminal | 39,924 | |
| Oil Exploration - Offshore | 1,311 | |
| Oil Exploration - Onshore | 12,808 | |
| Oil Production – Crude Oil Transmission | 144,492 | |
| Oil Production – Field Processing | 41,797 | |
| Oil Production – Flow Lines | 141,152 | |
| Oil Production - Onshore | 59,862 | |
| Other | 78,922 | |
| Power Generation | 5,118 | |
| Railroad Operation | 6,706 | |
| Refinery Operation | 2,568 | |
| Residence | 31,955 | |
| School | 10,535 | |
| Transmission Pipeline | 11,288 | |
| Unidentified | 547 | |
| Vehicle | 29,620 | |
| Vessel – Cargo Over 400 GT[d] | 2,210,861 | |
| Vessel – Cargo Under 400 GT | 12,383 | |
| Vessel – Fishing Under 400 GT | 7,757 | |
| Vessel – Other Under 400 GT | 43 | |
| Vessel – Passenger Over 400 GT | 162 | |
| Vessel – Passenger Under 400 GT | 6,537 | |
| Vessel - Tanker | 12,260 | |
| **Total Facility Type Costs** | 2,895,342 | (21%) |
| **Other PERP Programs** | 915,119 | (7%) |
| **PERP Program Administration** | 9,626,950 | (72%) |
| **Total PERP Program** | $ 13,437,411 | |

d=GT – gross tonnage

Appendix 4 presents PERP's expenditures and cost recovery revenues by facility type and by site. Only 23% of PERP expenditures were recovered during the time frame reviewed.

- Contaminated Sites

Appendix 2 provides responsible party and site information about CSP non-federal programs gathered from the Division's databases. Of the sites identified in CSP's databases, 10% of the expenditures were related to underground storage tanks and 3% for aboveground storage tanks for the three-year period.

Appendix 5 presents the expenditures on CSP sites by responsible party category. Only 47% of CSP non-federal program expenditures were charged to sites and considered for cost recovery; the remaining 53% was charged to CSP administration. Of CSP expenditures, 25% (7% of the Fund expenditures) were for state owned and state lead sites. Of CSP sites located in the databases, about 0.25% did not have identified responsible parties. However, there were approximately 13% of CSP expenditures (4% of the total Fund expenditures) where sites

were not identified in CSP's databases. As discussed previously, 53% of CSP expenditures or 15% of Fund expenditures were not charged to specific sites.

Appendix 7 provides the CSP expenditure and revenue totals by responsible party and by site. Less than 15% of CSP expenditures were cost recovered.

Appendix 6 presents information about the federal CSP site expenditures and revenues. For the federal CSP (grants and agreements) program, the state-incurred expenditures were allocated to specific sites and programs which consisted of 16% of the Fund's total expenditures.

- Industry Preparedness Program

Appendix 8 and 9 presents expenditure and revenue information about IPP's program sections. More than 94% of IPP expenditures were allocated to IPP's program sections. Of IPP expenditures, 19% (4% of the Fund's expenditures) were charged to IPP's Marine Vessels section, and 17% (3% of the Fund's expenditures) were charged to the Terminals, Tank Farms, and Underground Storage Tanks section.

- Director's Office and the Fund Administration Program

Appendix 10 provides expenditure information about the Division's Director Office and the Fund Administration Program. These expenditures were approximately 11% of the total Fund expenditures for the three-year period.

# FINDINGS AND RECOMMENDATIONS

Recommendation No. 1

The Division of Spill Prevention and Response (Division) Director should improve the accountability for the Division's activities and reporting of Fund expenditures.

The Division's program expenditures are not always captured in categories which are meaningful representations of its activities. The Division is not recording expenditures in a way that allows clear financial reporting for the cleanup and containment costs of each site. Legal costs and personal services expenditures are not always recorded to specific sites; and, indirect rates charged to responsible parties do not appear to accurately reflect costs incurred. Inaccurate recording and tracking of site expenditures can result in responsible parties being undercharged and management information reports being misleading.

Additionally, some program activities cannot be evaluated because expenditures are not captured at sufficiently detailed levels for the activities. For example, the type of detailed activities in programs to which expenditures should be recorded include:

- Contaminated Sites Program activities involving: identification, assessment, and monitoring the cleanup and management of sites; state versus federal activities; regulations and technical oversight; prevention; and data management.

- Prevention and Emergency Response Program activities including: prevention education and technical assistance to industry and the public; preparedness trainings and exercises; updating and improving response plans; responses to oil and hazardous substance releases; and data management.

- Industy Preparedness Program detailed activities concerning: reviewing and approving oil discharge prevention and contingency plans; conducting spill drills; inspecting regulated facilities and vessels; reviewing and approving regulated operator applications for proof of financial responsibility; regulating and providing technical assistance and training to underground storage tank operators and owners; and data management.

- Fund Administration detailed activities regarding its cost recovery efforts; oversight activities; contract management; and data management.

The Division's current recording and reporting practices provide insufficient detail to adequately evaluate the Division's programs' activities. The Division's biennial report to the legislature also does not provide enough detailed information about how much is spent on the Division's program core activities beyond containment and cleanup of sites (e.g.

prevention education, technical assistance, trainings, spill drills, response plans, contingency plans, inspections, oversight activities, regulation development, data management, etc.) The Division should improve its accountability for the use and reporting of the Fund.

Improvements should include:

- reviewing and improving its current accounting structure in the State's accounting system for tracking site and program expenditures;

- recording all site-incurred expenditures to specific sites to provide accurate reporting of the total costs incurred for cleanup and containment of sites;

- evaluating program administration expenditures and ensuring employees are recording personal service time to the appropriate sites and activities;

- reviewing its indirect rate methodology to ensure that the rate reflects the Division's costs that are not directly charged to sites;

- providing detailed analysis and reporting of its program core activities by site, facility, and region;

- accurately recording state and state lead sites expenditures to the appropriate legislative authorization (i.e. capital appropriations);

- requiring that the Division's database key fields correlate to the State's accounting system;

- improving its site and program databases to ensure greater flexibility in responding to information requests; and,

- modifying the Division's biennial report to provide information about the programs' core detailed activities.

Recommendation No. 2

The Division Director should improve the Division's efficacy in the recovery of state expenditures and implement appropriate regulations.

The Division is statutorily[12] mandated to seek prompt reimbursement for costs incurred by the State in the cleanup and containment of oil and hazardous substances. The Division's Fund Administration Program is responsible cost recovery efforts for non-federal programs.

[12]AS 46.08.070.

Recovery efforts for federal program (grants and agreements) expenditures are administered by DEC's administrative services. DEC is required by AS 46.08.070(d) to adopt regulations to implement processes for timely recovery of expenditures; however, it has not yet done so.

Under the auspices of AS 46.08.070(b), the Division pays DOL to perform most of its cost recovery billing processes, including routine invoicing activities. While the statute provides for DOL to assist the Division in its cost recovery efforts, it does not require that all processes be performed by DOL, as is the current practice. It would be a better business process for the Division to perform initial billings and submit difficult, uncollectible accounts to DOL for further recovery action. The Division's assumption of responsibility for its primary billing and collections efforts would help ensure better overall results in tracking and reporting recovery efforts as the managerial responsibility would be more closely aligned with the core business process.

Although the Division's current cost recovery system is archaic and does not provide for efficient use of staff time, it serves as the accounting basis for DOL's efforts. The use of over 700 spreadsheets to track expenditures and site information makes it difficult to process timely billings and provide timely reporting about the status of the Division's cost recovery efforts. Because of the manual system, sites are not tracked until they incur $1,000 in expenditures. The Division also does not track detailed information about state and state lead sites.

The Division should either utilize the reporting features on the State's accounting system or another cost effective alternative to enhance its collections and reporting process of cost recovery efforts. The Division must be able to: (1) ensure timely billings; (2) collect on all applicable sites without having a threshold limit; (3) ensure billings, collections, and receivables are accounted appropriately in the State's accounting system; and, (4) readily report accurate information on all sites and responsible parties. Additionally, the Division should implement regulations to strengthen cost recovery efforts, improve accountability, and fulfill statutory requirements. The regulations should specifically address DOL's responsibilities in recovering expenditures for the Division.

Recommendation No. 3

The contract management section manager should take action to improve the review of contractor invoices.

The Division's contracts section at its Anchorage office is mainly responsible for contractual oversight, mostly contaminated site cleanup contracts. However, staff in other locations is periodically given all the contractual oversight responsibility. Contractual oversight responsibility includes a detailed review of contractor invoices, prior to payment, and retention of the supporting contract and invoice documentation. The contracts section's accounting technician is responsible for conducting a detailed review of contractor invoices. However, non-accounting employees in other locations are also responsible for the detailed

invoice reviews when applicable. Approved summary documents are then sent to the department's division of administrative services for payment processing.

Division employees were not consistently reviewing invoices for accuracy and support documentation prior to payment. By not conducting a thorough review of invoices prior to payment, contractors were occasionally being under- and over-paid. The terms of the contract were not being fulfilled by contractors regarding invoices submitted for payment.

The Alaska Administrative Manual[13] states that agencies are responsible for the accuracy of the invoice prior to payment. However, the Division staff does not have written procedures regarding the processing of contractor invoices and delineating their responsibilities as to what an invoice review should entail.

The Division's contract management staff should develop detailed, written policies and procedures regarding the review of contractor invoices. The procedures should include detailed steps for fundamental processes such as performing mathematical reviews, confirming support documentation, verifying contract terms, and substantiating appropriate per diem rates. To ensure policies and procedures are working as intended, a periodic review of the process should be conducted.

[13]AAM 35.080

# AUDITOR'S COMMENTS

During the course of the audit we reviewed the activity associated with a reimbursable services agreement between the Division of Spill Prevention and Response (Division) and the Department of Law (DOL) for legal services related to two spills from transit pipelines operated by British Petroleum (BP). In the Report Conclusion section, we identified our concern about using the authority in AS 46.08.045 to access the Response Account without specific legislative appropriation.

In addition to the appropriation issues, it is not clear if the Response Account is the most appropriate funding source for DOL's intended activities. Again, the legal activities covered in the agreement include:

1. investigation of BP's pipeline maintenance and corrosion management practices associated with the GC-2 and FS-2 oil spills;

2. pursuit of appropriate enforcement and legal action for violations of state law; and,

3. recovery of all state costs and lost revenue including fines and penalties.

The language between allowable costs in the Response Account and the Prevention Account, in certain areas of the statute, are very similar:

AS 46.08.040(a)(1)(A) – the Response Account

> ***when authorized by AS 46.08.045****, to investigate and evaluate the release or threatened release of oil or a hazardous substance, and contain, cleanup, and take other necessary action, such as monitoring and assessing, to address a release or threatened release of oil or a hazardous substance* ***that poses an imminent and substantial threat to the public health or welfare, or to the environment****;* (emphasis added)

AS 46.08.040(a)(2)(A) – the Prevention Account

> *investigate and evaluate the release or threatened release of oil or a hazardous substance,* ***except a release described in AS 46.08.045(a),*** *and contain, cleanup, and take other necessary action, such as monitoring and assessing, to address a release or threatened release of oil or a hazardous substance, except released described in AS 46.08.045(a);* (emphasis added)

The use of the Fund in each of those accounts is virtually the same – to investigate and evaluate the release or threatened release of oil or a hazardous substance, contain cleanup, and take other necessary action such as monitoring and assessing to address a release or threatened release of oil or hazardous substance.

One of the key differences, in the area of the Response Account, is that the release or threatened release poses an imminent and substantial threat to the public health or welfare, or to the environment. Also, the Prevention Account cannot be used in the release or threatened release if associated with a disaster declared by the governor.

In evaluating if these legal costs are being paid from the most appropriate account of the Fund, we look at two areas. First, are they a prohibited cost from either account; and secondly, are the costs directly associated with a specific account.

The governor did not declare a disaster for either of the two spills from the transit lines on the North Slope. Therefore, the DOL costs would be eligible costs to either the Prevention Account or the Response Account.

The portion of legal activities associated with seeking reimbursement for costs incurred by the Department of Environmental Conservation (DEC) at the time of the spills from the Response Account, should be charged to the Response Account under AS 46.08.040(a)(1)(C). While no specific breakout of legal costs is provided, it would likely be only a small portion of the entire amount. Other than legal expenses, DEC spent less than $1 million of Response Account monies related to those spills, so it is reasonable that only a small portion would be needed to obtain reimbursement for those costs.

The remaining activities, funded by the agreement between DOL and DEC, are costs associated with investigating BP's pipeline maintenance and corrosion management practices with the GC-2 and FS-2 oil spills and the pursuit of appropriate enforcement and legal action for violations of state law. In order for these costs to be funded by the Response Account, they must be associated with a release or threatened release that poses an imminent and substantial threat to the public health or welfare or to the environment to make the Response Account the most appropriate funding source. The last spill occurred approximately three months prior to DEC notifying the governor and the Legislative Budget and Audit Committee that it intended to spend almost $9 million from the Response Account. It is questionable that these costs are associated with an immediacy anticipated by either AS 46.08.045(b) or AS 46.08.040(a)(1)(A). Therefore, it would have been more prudent to follow the established legislative budget process to determine how much should be spent from the Response Account and/or the Prevention Account.

# APPENDICES

(Intentionally left blank)

# APPENDIX 1

# APPENDIX 1
## Prevention and Emergency Response Program
## Response Action Data by Facility Type
## FY 05 – FY 07

| FACILITY TYPE | RESPONSE ACTION FY 05 | | | | |
|---|---|---|---|---|---|
| | Took Report | Phone Follow-up | Field Visit | Not Defined | Total |
| Air Transportation | | | | | |
| Aircraft | 60 | 14 | 2 | | 76 |
| Airport/Airfield | 72 | 21 | 15 | 1 | 109 |
| Cannery | 12 | 12 | 1 | | 25 |
| Chemical Manufacturing | 1 | 1 | | | 2 |
| Crude Oil Terminal | 21 | 4 | 2 | | 27 |
| Drug Lab | | | | | |
| Farm/Aquaculture | | | | | |
| Firing Range | | | | | |
| Gas Station | 44 | 16 | 12 | | 72 |
| Harbor/Port | 27 | 16 | 48 | | 91 |
| Landfield/Dump | 18 | 5 | | | 23 |
| Laundry Service | | | 1 | | 1 |
| Log Processing | | | | | |
| Logging Operation | 3 | 5 | | | 8 |
| Maintenance Yard/Shop | 56 | 22 | 18 | | 96 |
| Mining Operation | 277 | 46 | 3 | | 326 |
| Natural Gas Production | | | | | |
| Non-crude Terminal | 17 | 19 | 12 | | 48 |
| Oil Exploration | | | | | |
| Offshore | | 1 | 1 | | 2 |
| Onshore | 13 | 3 | | | 16 |
| Not Defined | | | | | |
| Oil Production | | | | | |
| Crude Oil Transmission | | | | | |
| Field Processing | 25 | 22 | 4 | | 51 |
| Flow Lines | | 5 | 3 | | 8 |
| Offshore | 16 | 25 | 1 | | 42 |
| Onshore | 289 | 119 | 43 | | 451 |
| Other | 194 | 111 | 60 | 2 | 367 |
| Power Generation | 15 | 13 | 1 | | 29 |
| Railroad Operation | 11 | 8 | 3 | | 22 |
| Refinery Operation | 40 | 16 | 6 | | 62 |
| Residence | 19 | 40 | 68 | 4 | 131 |

*Continues*

# APPENDIX 1
## Prevention and Emergency Response Program
## Response Action Data by Facility Type
## FY 05 – FY 07

| RESPONSE ACTION FY 06 | | | | | RESPONSE ACTION FY 07 | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Took Report | Phone Follow-up | Field Visit | Not Defined | Total | Took Report | Phone Follow-up | Field Visit | Not Defined | Total |
| | | | | | | | | | |
| 30 | 16 | | | 46 | 24 | 6 | 5 | 1 | 36 |
| 94 | 26 | 7 | | 127 | 106 | 37 | 7 | 3 | 153 |
| 6 | 13 | 1 | 1 | 21 | 12 | 14 | 1 | | 27 |
| 3 | 2 | | | 5 | 1 | | 1 | | 2 |
| 63 | 5 | | | 68 | 36 | 17 | | 1 | 54 |
| | | | | | | | 21 | | 21 |
| | 1 | | | 1 | | 1 | | | 1 |
| | | | | | 2 | | | | 2 |
| 87 | 8 | 4 | | 99 | 58 | 5 | 7 | | 70 |
| 55 | 27 | 12 | 1 | 95 | 29 | 43 | 10 | | 82 |
| 11 | 7 | | | 18 | 7 | 8 | 1 | | 16 |
| | | | | | | | | | |
| | 1 | | | 1 | | | | | |
| | 8 | 2 | | 10 | 2 | 3 | | | 5 |
| 68 | 22 | 18 | 1 | 109 | 59 | 34 | 15 | 1 | 109 |
| 322 | 55 | 3 | 1 | 381 | 348 | 67 | 6 | 3 | 424 |
| | | | | 0 | 7 | 12 | 1 | | 20 |
| 14 | 6 | 5 | | 25 | 7 | 10 | 4 | 2 | 23 |
| | | | | | | | | | |
| 1 | 2 | | | 3 | 1 | 14 | | | 15 |
| 11 | 35 | 5 | | 51 | 77 | 23 | 1 | | 101 |
| | | | | | 1 | | | | 1 |
| | | | | | | | | | |
| | | 2 | | 2 | | | | | |
| 40 | 29 | 4 | | 73 | 8 | 30 | 32 | | 70 |
| 8 | 10 | 12 | | 30 | 3 | 4 | 5 | | 12 |
| 28 | 17 | 3 | | 48 | 2 | 19 | 66 | | 87 |
| 271 | 112 | 47 | | 430 | 396 | 120 | 24 | | 540 |
| 150 | 110 | 80 | 9 | 349 | 167 | 134 | 53 | 6 | 360 |
| 29 | 14 | 5 | 4 | 52 | 19 | 19 | 3 | 3 | 44 |
| 9 | 8 | 4 | | 21 | 16 | | 6 | | 22 |
| 31 | 16 | 1 | | 48 | 24 | 17 | 2 | | 43 |
| 19 | 53 | 68 | 4 | 144 | 23 | 35 | 63 | 8 | 129 |

# APPENDIX 1
## Prevention and Emergency Response Program
## Response Action Data by Facility Type
## FY 05 – FY 07

| FACILITY TYPE | RESPONSE ACTION FY 05 | | | | |
|---|---|---|---|---|---|
| | Took Report | Phone Follow-up | Field Visit | Not Defined | Total |
| Salvage/Wrecking Yard | | | | | |
| School | 4 | 23 | 4 | | 31 |
| Telecommunications | 1 | | 1 | | 2 |
| Transmission Pipeline | 42 | 4 | | | 46 |
| Vehicle | 115 | 77 | 41 | | 233 |
| Vessel | | | | | |
| Barge | 8 | 11 | 2 | | 21 |
| Cargo, Over 400 GT | 1 | | 4 | | 5 |
| Cargo, Under 400 GT | 2 | | | | 2 |
| Fishing, Over 400 GT | | 1 | | | 1 |
| Fishing, Under 400 GT | 21 | 32 | 17 | 1 | 71 |
| Other, Over 400 GT | | 4 | | | 4 |
| Other, Under 400 GT | 19 | 5 | 6 | | 30 |
| Passenger, Over 400 GT | 2 | 3 | | | 5 |
| Passenger, Under 400 GT | 5 | 9 | 3 | | 17 |
| Tanker | 1 | 3 | 1 | | 5 |
| Not Defined | | | | | |
| Water/Wastewater Facility | 3 | 2 | | | 5 |
| Type Unidentified | 16 | 11 | 5 | 6 | 38 |
| **Total Actions** | | | | | **2601** |

*Source: PERP Database*

# APPENDIX 1
## Prevention and Emergency Response Program
## Response Action Data by Facility Type
## FY 05 – FY 07

| RESPONSE ACTION FY 06 | | | | | RESPONSE ACTION FY 07 | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Took Report | Phone Follow-up | Field Visit | Not Defined | Total | Took Report | Phone Follow-up | Field Visit | Not Defined | Total |
| 1 | 1 | | | 2 | | 1 | | | 1 |
| 6 | 11 | 4 | 2 | 23 | 11 | 5 | 1 | | 17 |
| 2 | 11 | | | 13 | 5 | 1 | | | 6 |
| 75 | 10 | 1 | | 86 | 47 | 7 | 2 | | 56 |
| 76 | 62 | 42 | | 180 | 167 | 37 | 52 | 7 | 263 |
| | | | | | | | | | |
| 10 | 8 | 4 | | 22 | 3 | 7 | 5 | | 15 |
| 1 | | | | 1 | | 1 | 5 | | 6 |
| 2 | 1 | | | 3 | 1 | 5 | 2 | | 8 |
| | 5 | | | 5 | 3 | 1 | | | 4 |
| 30 | 52 | 18 | | 100 | 39 | 48 | 10 | 2 | 99 |
| 2 | 4 | | | 6 | 6 | 7 | | | 13 |
| 22 | 14 | 5 | | 41 | 27 | 16 | 11 | | 54 |
| 9 | 6 | 2 | | 17 | 9 | 2 | 2 | | 13 |
| 8 | 6 | | | 14 | 9 | 14 | 3 | 1 | 27 |
| | 1 | 2 | | 3 | 1 | 5 | | | 6 |
| | | | | | 1 | 1 | | 2 | 4 |
| 1 | 1 | | | 2 | 1 | | 1 | | 2 |
| 20 | 12 | 23 | 6 | 61 | 24 | 24 | 12 | 19 | 79 |
| | | | | **2836** | | | | | **3142** |

(Intentionally left blank)

# APPENDIX 2

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| **Responsible Party: State of Alaska** | |
| **Alaska Air National Guard** | |
| Kulis Air National Guard Fire Rescue Station | |
| **Alaska Department of Fish & Game** | |
| King Salmon ADF&G Underground Storage Tank | x |
| **Alaska Railroad Corporation** | |
| Alaska Railroad Seward Rail Yard | x |
| Cantwell Section House, Alaska RR MP 319.5 | |
| **Department of Education and Early Development** | |
| Kwigillingok Former BIA School | |
| Old Eagle School Tank Farm | |
| **Department of Health & Social Services** | |
| Dillingham Health Clinic | x |
| **Department of Natural Resources** | |
| 6th & Cordova Office Depot Site | |
| ADNR Chugach St Park Ptarmigan Valley Trail | x |
| ADNR Fairbanks Division Of Forestry | x |
| ADNR Hollowell Road Salvage | |
| Aurora Power | |
| Cinnabar Creek Mercury Mine | |
| Goose Bay Nike Administration | x |
| Independence Mine Camp/Mill | |
| Matanuska Maid | |
| Mountain Top Mine | |
| Starrigaven Bay Sediments | |
| Stevens Village Old School | |
| Suntrana Mine Site | |
| Three Lakes Road TLO Lot | |
| **Deparment of Administration - Division of General Svcs.** | |
| Dimond Courthouse | x |
| Juneau State Office Building HOT | x |
| **Department of Corrections** | |
| Hiland Mountain Correctional Center | x |
| Spring Creek Correctional Center | |
| Spring Creek Correctional Facility | |
| **Department of Revenue - Alaska Housing Finance Corporation** | |
| AHFC Properties - Eyak Manor | x |
| AHFC Properties - Harper Street | |
| AHFC Properties - Etolin Heights | x |
| Kotzebue, 1004 Otter Street | |
| Kotzebue, 698 Otter Street | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | | | |
| | | | |
| | x | | |
| | | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | | | |
| x | x | | x |
| x | x | | |
| | | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | | x |
| | x | | |
| x | x | | |
| | x | | |
| | | | x |
| | | | x |
| x | x | | |
| | x | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | | | |
| | x | | |
| x | x | | |
| x | x | | |
| | | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Res - NHN Carbon Way | |
| Res-3998 Hollenbeck Road | |
| AHFC Properties - Spruce Park #5 | x |
| **Department of Transportation & Public Facilities** | |
| ADOT&PF Fairbanks International Airport | x |
| ADOT&PF Kodiak Airport | |
| ADOT&PF Ninilchik Facility | x |
| ADOT&PF 7 Mile Maintenance Station | |
| ADOT&PF ARFF Building Sand Point | x |
| ADOT&PF Bethel Maintenance Facility | x |
| ADOT&PF Bettles Block 1, Lot 4 | x |
| ADOT&PF Cold Bay Airport | |
| ADOT&PF Delta Maintenance Facility | x |
| ADOT&PF Eagle Maintenance Station | x |
| ADOT&PF Equipment Yard | |
| ADOT&PF Haines Maintenance Station | x |
| ADOT&PF Homer Airport | x |
| ADOT&PF Homer Maintenance Facility | x |
| ADOT&PF Jim River Maintenance Station | x |
| ADOT&PF Knik River Rest Stop | |
| ADOT&PF Regional Complex - Juneau | x |
| ADOT&PF Sitka Airport Access Road | x |
| ADOT&PF Tanana Maintenance Shop | |
| ADOT&PF Tok Hot 234- 3G | x |
| ADOT&PF Trims Maintenance Station | |
| ADOT&PF Willow Maintenance Station | x |
| ADOT&PF DPS Ketchikan Shop | x |
| ADOT&PF Nome Maintenance Station | x |
| ADOT&PF Northway Lakeview Maintenance Station | |
| ADOT&PF Sheldon Point Airport | |
| ADOT&PF Slana Maintenance Station | x |
| ADOT&PF Livengood Maintenance Station | x |
| AIA B Concourse Ramp Reconstruction | |
| AIA Airport Drainage System | |
| AIA Block 16 Lot 11 | |
| AIA Landspreading Area | |
| AIA Fire Training Pit | |
| AIA Long Term Parking | |
| AIA North Airpark Block 20 Lot 4 | |

*Continues*

**APPENDIX 2**
**Contaminated Sites**
**Non-Federal Programs**
**Listed by Responsible Party Category**
**FY 05 – FY 07**

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | x | | |
| | x | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | | x |
| | x | | |
| | x | | x |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Aniak Airport DOT Sites MOA | |
| Aniak City Shopping Building | |
| Auke Bay Ferry Terminal | x |
| ADOT&PF Dillingham Maintenance Facility | x |
| ADOT&PF Maintenance Yard | |
| FIA Airport Hydrant System | |
| FIA Don Bennett Shooting Range | |
| ADOT&PF Girdwood Maintenance Facility | x |
| Jim River DOT Dalton Hwy MP 138 | |
| John Lock Residence, Mile 1 Cabin Lake Road | |
| King Salmon Airport Compliance | |
| Kodiak Airport Apron | x |
| Marshall School Water Sewer Upgrade | |
| ADOT&PF North Kenai Maintenance Facility | x |
| Old Wasilla Airport Lot 3 | |
| Peger Road Maintenance | |
| ADOT&PF Sitka Airport S&C Building | |
| Thompson Pass Maintenance | |
| **Department of Public Safety** | |
| ADPS State Troopers Office 1979 Peger Road | x |
| Kodiak Public Safety Building | |
| **University of Alaska** | |
| East Front Street Contamination - Nome | |
| OK Lumber | x |
| Residence - 6295 Steese Highway | x |
| UAA Maps 882313016 | |
| UAF Bristol Bay Camp | |
| UAF Nome HOT | x |
| UAF Palmer AG Experimental Station East Fern St. | x |
| Yukon Flats Rural Center HOT | |
| **State Lead** | |
| Adrian Gray | |
| Aleknigik Traditional building/washeteria | |
| Aniak Middle School | |
| Badger Road Area-Wide Ground Water | |
| Coastal Drilling 882391833 | |
| Cooks Sterling Tesoro | |
| Eskimo Creek Seep | x |
| Fire Lake Flying Club | x |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | | x | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | | x |
| x | x | | |
| | x | | |
| | x | | x |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | | x | |
| | x | x | |
| | x | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | | | |
| x | x | | |
| x | x | | |
| | | | |
| | x | | |
| | | x | x |
| | | | |
| | x | | |
| | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Gaffney Street Area Wide | |
| Huslia Huntington School | |
| Kaltag School | |
| M & M Enterprises - Wyoming Drive | |
| Peters Creek/Sandens | |
| River Terrace Laundromat | |
| 6 Mile Groundwater Monitoring | |
| Zipmart Stores - Former Sterling Zipmart | x |
| Weeks Field Area Wide Site Characterization | |
| Wrangell Institute | |
| Trailside General Store | x |
| Wrangell Airport Terminal | x |
| Elim School | |
| Markair Bankruptcy | |
| Markair Bankruptcy Aniak | x |
| Markair Bankruptcy King Salmon | |
| Markair Bankruptcy Kodiak | |
| Markair Bankruptcy Nome | x |
| Markair Bankruptcy Dillingham | x |
| Markair Bankruptcy Barrow | |
| Cold Bay DOT Tank Farm | |
| Sterling Landing - Takotna | |
| Pedro Bay Dena'Ina School | |
| **State Lead: Unidentified Responsible Parties** | |
| Alaska Oil Sales Kenai Bulk Plant | |
| Chevak Company Corporation Tank Farm | |
| Downtown Gas | x |
| East Nome Harbor Upgrade | |
| Earl Mitchell Farm Estate | |
| Former Coliseum Theatre Site | |
| Gambell Village Tank Farm | |
| Holt Road Wells | |
| Manley Hot Springs Gravel Pit | |
| MC Commercial Cleaners | |
| McGahan Well Sampling | |
| South Peninsula Hospital 2006 Expansion | |
| St Michael Former Airstrip | |
| Tanana Village Drink Water Well | |
| Thane Mine Dump | |
| Utica Mine | |
| Water St Ferry Parking Lot | |
| Yakutat Airport DOT Site 63 | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | | x | |
| x | x | | |
| x | x | | |
| | | x | x |
| | | | |
| | | x | |
| | | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | x |
| | x | | |
| | x | | |
| | | | x |
| | | x | |
| | | x | |
| | | x | |
| | x | | |
| | x | | |
| | | x | |
| | | | x |
| | | | x |
| | x | | |
| | x | | x |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| **Responsible Party: Cities, Boroughs, School Districts** | |
| 821 E 1st Ave Municipality of Anchorage | |
| Akiachak Gasoline Spill | |
| Anatuvuk Pass Pumphouse | |
| Anchorage School District General | x |
| Angoon Elementary School Underground Storage Tank | x |
| Arctic Village School | |
| Arctic Village Tank Removal | |
| Bailey Power Plant | |
| Baranof Elementary School | x |
| Block 39 City Garage Fairbanks | x |
| Bower Property in Barrow | |
| Chalkyitsik School | |
| Cheenik Creek Landfill | |
| Chignik Bay School | |
| City Of Ruby Teen Center Spill | |
| City Of Kotzebue | x |
| Clitheroe Center, Anchorage | |
| Deeble HHO Spill | |
| Ekuk Former School Generator Building | |
| Fairbanks Townsite Block 2 | x |
| Fort Raymond Substation | |
| Fort Yukon School | |
| Ft Seward Fire Hall | x |
| Galena High School | |
| Galena Marine Header Release | |
| Girdwood Townsite Street | |
| Gold Hill Solid Waste Transfer Site | |
| Gold Street Mystery | |
| Haines Borough School District Underground Storage Tanks | x |
| Harborview School | x |
| Homer Bridge Creek | |
| Homer Small Boat Harbor Waste Oil | |
| Hughes Tank Farm | |
| Juneau Former AMHS Building | x |
| Kaktovik Kaveolook School | |
| Kaktovik Kick Pad | |
| Kaktovik Power Plant Tank Farm | |
| Kenai Maintenance Yard | |
| Kenai Peninsula Nanwalek School | |
| Klawock City Shop | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | | | |
| | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | x | |
| x | x | | |
| | x | | x |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | | x |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| | x | | x |
| x | x | | |
| | x | | |
| | x | | |
| x | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Kodiak Fire Dept | x |
| Koyukuk School | |
| Ketchikan General Hospital | x |
| Kwethluk Power Plant | |
| Mentasta Village Clinic | x |
| Muni. of Anch. Bering St. Maintenance Station | x |
| Muni. of Anch. Convention Center Parking Garage | x |
| Muni. of Anch. Merrill Field Tower Oil Spill | |
| Muni. of Anch. Porcupine Pit Station | |
| Muni. of Anch. Public Works Transit Facility | |
| Mt. Edgecumbe School | x |
| Nana Multi-Purpose Building | |
| Newhalen Bulk Fuel Storage | |
| Nikiski Airstrip 892312171 | |
| Nome Elementary School | |
| Nome Steadman Field | |
| Nordale Elementary School | x |
| North Delta Tank Farm | |
| North Pole Elementary School | x |
| Port Graham Elementary/High School | |
| Point Lay Cull School Site | |
| Point Lay Tank Farm | |
| Residence 3102 West 29th Ave | x |
| Robe River Wellhouse | |
| Shageluk Bulk Tank | |
| Sitka Municipal Incinerator | |
| Skagway Well #2 Spill | |
| Skateboard Park right of way | |
| Tenakee Springs Tank Farm | |
| Toksook Bay 92251149 | |
| Tustumena Elementary | |
| Village Of Buckland Tank Farms | |
| Wainwright Washeteria | |
| Walter Northway School | |
| Whittier Incinerator & Impound Yard | |
| Z.J. Loussac Public Library | |
| **Responsible Party: Businesses** | |
| 1211 E 80th | |
| 12512 Old Glenn Hwy | x |
| 1st National Bank of Alaska | |
| 3 Mile Camp - Beluga | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | x | | |
| x | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | | x |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | | | x |
| | | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| | x | | x |
| | x | | |
| | | | |
| x | x | | |
| | x | x | |
| | x | | |
| x | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| 382 S Franklin St | |
| 6 Mile Truck Stop | |
| 685 Indiana Ave-HOT | |
| AC Stores: Bethel | |
| AC Stores: Ft Yukon | |
| Afognak Koncor Logging Camp | |
| Air North (Ben Lomon ) | |
| Alaska Commercial Property - Kotlik | |
| Alaska Metals Recycling | |
| Alaska Pacific University | x |
| Alaska Railroad M Slug Area (Fairbanks Yard) | |
| Alaska Real Estate Parking Lot | |
| Alaska Village Mobile Park | x |
| Alaska Cleaners | |
| Alaska Explosives | |
| Alaska Garden And Pet Supply | |
| Alaska Gold New Gold House | |
| Aleasco/Happy Horse Hotel | |
| Allen & Peterson Glass Co. Leaking Underground Storage Tank | x |
| Alyeska Pipeline Wide Contamination | |
| Arctic Utilities, Inc, NANA, TDX | |
| ASIG, Formerly known as Signature #1, POA | x |
| ASIG, Former Bulk Fuel Storage | |
| AT&T Alascom Fairbanks Warehouse | |
| AT&T Alascom Pedro Dome Repeater Site | |
| AT&T Alascom South Cushman Relay | x |
| AT&T Ketchikan Relay | x |
| Atqasuk Tank Farm | |
| Baker Huges FY96 | |
| Baker Oil Tools - Machine Shop | |
| Bank Building Former | x |
| Bentley Trust Tax Lot 203 | |
| Bentley Trust Tax Lot 221 | |
| Bentley Trust Tax Lot 201 | |
| Sagwon Bluffs Airstrip | |
| Bentley Mall Complex Underground Storage Tanks | x |
| Bentley Mall East Satellite | |
| Bethel ERA | |
| Bethel Utilities Power Plant | |
| Big Hurrah | |
| Big State Logistics | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | x | | |
| | x | x | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | x |
| | x | | |
| x | x | | |
| | x | | x |
| | x | | |
| | x | | |
| | | x | |
| x | x | | |
| | x | x | |
| | x | | |
| | | x | |
| | | | x |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | | x | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | x |
| | x | | |
| | x | | |
| | | x | |
| | | x | |
| | | x | |
| | x | | |
| | x | | |
| | | x | |
| | x | | |
| | x | | |
| | x | x | x |
| | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Bloom Enterprises | x |
| Bobby Jack's Trucking | |
| Boniface Riviera Terrace | |
| Calder Bay Mining Facility | |
| Camco Deadhorse Tract 21 | |
| Caribou Corp Usd Oil Release | |
| Central Alaska Gold Company | |
| Central Alaska Utilities | |
| Chignik Lake Switch Gear Station | |
| Chignik Norquest Plant | |
| Chili's Restaurant Site | |
| Coffey Subdiv Lot 1 | x |
| Coffman Cove Power Plant | |
| Coldfoot Services | |
| Columbus Distributing | x |
| Conam Construction Pad | |
| Cook Inlet Pipeline | |
| Copper Valley Electric Glenallen | x |
| Cordova Electric/Eya Lake Plant | |
| Craig Power Plant | |
| Cube Cove Logging Camp | |
| Curyung Native Village Council Heating | |
| Danger Bay Logging Camp | |
| Deadhorse Lease Tracts, 34 & 39 | |
| Denali Towers | |
| Derry Maintenance Shop | |
| Dillingham Downtown Service Center | |
| Diversified Storage | x |
| Dowell Schlumberger | |
| Doyle's Fuel Storage Facility - Kenai | |
| Doyon Properties TA Lot 1524 | |
| Dresser Atlas 862311141 | |
| Dry Bay Processing Plant | |
| E & L Automotive 911193531 | |
| Eagle River Shopping Center | |
| Eastwind Construction | |
| Egegik L & P | |
| Egegik Spill | |
| Egegik Woodbine Cannery | x |
| Energy Coatings Pad, Deadhorse | |
| ERA Yakutat | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | x | | x |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | x | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | x |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Etolin Island AP&T Repeater Site | |
| Excursion Inlet Cannery | |
| Fairmont Bay Mariculture Site | |
| Fairbanks Air Liquide Underground Storage Tanks | x |
| FIA - Alaska Airlines Air Cargo | x |
| Former Pioneer Trailer Court | |
| Fort Yukon Water Supply | |
| Forward Pad 893690181 | |
| Fountainhead Development Stockpile | x |
| Fred Meyer Fairbanks | |
| Friendship Baptist Mission | |
| Former Salvation Army Property, Anchorage | |
| Gambell Presbyterian Church | |
| Giant Tire | |
| Glacier Gardens AST Spill | |
| Grant Aviation Emmonak | |
| Grant Mine Site | |
| Greer Tank Yard | |
| Haidaway Lodge HOT | x |
| Haines Light & Power | |
| Haines Sawmill | |
| Haines Tank Farm | |
| Halibuon 36th | |
| Harbor Point Former South Coast Shop | x |
| HEA Seldovia Power Plan | |
| Herring Bay Lumber | |
| Hobart Bay Logging Camp | |
| Homer Council Of the Arts Spill | |
| House Of Tires | |
| Icicle Seafoods AST Spills | |
| Icicle Seafoods Egegik Alaska | x |
| Independent Lumber Rental | |
| Jewel Lake Dry Cleaners | |
| John Thomson Properties | |
| Katmai Lodge Spill | |
| Kelly-Moore Paint Store & Warehouse | |
| King Cove Peter Pan | |
| Klawock Heenya Cannery Tank Farm | x |
| Klawock Sawmill | |
| Kodiak Walmart Brechan Enterprises | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| x | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | x | x |
| | x | | |
| | x | | |
| | | | |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | | | x |
| x | x | | |
| | x | | |
| | x | x | |
| x | x | x | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | | x | |
| | x | | |
| x | x | | |
| | | x | |
| | x | | |
| | x | | |
| | x | | |
| | x | | x |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Koyuktolik Bay Logging | |
| Ketchikan Pulp Company Ancillary | |
| Ketchikan Pulp Company Clean Up Activity | |
| Kustatan River No. 1 Drill Site | |
| Lab Flying Service | |
| Lazy Mountain Trailer Court | |
| Lena Point Earth Station | x |
| Little Red Services | |
| Lore Road Park & Store Inc. | |
| M & M Enterprises - International Airport | |
| Madcap Lane | x |
| Magnum Marine of Alaska - Murray Subdivision | |
| Marathon East Forelands - Flare Pit | |
| Meadow Creek Lot 7 | |
| Mikes Towing & Auto Body Repair | |
| Mile 212.7 Richardson Highway | |
| Miller Salavage | |
| ML&P 2 | |
| Muni. Of Anch. City Hall - Hill Building | x |
| Moose Creek Road Bus Barn | |
| North Muldoon Former Gravel Pits | |
| Naha Bay Cannery/Sealaska Landowner | |
| National Bank of Alaska Operations Center | x |
| National Bank of Alaska Operations Center | x |
| Natzuhini Maintenance Shop | |
| Nerlands/Alaska Feed Company | |
| Newco Inc., Deadhorse Lease Tract | |
| Norcon Inc. King St & 100th Ave | |
| Norgetown Laundry | |
| Northern Dynasty Mines | |
| Northland Hub Grocery | |
| Nullagvik Hotel Kotzebue | x |
| Nye Ford Wasilla | x |
| Oklahoma Range Hillbilly Lake Blivit Failure | |
| Old Bulk Fuel Tank Farm | |
| Omni Building Spill | |
| OMS 135-2 | |
| Penair Hanger Dillingham | |
| Petroleum Sales | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| x | x | | |
| | x | | |
| | | x | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| x | x | | |
| | x | | x |
| | x | x | x |
| | x | | |
| | x | | x |
| | x | | |
| | | x | |
| | x | | |
| | x | | |
| | x | x | x |
| | x | | |
| | x | | |
| | x | | |
| | | x | x |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | x | |
| | x | | |
| | x | | |
| | x | | |
| | x | x | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Phoenix Truck Stop | |
| Pioneer Equipment Facility | |
| Pioner Service Station | |
| Polar Equipment/Ocean Beauty Kasilof | |
| Pool Arctic Alaska 5801 Silverado Way | |
| Portage Bay LTF and Camp | |
| Prescott Equipment | |
| Prescott Equip-Rampapart Drive | |
| Providence Hosp Expansion Project | |
| Pruhs Indust Lot 1 Unit 4 | |
| Pt Graham Village Corporation | |
| Quality Transmission | x |
| Rainbow Service Station | |
| Red Devil Corp | |
| Red Dog Mine Fugitive Dust | |
| Residence - 2837 Horseshoe Way | x |
| Rollins Drum Site 922311014 | |
| Roosevelt Harbor Spill | |
| Ryan Lode Mines | |
| Safe Women's Shelter | |
| Salcha Richardson Highway | x |
| Savoonga Native Store | |
| Seekins Ford Injection Well | |
| Shepard of the Valley Church | x |
| Sitka Trust Land Office Lot 4A | |
| Skagway (Nahku) Ore Terminal | |
| Soda Bay Log Camp Shop | |
| Sophie's Apartments Floor Drain | |
| Southpark Mobile Home Park | |
| State Farm Insurance Office | x |
| Supply Road Septic - Riverbend Property | x |
| Talkeetna Townsite Lot 4A/5A Leak | |
| Teller Power Company | |
| Tenn Miller Industrial Park | |
| Tesoro FIA Hydrant Fuel Line | |
| Thane Road | |
| Thunder Mountain Trailer Park #36 | |
| Totem Trailer Town | |
| Treadwell Mine Complex | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | x | | x |
| | x | | |
| | | x | |
| x | x | | |
| | x | | |
| | X | | |
| | | x | |
| | | x | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | x | |
| | x | | |
| | x | | |
| x | x | | |
| | | x | |
| | x | | |
| x | x | | |
| | | | x |
| | x | | |
| | x | x | x |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | | | x |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Twin Hills | |
| Tyonek Staging Area | |
| Tyonek Timber Camp 2 | x |
| Uganik Bay Plant, Cook Inlet Processing | |
| Ugashik River Lodge | |
| Unalakleet Native Corporation Gas Spill | x |
| USR's Soil Treatment Facility | |
| Veco Drilling Pad, DNR Lease Tracts | |
| Veco/Fracmaster Pad | |
| Waldo Arms Fuel | |
| Waldo Center Kodiak | x |
| Wal-Mart Lot 5 Bentley Brothers | x |
| Weeks Field Blk 137, Lot 2,3,4,8 | x |
| Western Utilities Supply Company | |
| Westours Bus Barn | |
| White Pass Yukon Yard | |
| Williams Airport Facility - Fairbanks Inter. Airport | x |
| WP Skagway TF | |
| XTO Energy, Inc. | |
| **Responsible Party: Fuel Suppliers/Oil Producers** | |
| Tesoro Alaska Old Bulk Fuel - Fairbanks | |
| 239 Ina Street, Heat Oil Tank | |
| Bruce Platform Production Line Spill | |
| Chevron ASRC Pipeline | |
| Chevron Kotzebue Bulk Plant | |
| Chevron POA | |
| Chevron Refinery | |
| Chuitna River State #1 | |
| N. Staines River #1 | |
| Cook Inlet Pipe Line Drift River | |
| Craig Buld Fuel Plant | |
| Craig's Anchor Point Garage | |
| Deadhorse Hotel RF | |
| Delta Western Juneau | |
| Delta Western Naknek | |
| Delta Western Yakutat | |
| Exxonmobile Pt Storkerson #1 | |
| FIA, Block 3 Lot 12 - Saupe Enterprises | |
| Fox Mill Processing Facility | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | x | |
| | x | | |
| | x | | |
| | | x | |
| | | x | x |
| | x | x | |
| | x | | x |
| | x | | |
| | | | |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | | | x |
| | x | | |
| | x | | |
| | x | | x |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| x | | | x |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| GTE McGrath | |
| Juneau Airport Fueling Facility | |
| Klawock Fuels | |
| L2 Portage/Seward | |
| Mapco POA | |
| Mapco Refinery | |
| Marathon Granite Point | |
| Mork Property | |
| Northern Energy Corporation | x |
| Phillps Petroleum LNG Plant | |
| Poppy Lane 852311511 | |
| Portage Former Unocal | |
| Rigtenders Dock | x |
| Rust's Flying Service Jet-A AST Release | |
| Sani Klean Service | x |
| Saupe Enterprises | |
| Sitka Tank Farm | |
| Sterling MP 95, Unocal Bulk Facility | |
| Talkeetna Three Rivers Tesoro | x |
| Tesoro POA | x |
| Tesoro Refinery 872310351 | |
| Thompson's Corner Facility #1172 | x |
| Trail Ridge Drill Site | |
| Tyonek State #1 | |
| Unocal Granite Point | |
| Unocal Lewis River | |
| Unocal Petersburg | |
| Wilner's Texaco Bulk Fuel Plant | |
| **Responsible Party: Private Individual** | |
| 1416 Zenter, Kodiak | x |
| 1425 Ismilov Home Owner | x |
| 17446 Wolf Creek Dr. Contaminated Drinking Water | |
| 229 3rd Street, Formerly Busy Bee Laundry | |
| 84th & Spruce | |
| 904 Les Rogers Turnaround HHOT Spill | |
| Alaska Cleaners Fairbanks - 2260 Standard Ave | x |
| Alaska Truck & Gear | |
| Arness Septage Disposal | |
| Auto Racing Facility | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | x | |
| | x | x | |
| | x | | |
| | x | | |
| | | | x |
| | x | | |
| | x | | |
| | x | x | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | x |
| x | x | | |
| | x | | x |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | x | x |
| | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | | | |
| | x | | |
| | x | | |
| | | x | |
| | | x | |
| | | x | x |
| | x | | |
| | x | | |
| | x | x | |
| | | x | |
| | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Badger Mobile Home Park | |
| Bang Residence | x |
| Bear Creek Apartments HOT | x |
| Big State Logistics | |
| Bill Osborne | x |
| Birch Creek Ranch | |
| Cape Yakataga Septic System | |
| Engine & Gear 912112831 | |
| Erin Drive Heating Oil Tank | |
| Fairview Manor Apartments | |
| Former Tudor Laudromat and Dry Cleaners | x |
| Former Willow Cache Realty | x |
| Glacier Hwy #10655, AKA Knickerbocker | |
| Greens Construction Drum Site AKA Greens | |
| Hagwood HOT Spill | |
| Henson Subdivision | |
| HHOT Harris Street Lot 2 - Juneau | |
| Holcomb Property | x |
| Howsare Residence | x |
| Jef Josef Residence HHOT | |
| Johnson's House Old Galena | |
| Justice Residence HHO Release | |
| Kincaid Estates | x |
| L and L Mobile Home | x |
| Manley Street HHOT | x |
| McCall Property | |
| McNutt Oil Spill, Old Sterling Post Office | x |
| Mike's Place Underground Storage Tank Spill | x |
| Mile 1.5 Nash Road, Seward | |
| Minto (AVEC) Facility | |
| Misty Lane Hot Spill | |
| Moe Property | |
| Mt. View/ North Bliss St, AKA Husky Battery | |
| Nancy Street Juneau | |
| Palmer Gravel Pit , Alaska Sand & Gravel | |
| Paul Stewart | |
| Port Bailey Cannery, Kodiak Island | |
| Prospect Airport Lease Lot 1 | |
| Rabbit Run Drum Site | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | | x | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | x | x |
| | x | | x |
| x | x | | |
| | x | x | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| | x | x | x |
| x | x | | |
| | x | | |
| | x | | |
| x | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | | x |
| x | x | | |
| | x | | |
| | x | | |
| | | x | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |
| | x | | |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| Residence - 4886 Drake St. | x |
| Residence - 687 Blanket Bl | x |
| Residence - 7139 Old Richard Hwy, Salcha | x |
| Residence - Bleakly Birch Lane Spill | |
| Residence - 14424 Canyon Road | |
| Residence - Gold Mine Trail | |
| Residence - 303 Moller | |
| Residence - Manley Street | |
| RF Wrangell Byford Junkyard | |
| Riverside Mine | |
| Sand Lake Cleaners | |
| Shady Nook Subdivision | |
| Sheep Island | |
| Teri Ann's Restaurant | |
| Tract A Chester Egner Subdivision | |
| Tract A King St Industrial Park Subdivision | |
| Wood River Lodge | |
| Yute Air Ramp | x |
| **Responsible Party - US Government** | |
| **US Army Corp of Engineers** | |
| Barrow Drum Ravine | |
| Tanacross Airforce DERP Nalemp Drum Removal | |
| Whittier Sm Boat Harbor Expansion | |
| **US Department of Health and Human Services** | |
| PHS Tanana Hospital | |
| Indian Health Services Gambell | |
| Yukon-Kuskokwim Regional Hospital Bethel | x |
| **US Small Business Administration** | |
| Briggs Property | |
| **US Department of Homeland Security** | |
| Ketchikan Firing Range - Coast Guard | |
| Pt Higgins Firing Range | |
| USCG Potato Point | |
| USCG Sycamore Mooring Oar House | x |
| **US Department of the Interior** | |
| Andrew Berg Home Cabin | |
| BLM Marten Road Drum Dump | |
| Denali National Park Headquarters Building 107 | |
| Nebesna Mine Tailings | |

*Continues*

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| | x | | |
| | x | | |
| | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | x | | |
| | x | | |
| | | x | x |
| | | | x |
| | | x | |
| | x | | |
| | x | | |
| x | x | | |
| | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | | | |
| | | | |
| | | x | x |
| | | x | |
| x | x | | |
| | | | |
| x | x | | |
| x | x | | |
| | x | | |
| | | | |
| | | x | |
| | | | |
| | | | x |
| | | | x |
| | x | | |
| | x | | |
| | | | |
| | | | x |
| | | | x |
| x | x | | |
| | | | x |

# APPENDIX 2
# Contaminated Sites
# Non-Federal Programs
# Listed by Responsible Party Category
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | Underground Storage Tank |
|---|---|
| National Park Service Denali Park Hotel Oil Spill | x |
| National Park Service Denali Park HQ Building 51 | x |
| National Park Service Stampede Mines | |
| National Park Service Talkeetna Dormitory | x |
| Red Devil Mine | |
| Red Top Mercury Reto | |
| **US Department of Defense** | |
| Afognak Coastal Defense Site | |
| Cape Chiniak Tracking Station | x |
| Eklutna Nalemp Drum Removal | |
| Ft. Greely Compliance | x |
| Nome Tank Farm including West Nome Tank | |
| Oliktok Point Dew Main Tank Farm | |
| Point Barrow Pow-M Compliance | |
| **US Department of Energy** | |
| Amchitka-DOE Cost Recovery | |
| **US Department of Transportation** | |
| Gustavus Tank Farm | |
| **US Postal Service** | |
| FIA USPS Air Cargo HOT | x |
| USPS Dutch Harbor Post Office | x |
| USPS Pt Hope Post Office | |
| USPS Pt Lay Post Office | |
| USPS Valdez Post Office | |
| **MULTIPLE RESPONSIBLE PARTIES:** | |
| 1554 Persinger, Everts Fuel | |
| Klawock Island Biocell Contaminated Site | |
| No Jackson Rd 2092 AST Spill | |
| Shungnak Store Avec Pipeline | |
| Valley Motors Wasilla #1 | x |
| Valley Motors Wasilla #2 | x |

**APPENDIX 2**
**Contaminated Sites**
**Non-Federal Programs**
**Listed by Responsible Party Category**
**FY 05 – FY 07**

| Above Ground Storage Tank | Petroleum Fuels & Products | Solvent & Chemical Hazards | Hazardous Metals & Materials |
|---|---|---|---|
| x | x | | |
| | x | | |
| | | | x |
| | x | | |
| | x | | x |
| | | | x |
| | | | |
| x | x | | x |
| x | x | x | |
| | | x | |
| x | x | | |
| x | x | | |
| x | x | | |
| | x | | |
| | | | |
| | x | x | x |
| | | | |
| x | x | | |
| | | | |
| | x | | |
| | | | |
| | x | | |
| x | x | | |
| | x | | |
| | | | |
| x | x | | |
| | x | | |
| x | x | | |
| | x | | |
| | x | | x |
| | x | | x |

(Intentionally left blank)

# APPENDIX 3

(Intentionally left blank)

# APPENDIX 3
# Prevention and Emergency Response Program
# Summary Expenditures
# FY 05 – FY 07

| FACILITY TYPE | FY05 Expenditures | FY06 Expenditures | FY07 Expenditures | FY05-07 Expenditures | Percentage of Expenditures for PERP Sites |
|---|---|---|---|---|---|
| **PERP Site** | | | | | |
| Air Transportation | $ 1,999 | $ 648 | $ 3,599 | $ 6,245 | 0.22% |
| Cannery | 1,667 | 651 | 263 | 2,581 | 0.09% |
| Gas Station | - | - | 666 | 666 | 0.02% |
| Logging Operation | - | 2,231 | 535 | 2,766 | 0.10% |
| Maintenance Yard/Shop | 706 | 550 | 914 | 2,170 | 0.07% |
| Mining Operation | 5,307 | 3,741 | 3,258 | 12,306 | 0.43% |
| Non-Crude Terminal | 35,750 | - | 4,174 | 39,924 | 1.38% |
| Oil Exploration: Offshore | 1,311 | - | - | 1,311 | 0.05% |
| Oil Exploration: Onshore | - | - | 12,808 | 12,808 | 0.44% |
| Oil Production | 53,533 | 150,112 | 183,657 | 387,303 | 13.38% |
| Other | 13,659 | 26,142 | 39,120 | 78,922 | 2.73% |
| Power Generation | 1,836 | 562 | 2,720 | 5,118 | 0.18% |
| Railroad Operation | 2,534 | - | 4,172 | 6,706 | 0.23% |
| Refinery Operation | - | 2,384 | 184 | 2,568 | 0.09% |
| Residence | 21,823 | 3,196 | 6,936 | 31,955 | 1.10% |
| School | 1,888 | - | 8,647 | 10,536 | 0.36% |
| Transmission Pipeline | - | - | 11,288 | 11,288 | 0.39% |
| Unidentified | - | - | 547 | 547 | 0.02% |
| Vehicle | 2,605 | 7,968 | 19,046 | 29,620 | 1.02% |
| Vessel | 1,610,778 | 593,848 | 45,377 | 2,250,003 | 77.71% |
| **PERP Site Total** | **1,755,397** | **792,034** | **347,912** | **2,895,342** | **100.00%** |
| PERP Site Percentage of Total | 37.22% | 18.73% | 7.74% | 21.55% | |
| **Other Programs** | **200,863** | **146,493** | **567,763** | **915,119** | |
| Other Programs Percentage of Total | 4.26% | 3.46% | 12.64% | 6.81% | |
| **Program Administration** | **2,760,286** | **3,289,406** | **3,577,259** | **9,626,950** | |
| Administration Percentage of Total | 58.52% | 77.80% | 79.62% | 71.64% | |
| **PERP Expenditures Total** | **$ 4,716,545** | **$ 4,227,933** | **$ 4,492,934** | **$ 13,437,411** | |

(Intentionally left blank)

# APPENDIX 4

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FACILITY TYPE/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| **PERP Sites Identified** | | | | |
| **Air Transportation:** | | | | |
| **Aircraft** | | | | |
| Hageland St. Mary's | $ - | $ 1,518 | $ 1,518 | $ - |
| **Airport/Airfield** | | | | |
| Ninilchik Wilhelmi Residence | - | - | - | - |
| Grant Aviation Tank Farm Jet A | - | 398 | 398 | - |
| St Paul Airport USCG C-130 Accident | - | - | - | - |
| Grant Aviation Emmonak | - | 82 | 82 | - |
| **Air Transportation Total** | **-** | **1,999** | **1,999** | **-** |
| **Cannery** | | | | |
| Woodbine Alaska Fish Company | - | 656 | 656 | - |
| Mountain Village Well #75 | 132 | 879 | 1,011 | - |
| **Cannery Total** | **132** | **1,535** | **1,667** | **-** |
| **Gas Station** | | | | |
| Acres Kwik Trip | - | - | - | - |
| **Logging Operation** | | | | |
| Durette Construction Zarembo Island | - | - | - | - |
| Lorien's Trail Talkeetna Spill | - | - | - | - |
| **Logging Operation Total** | **-** | **-** | **-** | **-** |
| **Maintenance Yard/Shop** | | | | |
| Southeast Stevedoring Saxman | - | 706 | 706 | - |
| Whittney Logging Shop | - | - | - | - |
| **Maintenance Yard/Shop Total** | **-** | **706** | **706** | **-** |
| **Mining Operation** | | | | |
| Platinum Mine | - | 1,658 | 1,658 | - |
| Nixon Fork Mine Used Oil | 3,465 | 184 | 3,649 | - |
| Greens Creek Secondary Containment | - | - | - | - |
| Donlin Creek Equipment Yard | - | - | - | - |
| **Mining Operation Total** | **3,465** | **1,842** | **5,307** | **-** |
| **Non-Crude Terminal** | | | | |
| Askinuk Tank Farm | 32,052 | 3,204 | 35,257 | - |
| Crowley Hooper Bay | - | - | - | - |
| LYSD Pitka's Point Spill | 132 | 288 | 420 | - |
| Pilot Station Pipeline | - | 74 | 74 | - |
| AVEC Kasigluk Generator | - | - | - | - |
| **Non-Crude Terminal Total** | **32,184** | **3,566** | **35,750** | **-** |

*Continues*

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Total Revenue | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| **$ -** | $ 313 | $ 313 | $ - | **$ -** | $ 57 | $ 57 | $ 787 |
| | | | | | | | |
| - | - | - | - | - | 561 | 561 | - |
| - | 335 | 335 | - | - | 322 | 322 | - |
| - | - | - | - | - | 2,658 | 2,658 | 2,141 |
| - | - | - | - | - | - | - | - |
| **-** | **648** | **648** | **-** | **-** | **3,599** | **3,599** | **2,928** |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| 279 | 372 | 651 | 1,536 | - | 263 | 263 | 408 |
| **279** | **372** | **651** | **1,536** | **-** | **263** | **263** | **408** |
| | | | | | | | |
| - | - | - | - | - | 666 | 666 | - |
| | | | | | | | |
| - | 2,231 | 2,231 | 2,522 | - | - | - | - |
| - | - | - | - | - | 535 | 535 | - |
| **-** | **2,231** | **2,231** | **2,522** | **-** | **535** | **535** | **-** |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| - | 550 | 550 | - | - | 914 | 914 | - |
| **-** | **550** | **550** | **-** | **-** | **914** | **914** | **-** |
| | | | | | | | |
| 1,185 | 892 | 2,077 | - | - | 531 | 531 | - |
| - | 107 | 107 | - | 1,417 | 814 | 2,231 | - |
| 42 | 1,515 | 1,557 | - | - | - | - | 1,759 |
| - | - | - | - | - | 496 | 496 | - |
| **1,227** | **2,514** | **3,741** | **-** | **1,417** | **1,841** | **3,258** | **1,759** |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 1,926 | 1,926 | 846 |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | 111 | 2,136 | 2,248 | 1,133 |
| **-** | **-** | **-** | **-** | **111** | **4,063** | **4,174** | **1,979** |

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FACILITY TYPE/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| **Oil Exploration: Offshore** | | | | |
| Spy Island Sea Floor Mud | 641 | 670 | 1,311 | - |
| **Oil Exploration: Onshore** | | | | |
| Eni Rock Flour #2 Drill Mud Spill | $ - | $ - | $ - | $ - |
| **Oil Production:** | | | | |
| **Crude Oil Transmission** | | | | |
| GC-2 Oil Transit Line Release | - | - | - | - |
| **Field Processing** | | | | |
| Drill Site 2H Produced Water Spill | 3,855 | 18,597 | 22,452 | - |
| Flow Station 2 Flare Pit NGL/Crude Spill | - | - | - | - |
| GC-2 Pig Launch Crude/Meoh Release | - | - | - | - |
| GC-2 Tank 8511 Spill | - | - | - | - |
| **Flow Lines** | | | | |
| Kuparuk 2F Pipeline NGL Release | - | - | - | - |
| Flow St 2 Transit Oil Line Release | - | - | - | - |
| **Onshore** | | | | |
| Nabors Well Control | 2,952 | 7,171 | 10,123 | - |
| Drill Site 11 Methanol Release | 2,984 | 9,140 | 12,123 | - |
| Drill Site Q14 Crude Oil Spill | 408 | 7,036 | 7,444 | - |
| Beaver Creek Unit Pad 1A | - | 381 | 381 | - |
| Marathon Beaver Creek Fire | - | 1,010 | 1,010 | - |
| Drill Site 13, EOA, Crude/Methanol Spill | - | - | - | - |
| Kuparuk 2M-Pad Pipeline Release | - | - | - | - |
| Service Oil & Gas Truck Rollover | - | - | - | - |
| BPXA Well Cellar and Casing | - | - | - | - |
| DS 6 Well 15 Crude Oil Leak | - | - | - | - |
| **Oil Production Total** | **10,198** | **43,335** | **53,533** | **-** |
| **Other** | | | | |
| AT&T Repeater Sites | 354 | - | 354 | - |
| Abandoned Drum - Swanson River Road | - | - | - | - |
| Moose Creek Jessika Smith Property | - | - | - | - |
| Goldpanner Chevron Abandoned Drums | - | 28 | 28 | - |
| Ugashik River Lodge | 2,388 | 1,863 | 4,251 | - |
| Alaska Commercial Store Emmonak | 305 | 3,324 | 3,629 | - |
| DeHart's Marina Fuel Dock | 41 | 4,827 | 4,869 | - |
| Ft Seward Fire Hall Heating Oil Tank | - | 528 | 528 | - |
| Hoadley Creek Unknown | - | - | - | - |

*Continues*

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Total Revenue | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| | | | | | | | |
| - | - | - | 1,549 | - | - | - | - |
| | | | | | | | |
| $ - | $ - | $ - | $ - | $ 3,781 | $ 9,027 | $ 12,808 | $ 16,339 |
| | | | | | | | |
| | | | | | | | |
| 18,129 | 117,443 | 135,572 | - | 1,260 | 7,659 | 8,919 | 172,053 |
| | | | | | | | |
| - | - | - | 25,360 | - | - | - | - |
| 849 | 1,044 | 1,893 | - | - | - | - | 2,060 |
| - | - | - | - | 1,028 | 2,779 | 3,807 | 3,222 |
| - | - | - | - | 2,253 | 11,392 | 13,645 | 12,162 |
| | | | | | | | |
| 1,485 | 551 | 2,036 | - | 1,256 | 956 | 2,212 | 2,839 |
| - | - | - | - | 91,616 | 45,288 | 136,904 | 109,283 |
| | | | | | | | |
| - | - | - | 11,615 | - | - | - | - |
| - | - | - | 13,426 | - | - | - | - |
| - | - | - | 6,098 | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 2,080 | 5,161 | 7,241 | 6,444 | - | - | - | 1,034 |
| - | 1,148 | 1,148 | - | - | - | - | 1,413 |
| 473 | 1,749 | 2,222 | - | - | - | - | 1,932 |
| - | - | - | - | 2,130 | 10,908 | 13,038 | 11,559 |
| - | - | - | - | 1,786 | 3,346 | 5,132 | - |
| **23,016** | **127,096** | **150,112** | **62,943** | **101,330** | **82,327** | **183,657** | **317,557** |
| | | | | | | | |
| 621 | - | 621 | - | - | - | - | - |
| - | - | - | - | 2,500 | - | 2,500 | - |
| 3,451 | 269 | 3,720 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 66 | 66 | - | - | 57 | 57 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 3,399 | 3,399 | - | - | 44 | 44 | - |

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FACILITY TYPE/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| Katmai Lodge Spill | - | - | - | - |
| Akiachak Fuel Spill | - | - | - | - |
| US Fish & Wildlife- Dillingham HOT | - | - | - | - |
| Dutch Harbor Mudslide Event 06 | - | - | - | - |
| Crooked Creek MKEC Tank Farm | $ - | $ - | $ - | $ - |
| Kipnuk Bulk Tank Farm | - | - | - | - |
| Revilla Road Abandoned Drum | - | - | - | - |
| Iniakuk River | - | - | - | - |
| Koliganek Village Council Clinic Spill | - | - | - | - |
| Mountain Village Water Line | - | - | - | - |
| **Other Total** | **3,088** | **10,571** | **13,659** | **-** |
| **Power Generation** | | | | |
| AVEC Tank Farm Nunapitchuk | - | 1,811 | 1,811 | - |
| Kongiganak Power Plant | - | 25 | 25 | 3,608 |
| Aurora Energy Services Turbine Oil Spill | - | - | - | - |
| Minto (AVEC) Facility | - | - | - | - |
| **Power Generation Total** | **-** | **1,836** | **1,836** | **3,608** |
| **Railroad Operation** | | | | |
| White Pass/Yukon Railroad Shop Sump Pump | - | 2,534 | 2,534 | - |
| ARRC Mile 81 Locomotive Fuel Tank | - | - | - | - |
| **Railroad Operation Total** | **-** | **2,534** | **2,534** | **-** |
| **Refinery Operation** | | | | |
| Big State Logistics | **-** | **-** | **-** | **-** |
| **Residence** | | | | |
| 1554 Persinger Evert's Fuel | - | - | - | - |
| 17446 Wolf Creek Dr. | - | - | - | - |
| Alderwood Homeowners Association | - | 729 | 729 | - |
| Bayside Gas | - | - | - | - |
| Bettles Heating Oil Tank Cabin Spill | 270 | 877 | 1,147 | - |
| Cranberry Subdivision, Ketchikan | - | - | - | - |
| Gull Way #6013 Heating Oil Tank | - | - | - | - |
| Horseshow Lake Mystery Spill (Kodiak) | 14,266 | 5,480 | 19,747 | - |
| Jef Josef Residence | - | - | - | - |
| Ketchikan Aircraft Crash | - | - | - | - |
| Lower Kuskokwim School District | - | - | - | - |
| No Jackson Rd 2092 AST Spill | - | 164 | 164 | - |

*Continues*

# APPENDIX 4
## Prevention and Emergency Response Program
## Detail Expenditures and Revenues
## FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Total Revenue | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| 532 | 959 | 1,491 | - | - | - | - | - |
| 258 | 6,035 | 6,293 | 2,744 | - | 98 | 98 | 3,858 |
| 1,215 | 1,727 | 2,942 | - | - | - | - | - |
| 3,419 | 3,756 | 7,176 | - | - | - | - | - |
| $ - | $ - | $ - | $ - | $ 947 | $ 1,985 | $ 2,932 | $ 1,364 |
| - | - | - | - | 2,882 | 9,932 | 12,814 | 13,242 |
| 436 | - | 436 | - | - | - | - | - |
| - | - | - | - | 12,550 | - | 12,550 | - |
| - | - | - | - | 54 | 624 | 678 | - |
| - | - | - | - | 696 | 6,751 | 7,447 | 3,659 |
| **9,931** | **16,212** | **26,142** | **2,744** | **19,629** | **19,491** | **39,120** | **22,123** |
| | | | | | | | |
| 40 | 522 | 562 | 2,042 | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 2,376 | 2,376 | 2,737 |
| - | - | - | - | - | 344 | 344 | - |
| **40** | **522** | **562** | **2,042** | **-** | **2,720** | **2,720** | **2,737** |
| | | | | | | | |
| - | - | - | 3,621 | - | - | - | - |
| - | - | - | - | - | 4,172 | 4,172 | - |
| **-** | **-** | **-** | **3,621** | **-** | **4,172** | **4,172** | **-** |
| | | | | | | | |
| 649 | 1,734 | 2,384 | - | 120 | 64 | 184 | 2,603 |
| | | | | | | | |
| - | - | - | - | 690 | 3,527 | 4,217 | 1,134 |
| - | - | - | - | - | 437 | 437 | - |
| - | - | - | - | - | - | - | - |
| - | 246 | 246 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 1,022 | 1,022 | - | - | - | - | - |
| - | 622 | 622 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 748 | 748 | - |
| - | 1,307 | 1,307 | 1,943 | - | 44 | 44 | - |
| - | - | - | - | - | 442 | 442 | - |
| - | - | - | - | - | - | - | - |

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FACILITY TYPE/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| Olson Residential Home Heating Oil | 36 | - | 36 | - |
| Waldhiem | - | - | - | - |
| Stewart Heating Oil Tank Spill | - | - | - | - |
| Talkeetna Townsite Lot 4A/5A HHO Leak | - | - | - | - |
| **Residence Total** | **14,572** | **7,251** | **21,823** | **-** |
| **School** | | | | |
| Innoko River School - Shageluk | 586 | 1,302 | 1,888 | 2,206 |
| Kuspuk School District | $ - | $ - | $ - | $ - |
| **School Total** | **586** | **1,302** | **1,888** | **2,206** |
| **Transmission Pipeline** | | | | |
| Trans Alaska Pipeline RGV-32 Spill | - | - | - | - |
| **Unidentified** | | | | |
| Portage Creek Council | - | - | - | - |
| **Vehicle** | | | | |
| Repp Road Abandoned Tank | 1,413 | 69 | 1,482 | - |
| Blakemore Motor Vehicle - Under Ice | 770 | 353 | 1,123 | - |
| Carlile Fuel Spill, Richardson Hwy | - | - | - | - |
| DS-5 Access Road Vac Truck Rollover | - | - | - | - |
| Lynden Air Cargo - Bethel | - | - | - | - |
| Big State Logistics | - | - | - | - |
| Tesoro Pipeline Spill Anchorage Terminal | - | - | - | - |
| Horizon Rollover-Byers Creek | - | - | - | - |
| **Vehicle Total** | **2,183** | **422** | **2,605** | **-** |
| **Vessel:** | | | | |
| **Cargo Over 400 Gt** | | | | |
| M/V Selendang Ayu Incident | 601,937 | 1,001,793 | 1,603,730 | 452,585 |
| M/V Cougar Ace | - | - | - | - |
| **Cargo Under 400 Gt** | | | | |
| F/V Tradition | - | - | - | - |
| F/V Exodus Explorer | - | - | - | - |
| **Fishing Under 400 Gt** | | | | |
| F/V Provision Aground | 1,027 | 617 | 1,644 | - |
| F/V Royal Flush | 525 | - | 525 | - |
| F/V Johnny A | - | - | - | - |
| F/V Perseverance | - | - | - | - |
| F/V Yvonne Denise | - | - | - | - |
| M/V Arctic Star Sinking | - | - | - | - |
| F/V Wild Horses | - | - | - | - |

*Continues*

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Total Revenue | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| - | - | - | - | - | - | - | - |
| - | - | - | - | 8 | - | 8 | 12,500 |
| - | - | - | - | - | 137 | 137 | - |
| - | - | - | - | - | 904 | 904 | - |
| **-** | **3,196** | **3,196** | **1,943** | **698** | **6,238** | **6,936** | **13,634** |
| | | | | | | | |
| - | - | - | 1,538 | - | - | - | - |
| $ - | $ - | $ - | $ - | $ 3,177 | $ 5,471 | $ 8,647 | $ - |
| **-** | **-** | **-** | **1,538** | **3,177** | **5,471** | **8,647** | **-** |
| | | | | | | | |
| - | - | - | - | 1,293 | 9,995 | 11,288 | 12,633 |
| | | | | | | | |
| - | - | - | - | 450 | 97 | 547 | - |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 406 | 3,709 | 4,116 | - | - | - | - | 3,278 |
| - | - | - | - | 2,989 | 12,197 | 15,186 | - |
| - | 637 | 637 | - | - | - | - | - |
| 383 | - | 383 | - | - | - | - | - |
| - | - | - | - | - | 3,860 | 3,860 | 3,511 |
| 84 | 2,749 | 2,833 | - | - | - | - | 3,305 |
| **873** | **7,095** | **7,968** | **-** | **2,989** | **16,057** | **19,046** | **10,094** |
| | | | | | | | |
| | | | | | | | |
| 112,474 | 464,136 | 576,609 | 1,566,921 | 9,104 | 344 | 9,448 | 467,470 |
| - | - | - | - | 1,670 | 19,404 | 21,074 | 26,069 |
| | | | | | | | |
| - | - | - | - | 681 | 4,838 | 5,519 | - |
| - | - | - | - | 2,729 | 4,135 | 6,864 | - |
| | | | | | | | |
| - | - | - | 1,946 | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 441 | 441 | - | - | - | - | - |
| - | 378 | 378 | - | - | - | - | - |
| 252 | 509 | 761 | - | - | - | - | - |
| - | 1,226 | 1,226 | - | - | - | - | - |
| 30 | 2,099 | 2,129 | - | 12 | 641 | 653 | - |

# APPENDIX 4
## Prevention and Emergency Response Program
## Detail Expenditures and Revenues
## FY 05 – FY 07

| FACILITY TYPE/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| **Other Vessel Under 400 Gt** | | | | |
| Summers Bay Mystery Spill | - | - | - | - |
| **Passenger Over 400 Gt** | | | | |
| M/V LeConte Grounding | 162 | - | 162 | - |
| **Passenger Under 400 Gt** | | | | |
| Clipper Odyssey Grounding | 893 | 3,339 | 4,231 | 6,025 |
| M/V Blue Star Grounding | - | 486 | 486 | - |
| Empress Of The North | - | - | - | - |
| **Tanker** | | | | |
| Tanker Seabulk Pride Grounding | $ - | $ - | $ - | $ - |
| **Vessel Total** | **604,543** | **1,006,235** | **1,610,778** | **458,610** |
| **PERP Site Identified Total** | **671,594** | **1,083,802** | **1,755,397** | **464,424** |
| **Other Programs** | | | | |
| Kenai Hazmat Response | 412 | - | 412 | - |
| GC2/FS2 Dol Review | - | - | - | - |
| PS BC Por Meeting | - | - | - | - |
| Wabamun Lake Spill Alberta | - | - | - | - |
| Skagway (Nahku) Ore Terminal | - | - | - | - |
| OHSRRF | 116 | - | 116 | - |
| M/V Selendang NRDA Issues | 2,005 | 5,900 | 7,905 | - |
| Drug Lab Assistance | - | 450 | 450 | - |
| Arctic Sunrise Enforcement Action | - | 541 | 541 | - |
| PWS Tanker Drill | - | 8,527 | 8,527 | - |
| Valdez Marine Terminal Drill | - | 4,251 | 4,251 | - |
| Conoco Phillips North Slope Mutual Aid Drill | - | 2,517 | 2,517 | - |
| Cook Inlet Prep Drill | - | 736 | 736 | - |
| Seariver PWS Tanker Drill | - | 169 | 169 | - |
| Homeland Security | - | - | - | - |
| Spar VHF Upgrade | - | - | - | - |
| Hazardous Materials | 34,179 | - | 34,179 | - |
| AK Spill Community | 43,360 | - | 43,360 | - |
| PERP Sr Orphan | 1,010 | - | 1,010 | - |
| Geo Resp Strategy | 48,137 | - | 48,137 | - |
| Haz Mat Local | 35,814 | - | 35,814 | - |
| AK Spill Geograph | 5,034 | - | 5,034 | - |
| S/W CS Orphan Drums | 7,706 | - | 7,706 | - |
| **Other Programs Total** | **177,773** | **23,090** | **200,863** | **-** |

*Continues*

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Total Revenue | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| | | | | | | | |
| - | 43 | 43 | - | - | - | - | - |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 1,820 | 1,820 | - |
| | | | | | | | |
| $ 1,782 | $ 10,478 | $ 12,260 | $ - | $ - | $ - | $ - | $ - |
| **114,538** | **479,310** | **593,848** | **1,568,867** | **14,195** | **31,182** | **45,377** | **493,539** |
| **150,554** | **641,480** | **792,034** | **1,649,305** | **149,190** | **198,722** | **347,912** | **898,333** |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| - | - | - | - | 247,247 | - | 247,247 | - |
| - | - | - | - | 1,992 | - | 1,992 | 1,992 |
| - | - | - | - | 2,033 | 2,038 | 4,071 | - |
| - | - | - | - | - | 50 | 50 | - |
| - | - | - | - | - | - | - | - |
| - | 2,887 | 2,887 | 15,771 | - | 2,136 | 2,136 | 22,213 |
| 430 | 2,018 | 2,448 | - | - | 42 | 42 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 86,412 | 86,412 | - | - | 80,641 | 80,641 | - |
| - | - | - | - | 61,240 | - | 61,240 | - |
| 4,082 | - | 4,082 | - | 89,049 | - | 89,049 | - |
| 24,106 | - | 24,106 | - | 21,823 | - | 21,823 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 3,060 | - | 3,060 | - | - | - | - | - |
| 16,972 | - | 16,972 | - | 58,967 | - | 58,967 | - |
| 6,526 | - | 6,526 | - | 505 | - | 505 | - |
| **55,177** | **91,317** | **146,493** | **15,771** | **482,855** | **84,908** | **567,763** | **24,205** |

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FACILITY TYPE/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| **Program Administration** | | | | |
| PERP Program Administration | 477,359 | 2,082,562 | 2,559,921 | - |
| PERP Allocated | 200,364 | - | 200,364 | - |
| **Program Administration Total** | **677,723** | **2,082,562** | **2,760,286** | **-** |
| **PERP Expenditures Total** | **$ 1,527,091** | **$ 3,189,454** | **$ 4,716,545** | **$ 464,424** |

# APPENDIX 4
# Prevention and Emergency Response Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Total Revenue | Non-Personal Services | Personal Services | Total Expenditures | Total Revenue |
| | | | | | | | |
| 523,014 | 2,570,510 | 3,093,524 | - | 576,210 | 2,831,234 | 3,407,444 | - |
| 195,882 | - | 195,882 | - | 169,814 | - | 169,814 | - |
| **718,895** | **2,570,510** | **3,289,406** | **-** | **746,024** | **2,831,234** | **3,577,259** | **-** |
| **924,626** | **$3,303,307** | **$ 4,227,933** | **$1,665,076** | **$ 1,378,070** | **$3,114,864** | **$4,492,934** | **$ 922,538** |

(Intentionally left blank)

# APPENDIX 5

(Intentionally left blank)

# APPENDIX 5
# Contaminated Sites
# Non-Federal and Federal Programs
# Summary Expenditure
# FY 05 – FY 07

| RESPONSIBLE PARTY CATEGORY | FY05 Expenditures | FY06 Expenditures | FY07 Expenditures | FY05-07 Expenditures | Percentage of Expenditures by Program |
|---|---|---|---|---|---|
| **Non-Federal Programs** | | | | | |
| **By Responsible Party:** | | | | | |
| State Of Alaska | $ 403,315 | $ 526,510 | $ 652,536 | $ 1,582,361 | 10.80% |
| State Lead | 653,072 | 744,395 | 610,430 | 2,007,897 | 13.71% |
| State Lead: Unidentified Responsible Parties | 5,846 | 24,781 | 96,549 | 127,176 | 0.87% |
| Cities, Boroughs, School Districts | 28,461 | 35,877 | 100,377 | 164,714 | 1.12% |
| Businesses | 183,689 | 219,152 | 207,104 | 609,946 | 4.16% |
| Fuel Suppliers/Oil Producers | 93,204 | 41,168 | 49,590 | 183,962 | 1.26% |
| Private Individuals | 7,951 | 37,456 | 46,636 | 92,043 | 0.63% |
| U.S. Government | 15,907 | 13,380 | 33,349 | 62,636 | 0.43% |
| Multiple Responsible Parties | 1,002 | 3,108 | 2,175 | 6,285 | 0.04% |
| Assessments: No Contaminates Found Or Identified | 3,953 | 86,057 | 2,813 | 92,823 | 0.63% |
| Multiple Or Unidentified Sites in the CS Database | 1,064,943 | 421,876 | 438,039 | 1,924,859 | 13.14% |
| Program Administration | 2,502,655 | 2,555,292 | 2,732,942 | 7,790,889 | 53.20% |
| **Contaminated Sites Non-Federal Total** | **4,963,998** | **4,709,053** | **4,972,540** | **14,645,591** | **100.00%** |
| Non-Federal Percentage of Total | 64.24% | 63.64% | 63.10% | 63.66% | |
| **Federal Programs** | | | | | |
| U.S. Dept of Defense | 1,421,812 | 1,369,205 | 1,488,390 | 4,279,407 | 51.18% |
| U.S. Dept of Energy | 4,753 | 11,487 | 16,254 | 32,493 | 0.39% |
| U.S. Environmental Protection Agency | 1,261,182.23 | 1,226,178.88 | 1,326,353.06 | 3,813,714.17 | 45.61% |
| U.S. Dept of Ag Forest Service | 10,317 | 10,315 | 8,252 | 28,883 | 0.35% |
| U.S. Deptof Transportation FAA | 43,375 | 59,130 | 63,656 | 166,162 | 1.99% |
| U.S. Dept of Commerce NOAA | 22,080 | 13,959 | 4,360 | 40,399 | 0.48% |
| **Contaminated Sites Federal Total** | **2,763,518** | **2,690,276** | **2,907,265** | **8,361,059** | **100.00%** |
| Federal Percentage of Total | 35.76% | 36.36% | 36.90% | 36.34% | |
| **Total Non-Federal and Federal Programs** | **$ 7,727,517** | **$ 7,399,328** | **$ 7,879,805** | **$ 23,006,650** | |

(Intentionally left blank)

# APPENDIX 6

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| **US Department of Defense** | | | | |
| **Defense Environmental Restoration Act (DERA)** | | | | $1,519,616 |
| **Cooperative Agreement - Environmental Cleanup and Restoration** | | | | |
| (No State Match) | | | | |
| **DERA Sites - No Sub Categories Provided** | | | | |
| Akutan Island Aleutians | $ - | $ 222 | $ 222 | - |
| Am River Air Base | - | 49 | 49 | - |
| Amaknak Island | 351 | 3,172 | 3,523 | - |
| Amchitka Air Force Auxiliary Field | 11,186 | 5,258 | 16,444 | - |
| Amchitka Air Force Auxiliary Field | - | - | - | - |
| Amchitka FSSC | - | 876 | 876 | - |
| Aniak Airport | 2,149 | - | 2,149 | - |
| Anvil Mountain RRS | - | 1,443 | 1,443 | - |
| Arctic Surplus | 324 | 3,615 | 3,939 | - |
| Attu Island Aleutians | - | 99 | 99 | - |
| Attu Island Military Sites | - | - | - | - |
| Barrow NARL | 4,978 | 19,643 | 24,621 | - |
| Barter Island Bar-M | 1,838 | 9,410 | 11,247 | - |
| Barter Island Dew Station | 1,115 | 614 | 1,729 | - |
| Bear Creek RSS | - | 1,124 | 1,124 | - |
| Bethel Airport (Former) | - | - | - | - |
| Bethel BIA Site | - | 367 | 367 | - |
| Bethel RRS | - | - | - | - |
| Big Mountain RRS | 799 | 7,966 | 8,765 | - |
| Brownlow Point | 13 | 177 | 190 | - |
| Bruhn Point Kodiak | - | 343 | 343 | - |
| Bullen Point Pow-3 | 13 | 3,758 | 3,771 | - |
| Burma Road Kodiak | - | 455 | 455 | - |
| Burma Road | - | - | - | - |
| Buskin Beach | - | 4,771 | 4,771 | - |
| Campion AFS | 3,721 | 6,433 | 10,154 | - |
| Campion AFS | - | - | - | - |
| Cape Chiniak Tracking Station | 115 | 3,536 | 3,652 | - |
| Cape Lisburne LRRS | 303 | 5,085 | 5,388 | - |
| Cape Newenham LRRS | - | 954 | 954 | - |
| Cape Romanzof LRRS | - | 6,970 | 6,970 | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| | | | | | | | |
| | | | $1,460,927 | | | | $1,544,656 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| $ 699 | $ 2,820 | $ 3,519 | - | $ - | $ - | $ - | $ - |
| - | 111 | 111 | - | - | - | - | - |
| 1,602 | 6,099 | 7,701 | - | - | - | - | - |
| 732 | 3,719 | 4,451 | - | - | - | - | - |
| 13,922 | 2,876 | 16,797 | - | - | - | - | - |
| - | 698 | 698 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 255 | 945 | 1,200 | - | - | - | - | - |
| 288 | 2,611 | 2,899 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 1,392 | 1,392 | - | - | - | - | - |
| 2,392 | 11,325 | 13,717 | - | - | - | - | - |
| 4,704 | 13,877 | 18,582 | - | - | - | - | - |
| - | 595 | 595 | - | - | - | - | - |
| 601 | 7,271 | 7,872 | - | - | - | - | - |
| - | 389 | 389 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 1,019 | 1,019 | - | - | - | - | - |
| 182 | 8,673 | 8,855 | - | - | - | - | - |
| - | 17 | 17 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 1,464 | 1,464 | - | - | - | - | - |
| 451 | 114 | 565 | - | - | - | - | - |
| - | 2,186 | 2,186 | - | - | - | - | - |
| - | 7,380 | 7,380 | - | - | - | - | - |
| 1,833 | 7,977 | 9,810 | - | - | - | - | - |
| 176 | 408 | 584 | - | - | - | - | - |
| 1,215 | 2,956 | 4,171 | - | - | - | - | - |
| 761 | 14,491 | 15,251 | - | - | - | - | - |
| - | 2,254 | 2,254 | - | - | - | - | - |
| - | 8,016 | 8,016 | - | - | - | - | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| Cape Sabine Dew Line | $ - | $ 1,059 | $ 1,059 | $ - |
| Cape Sarichef | - | 168 | 168 | - |
| Cape Simpson Dew Line | - | 636 | 636 | - |
| Cape Yakataga | - | 1,368 | 1,368 | - |
| Clear Air Force Base | 393 | 1,866 | 2,259 | - |
| Clear Air Force Base | - | - | - | - |
| Cold Bay ACS Com - Ft Randall | - | 6,415 | 6,415 | - |
| Cold Bay LRRS | 149 | 1,149 | 1,298 | - |
| Collinson Point | 693 | 2,669 | 3,361 | - |
| Craig ACS | - | 1,381 | 1,381 | - |
| Davidson's Landing - AF Auxiliary Field | - | 374 | 374 | - |
| Defense Fuel Supply Point - Anchorage | - | 1,060 | 1,060 | - |
| Defense Fuel Supply Point - Fairbanks | - | 355 | 355 | - |
| Defense Fuel Supply Point - Whittier | - | 1,482 | 1,482 | - |
| DOD DERA Administration | 75,001 | 412,005 | 487,006 | - |
| DOD DERA Administration -RFA | - | 11,754 | 11,754 | - |
| Driftwood Bay LRRS | 1,197 | 2,513 | 3,709 | - |
| Duncan Canal RRS | 797 | 2,445 | 3,242 | - |
| Eareckson AFS | 344 | 12,633 | 12,977 | - |
| Eareckson AFS | - | - | - | - |
| Eielson Air Force Base | 2,253 | 16,807 | 19,060 | - |
| Eielson Farm Road AAA Site | - | - | - | - |
| Elmendorf Air Force Base | - | 24,698 | 24,698 | - |
| Elmendorf Air Force Base | - | - | - | - |
| Fort Glenn | - | - | - | - |
| Fort Glenn Aleutians | 6,357 | 6,143 | 12,500 | - |
| Fort Greely | - | - | - | - |
| Fort Greely (DERA) | 10,111 | 26,392 | 36,503 | - |
| Fort Learnard | - | 1,403 | 1,403 | - |
| Fort Richardson | 1,945 | 26,205 | 28,150 | - |
| Fort Richardson | - | - | - | - |
| Fort Wainwright | 9,375 | 35,395 | 44,770 | - |
| Fort Wainwright | - | - | - | - |
| Fort Yukon LRRS | 108 | 1,322 | 1,430 | - |
| Fort Yukon LRRS | - | - | - | - |
| Ft Smith/Little Navy Station Kodiak | 136 | 2,421 | 2,556 | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ 40 | $ 40 | $ - | $ - | $ - | $ - | $ - |
| - | 811 | 811 | - | - | - | - | - |
| - | 2,657 | 2,657 | - | - | - | - | - |
| - | 249 | 249 | - | - | - | - | - |
| - | 6,328 | 6,328 | - | - | - | - | - |
| - | 313 | 313 | - | - | - | - | - |
| 963 | 5,303 | 6,266 | - | 160 | - | 160 | - |
| - | 2,460 | 2,460 | - | - | - | - | - |
| 53 | 156 | 209 | - | - | - | - | - |
| - | 2,416 | 2,416 | - | - | - | - | - |
| - | 80 | 80 | - | - | - | - | - |
| - | 2,289 | 2,289 | - | - | - | - | - |
| 49 | 522 | 571 | - | - | - | - | - |
| - | 1,930 | 1,930 | - | - | - | - | - |
| 66,948 | 386,933 | 453,880 | - | 591 | - | 591 | - |
| - | 2,680 | 2,680 | - | - | - | - | - |
| - | 5,229 | 5,229 | - | - | - | - | - |
| 826 | 2,569 | 3,394 | - | - | - | - | - |
| - | 4,926 | 4,926 | - | - | - | - | - |
| - | 366 | 366 | - | - | - | - | - |
| 1,910 | 26,510 | 28,420 | - | - | - | - | - |
| 49 | 2,322 | 2,371 | - | - | - | - | - |
| - | 28,595 | 28,595 | - | - | - | - | - |
| - | 1,388 | 1,388 | - | - | - | - | - |
| - | 1,138 | 1,138 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 236 | 1,504 | 1,740 | - | - | - | - | - |
| 1,738 | 23,082 | 24,820 | - | - | - | - | - |
| - | 515 | 515 | - | - | - | - | - |
| 1,402 | 24,480 | 25,882 | - | - | - | - | - |
| - | 5,899 | 5,899 | - | - | - | - | - |
| 5,176 | 48,387 | 53,563 | - | - | - | - | - |
| 236 | 2,637 | 2,872 | - | - | - | - | - |
| 1,078 | 2,886 | 3,964 | - | 53 | - | 53 | - |
| 285 | 1,750 | 2,035 | - | 53 | - | 53 | - |
| - | 1,980 | 1,980 | - | - | - | - | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| Ft Tidball/Long Island Kodiak | $ 266 | $ 1,661 | $ 1,927 | $ - |
| Galena Airport | 47,782 | 30,346 | 78,128 | - |
| Galena Airport | - | - | - | - |
| Gambell-St Lawrence | 1,144 | 6,317 | 7,460 | - |
| Gerstle River Expansion Area | - | 3,879 | 3,879 | - |
| Gerstle River Test Site | - | 1,168 | 1,168 | - |
| Granite Mountain RRS | - | 1,156 | 1,156 | - |
| Griffin Point | - | 187 | 187 | - |
| Gustavus Airport | - | 37 | 37 | - |
| Haines Cut-Off Road | - | 2,915 | 2,915 | - |
| Haines Fairbanks Pipeline | - | 5,869 | 5,869 | - |
| Haines Terminal | 577 | 11,189 | 11,767 | - |
| Hoonah RRS | 1,339 | 3,847 | 5,186 | - |
| Icy Cape Dew Line | - | 843 | 843 | - |
| Indian Mountain LRRS | 7,526 | 8,546 | 16,071 | - |
| Indian Valley Booster Pump/Station | - | 731 | 731 | - |
| Kalakaket Creek RRS | 109 | 1,135 | 1,244 | - |
| King Salmon Airport | 3,477 | 35,869 | 39,346 | - |
| King Salmon Airport | - | - | - | - |
| Kodiak Army/Navy | 2,533 | 23,716 | 26,249 | - |
| Kogru Dew Point | - | 708 | 708 | - |
| Kotzebue LRRS | 321 | 6,305 | 6,626 | - |
| Krusenstern Kotzebue | 11 | - | 11 | - |
| Lake Louise Rec | - | 110 | 110 | - |
| Management Action Plan | 1,075 | 2,457 | 3,532 | - |
| Manning Point | - | 389 | 389 | - |
| Moses Point | 2,123 | 10,755 | 12,877 | - |
| Mt Edgecumbe/Sitka Nob | 647 | 6,684 | 7,332 | - |
| Murphy Dome AFS | 280 | 4,040 | 4,320 | - |
| Naknek Rec Camp 02 | - | 649 | 649 | - |
| Ne Cape-St Lawrence | 1,244 | 12,902 | 14,145 | - |
| Nike Site Jig | - | 170 | 170 | - |
| Nike Site Love | - | 379 | 379 | - |
| Nikolski RRS | - | 7,161 | 7,161 | - |
| Nome Defense Region | 361 | 8,338 | 8,698 | - |
| Nome Tank Farm | 1,896 | 3,532 | 5,428 | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ 1,005 | $ 340 | $ 1,345 | $ - | $ - | $ - | $ - | $ - |
| 58,464 | 35,754 | 94,218 | - | 560 | - | 560 | - |
| 176 | 478 | 654 | - | - | - | - | - |
| 1,037 | 4,755 | 5,792 | - | - | - | - | - |
| 493 | 9,861 | 10,354 | - | - | - | - | - |
| - | 757 | 757 | - | - | - | - | - |
| 851 | 3,604 | 4,455 | - | - | - | - | - |
| - | 605 | 605 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 5,518 | 5,518 | - | - | - | - | - |
| 981 | 8,036 | 9,017 | - | - | - | - | - |
| 585 | 5,940 | 6,525 | - | - | - | - | - |
| 748 | 2,152 | 2,900 | - | - | - | - | - |
| - | 853 | 853 | - | - | - | - | - |
| 4,621 | 10,066 | 14,686 | - | - | - | - | - |
| - | 720 | 720 | - | - | - | - | - |
| 305 | 1,352 | 1,657 | - | - | - | - | - |
| 23,108 | 31,974 | 55,082 | - | - | - | - | - |
| 551 | 2,070 | 2,621 | - | - | - | - | - |
| 2,387 | 29,850 | 32,237 | - | - | - | - | - |
| - | 206 | 206 | - | - | - | - | - |
| - | 1,677 | 1,677 | - | - | - | - | - |
| - | 43 | 43 | - | - | - | - | - |
| - | 68 | 68 | - | - | - | - | - |
| - | 2,972 | 2,972 | - | - | - | - | - |
| - | 26 | 26 | - | - | - | - | - |
| 1,828 | 9,034 | 10,861 | - | - | - | - | - |
| 583 | 7,262 | 7,845 | - | - | - | - | - |
| 229 | 4,271 | 4,500 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 1,352 | 11,694 | 13,047 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 1,150 | 7,864 | 9,014 | - | - | - | - | - |
| - | 9,078 | 9,078 | - | - | - | - | - |
| - | 226 | 226 | - | - | - | - | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| North River RRS | $ 3,403 | $ 10,444 | $ 13,848 | $ - |
| Northway ACS | - | 893 | 893 | - |
| Northway Staging Field | 6 | 3,808 | 3,814 | - |
| Nuvagapak Point | 31 | 594 | 624 | - |
| Ogliuga Island | - | 138 | 138 | - |
| Oliktok Pow-2 | 2,645 | 4,931 | 7,577 | - |
| Peard Bay | - | 1,176 | 1,176 | - |
| Pedro Dome | - | 1,550 | 1,550 | - |
| Pillar Mountain RRS | - | 181 | 181 | - |
| Point Barrow Pow-M | - | 617 | 617 | - |
| Point Lay Liz-2 | 1,287 | 7,653 | 8,940 | - |
| Point Lonely Pow-1 | 1,092 | 3,678 | 4,770 | - |
| Point Mcintyre Dew Line Site | 1,117 | 5,353 | 6,470 | - |
| Port Heiden | 1,006 | 6,597 | 7,603 | - |
| Port Of Whittier | 48 | 4,431 | 4,480 | - |
| Pt Heiden/Ft Marrow | 32 | - | 32 | - |
| Semisopochnoi | - | - | - | - |
| Sparrevohn LRRS | - | 1,989 | 1,989 | - |
| Susitna Gunnery Range | - | - | - | - |
| Tanaga Island | - | 257 | 257 | - |
| Tatlina LRRS | - | 6,897 | 6,897 | - |
| Tin City LRRS | - | 1,372 | 1,372 | - |
| Tin City White Alice Navy | - | 3,000 | 3,000 | - |
| Tok ACS RRS | - | 214 | 214 | - |
| Umiat AFS | 2,705 | 12,080 | 14,785 | - |
| Unalakleet AFS | 1,565 | 6,350 | 7,914 | - |
| Wainwright Liz-3 | 589 | 945 | 1,535 | - |
| Walseth AFB | - | 237 | 237 | - |
| Wildwood AFS | 164 | 2,687 | 2,851 | - |
| Yakutat - AFB | 846 | 7,139 | 7,985 | - |
| **DERA Sites - Total** | **225,011** | **987,655** | **1,212,666** | **1,519,616** |
| **Air Force - Installation Restoration Program** | | | | |
| Anvil Mountain RRS | - | - | - | - |
| Barter Island Bar-M | - | - | - | - |
| Bear Creek RRS | - | - | - | - |
| Bethel RRS | - | - | - | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ 1,253 | $ 4,503 | $ 5,756 | $ - | $ - | $ - | $ - | $ - |
| - | 2,301 | 2,301 | - | - | - | - | - |
| - | 1,897 | 1,897 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 39 | 39 | - | - | - | - | - |
| 3,638 | 6,705 | 10,343 | - | - | - | - | - |
| - | 383 | 383 | - | - | - | - | - |
| - | 874 | 874 | - | - | - | - | - |
| - | 1,436 | 1,436 | - | - | - | - | - |
| 544 | 6,843 | 7,387 | - | - | - | - | - |
| 3,223 | 16,385 | 19,608 | - | - | - | - | - |
| 2,111 | 8,811 | 10,922 | - | - | - | - | - |
| - | 3,648 | 3,648 | - | - | - | - | - |
| 238 | 13,464 | 13,702 | - | - | - | - | - |
| 12 | 694 | 706 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 40 | 40 | - | - | - | - | - |
| - | 68 | 68 | - | - | - | - | - |
| - | 996 | 996 | - | - | - | - | - |
| - | 48 | 48 | - | - | - | - | - |
| 1,568 | 8,248 | 9,816 | - | - | - | - | - |
| - | 1,938 | 1,938 | - | - | - | - | - |
| - | 1,508 | 1,508 | - | - | - | - | - |
| - | 499 | 499 | - | - | - | - | - |
| 1,703 | 10,407 | 12,110 | - | - | - | - | - |
| 2,539 | 9,692 | 12,231 | - | - | - | - | - |
| 521 | 1,208 | 1,728 | - | - | - | - | - |
| - | 35 | 35 | - | - | - | - | - |
| 350 | 2,321 | 2,671 | - | - | - | - | - |
| 525 | 5,015 | 5,540 | - | - | - | - | - |
| **229,436** | **1,032,127** | **1,261,562** | **1,460,927** | **1,417** | **-** | **1,417** | **1,544,656** |
| | | | | | | | |
| - | - | - | - | - | 22 | 22 | - |
| - | - | - | - | 6,827 | 13,531 | 20,358 | - |
| - | - | - | - | - | 4,018 | 4,018 | - |
| - | - | - | - | - | 4,438 | 4,438 | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| Big Mountain RRS | $ - | $ - | $ - | $ - |
| Bullen Point Pow-3 | - | - | - | - |
| Campion AFS | - | - | - | - |
| Cape Lisburne LRRS | - | - | - | - |
| Cape Newenham LRRS | - | - | - | - |
| Cape Romanzof LRRS | - | - | - | - |
| Clear AFB | - | - | - | - |
| Cold Bay LRRS | - | - | - | - |
| Driftwood Bay RRS | - | - | - | - |
| Dsmoa Direct Program Support | - | - | - | - |
| Duncan Canal RRS | - | - | - | - |
| Eareckson AFS | - | - | - | - |
| Eielson AFB | - | - | - | - |
| Elmendorf AFB | - | - | - | - |
| Fort Yukon LRRS | - | - | - | - |
| Galena Airport | - | - | - | - |
| Granite Mountain RRS | - | - | - | - |
| Indian Mountain LRRS | 3,400 | - | 3,400 | - |
| Kalakaket Creek RRS | - | - | - | - |
| King Salmon Airport | - | - | - | - |
| Kotzebue LRRS | - | - | - | - |
| Murphy Dome AFS | - | - | - | - |
| Nikolski RRS | - | - | - | - |
| North River RRS | - | - | - | - |
| Oliktok Pow-2 | - | - | - | - |
| Pillar Mountain RRS | - | - | - | - |
| Point Barrow Pow-M | - | - | - | - |
| Point Lay Liz-2 | - | - | - | - |
| Point Lonely Pow-1 | - | - | - | - |
| Port Heiden | - | - | - | - |
| Sparrevohn LRRS | - | - | - | - |
| Tatlina LRRS | - | - | - | - |
| Tin City LRRS | - | - | - | - |
| Wainwright Liz-3 | - | - | - | - |
| **Air Force - Installation Restoration Program Total** | **3,400** | **-** | **3,400** | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| $ - | $ - | $ - | $ - | $ 1,808 | $ 11,281 | $ 13,090 | $ - |
| - | - | - | - | 185 | 6,948 | 7,133 | - |
| - | - | - | - | - | 1,530 | 1,530 | - |
| - | - | - | - | 800 | 8,964 | 9,764 | - |
| - | - | - | - | - | 1,577 | 1,577 | - |
| - | - | - | - | - | 7,450 | 7,450 | - |
| - | - | - | - | - | 7,729 | 7,729 | - |
| - | - | - | - | - | 575 | 575 | - |
| - | - | - | - | 1,609 | 14,449 | 16,057 | - |
| - | - | - | - | 50,797 | 177,303 | 228,100 | - |
| - | - | - | - | - | 424 | 424 | - |
| - | - | - | - | - | 3,040 | 3,040 | - |
| - | - | - | - | 1,879 | 9,233 | 11,112 | - |
| - | - | - | - | 93 | 36,813 | 36,906 | - |
| - | - | - | - | - | 817 | 817 | - |
| - | - | - | - | 48,433 | 23,173 | 71,606 | - |
| - | - | - | - | - | 6,541 | 6,541 | - |
| - | - | - | - | 6,421 | 9,101 | 15,522 | - |
| - | - | - | - | 715 | 11,623 | 12,338 | - |
| - | - | - | - | 3,337 | 37,749 | 41,086 | - |
| - | - | - | - | - | 3,159 | 3,159 | - |
| - | - | - | - | - | 1,078 | 1,078 | - |
| - | - | - | - | 12,141 | 21,370 | 33,511 | - |
| - | - | - | - | 1,305 | 10,059 | 11,365 | - |
| - | - | - | - | 7,447 | 25,058 | 32,505 | - |
| - | - | - | - | 798 | 1,227 | 2,025 | - |
| - | - | - | - | 650 | 4,757 | 5,407 | - |
| - | - | - | - | 650 | 3,623 | 4,273 | - |
| - | - | - | - | 6,041 | 12,282 | 18,324 | - |
| - | - | - | - | - | 1,300 | 1,300 | - |
| - | - | - | - | - | 3,335 | 3,335 | - |
| - | - | - | - | - | 6,730 | 6,730 | - |
| - | - | - | - | - | 2,261 | 2,261 | - |
| - | - | - | - | 2,459 | 6,246 | 8,705 | - |
| - | - | - | - | **154,394** | **500,813** | **655,208** | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| **Air Force - Military Munitions Response Program** | $ | $ | $ | $ |
| Campion AFS | - | - | - | - |
| Clear AFB | - | - | - | - |
| DSMOA Direct Program Support | - | - | - | - |
| Eareckson AFS | - | - | - | - |
| Elmendorf AFB | - | - | - | - |
| Fort Yukon LRRS | - | - | - | - |
| Galena Airport | - | - | - | - |
| King Salmon Airport | - | - | - | - |
| Kotzebue LRRS | - | - | - | - |
| **Air Force - MMRP Total** | - | **-** | **-** | - |
| **Army - Installation Restoration Program** | | | | |
| Dsmoa Direct Program Support | - | - | - | - |
| Fort Greely | - | - | - | - |
| Fort Richardson | - | - | - | - |
| Fort Wainwright | - | - | - | - |
| Gerstle River Test Site | - | - | - | - |
| Haines Terminal | - | - | - | - |
| **Army - Installation Restoration Program Total** | **-** | **-** | - | - |
| **Army - Military Munitions Response Program** | | | | |
| AKARNG | - | - | - | - |
| DSMOA Direct Program Support | - | - | - | - |
| Fort Greely | - | - | - | - |
| Fort Richardson | - | - | - | - |
| Fort Wainwright | - | - | - | - |
| **Army - MMRP Total** | - | **-** | - | - |
| **Defense Energy Support Center - Installation Restoration Program** | | | | |
| Defense Fuel Supply Point - Anchorage | - | - | - | - |
| Defense Fuel Supply Point - Fairbanks | - | - | - | - |
| Defense Fuel Supply Point - Whittier | - | - | - | - |
| DSMOA Direct Program Support | - | - | - | - |
| Indian Valley Booster Pump Station | - | - | - | - |
| **Defense Energy Support Center - IRP Total** | - | **-** | **-** | **-** |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| $ | $ | $ | $ | $ | $ | $ | $ |
| - | - | - | - | - | 406 | 406 | - |
| - | - | - | - | - | 1,679 | 1,679 | - |
| - | - | - | - | 2,256 | 7,874 | 10,131 | - |
| - | - | - | - | - | 4,802 | 4,802 | - |
| - | - | - | - | - | 2,781 | 2,781 | - |
| - | - | - | - | - | 1,290 | 1,290 | - |
| - | - | - | - | - | 870 | 870 | - |
| - | - | - | - | - | 2,087 | 2,087 | - |
| - | - | - | - | - | 1,191 | 1,191 | - |
| **-** | **-** | **-** | **-** | **2,256** | **22,980** | **25,236** | **-** |
| | | | | | | | |
| - | - | - | - | 21,730 | 75,835 | 97,565 | - |
| - | - | - | - | 42 | 14,980 | 15,022 | - |
| - | - | - | - | 1,219 | 32,137 | 33,356 | - |
| - | - | - | - | 10,821 | 84,201 | 95,023 | - |
| - | - | - | - | 8 | 2,541 | 2,548 | - |
| - | - | - | - | 445 | 7,613 | 8,058 | - |
| **-** | - | - | - | **34,264** | **217,308** | **251,572** | - |
| | - | | | | | | |
| - | - | - | - | - | 596 | 596 | - |
| - | - | - | - | 779 | 2,719 | 3,499 | - |
| - | - | - | - | - | 2,690 | 2,690 | - |
| - | - | - | - | - | 1,120 | 1,120 | - |
| - | - | - | - | 439 | 897 | 1,335 | - |
| **-** | - | - | - | **1,218** | **8,022** | **9,240** | - |
| | | | | | | | |
| - | - | - | - | - | 1,349 | 1,349 | - |
| - | - | - | - | - | 296 | 296 | - |
| - | - | - | - | - | 2,380 | 2,380 | - |
| - | - | - | - | 759 | 2,648 | 3,407 | - |
| - | - | - | - | - | 1,110 | 1,110 | - |
| **-** | **-** | **-** | **-** | **759** | **7,783** | **8,542** | **-** |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| **Defense Logistics Agency - Installation Restoration Program** | | $ | $ | $ |
| Arctic Surplus | - | - | - | - |
| DSMOA Direct Program Support | - | - | - | - |
| **Defense Logistics Agency - IRP Total** | **-** | **-** | - | **-** |
| **Formally Used Defense Sites - Installation Restoration Program** | | | | |
| Akutan Island Aleutians | - | - | - | - |
| Am River Air Base | - | - | - | - |
| Amaknak Island | - | - | - | - |
| Amchitka AF Auxilary Field | - | - | - | - |
| Buskin Beach | - | - | - | - |
| Cape Sarichef | - | - | - | - |
| Cape Simpson Dew Line | - | - | - | - |
| Cape Thompson Nav Site | - | - | - | - |
| Cold Bay ACS Com Ft. Randall | - | - | - | - |
| Craig ACS | - | - | - | - |
| Davidson's Landing AF Auxiliary Field | - | - | - | - |
| DSMOA Direct Program Support | - | - | - | - |
| Eielson Farm Rd AAA Site | - | - | - | - |
| Fort Learnard | - | - | - | - |
| Gambell-St Lawrence | - | - | - | - |
| Gerstle River Expansion Area | - | - | - | - |
| Griffin Point | - | - | - | - |
| Gulkana Repositioning Army | - | - | - | - |
| Haines Fairbanks Pipeline | - | - | - | - |
| Haines Military Cutoff Rd | - | - | - | - |
| Hoonah RRS | - | - | - | - |
| Kodiak Army/Navy | - | - | - | - |
| Kogru Dew Point | - | - | - | - |
| Moses Point | - | - | - | - |
| Mt Edgecumbe/Sitka Nob | - | - | - | - |
| NE Cape-St. Lawrence | - | - | - | - |
| Nome Defense Region | - | - | - | - |
| Northway ACS | - | - | - | - |
| Northway Staging Field | - | - | - | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| $ | $ | $ | $ | $ | $ | $ | $ |
| - | - | - | - | - | 1,288 | 1,288 | - |
| - | - | - | - | 163 | 568 | 730 | - |
| - | - | - | - | **163** | **1,856** | **2,019** | - |
| - | - | - | - | | | | - |
| - | - | - | - | - | 4,680 | 4,680 | - |
| - | - | - | - | - | 110 | 110 | - |
| - | - | - | - | 1,160 | 507 | 1,666 | - |
| - | - | - | - | - | 4,179 | 4,179 | - |
| - | - | - | - | - | 12,909 | 12,909 | - |
| - | - | - | - | - | 997 | 997 | - |
| - | - | - | - | - | 608 | 608 | - |
| - | - | - | - | - | 101 | 101 | - |
| - | - | - | - | 1,087 | 4,502 | 5,589 | - |
| - | - | - | - | - | 2,746 | 2,746 | - |
| - | - | - | - | - | 155 | 155 | - |
| - | - | - | - | 25,145 | 87,753 | 112,898 | - |
| - | - | - | - | - | 2,318 | 2,318 | - |
| - | - | - | - | 1,255 | 3,118 | 4,373 | - |
| - | - | - | - | 1,206 | 6,967 | 8,173 | - |
| - | - | - | - | - | 5,410 | 5,410 | - |
| - | - | - | - | - | 75 | 75 | - |
| - | - | - | - | - | 824 | 824 | - |
| - | - | - | - | 233 | 5,977 | 6,210 | - |
| - | - | - | - | - | 4,525 | 4,525 | - |
| - | - | - | - | 437 | 5,489 | 5,926 | - |
| - | - | - | - | 2,920 | 28,042 | 30,961 | - |
| - | - | - | - | 1,039 | 1,142 | 2,181 | - |
| - | - | - | - | 1,109 | 5,950 | 7,059 | - |
| - | - | - | - | 1,336 | 4,854 | 6,189 | - |
| - | - | - | - | 1,391 | 15,821 | 17,212 | - |
| - | - | - | - | - | 9,069 | 9,069 | - |
| - | - | - | - | - | 1,208 | 1,208 | - |
| - | - | - | - | - | 3,091 | 3,091 | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| Ogliuga Island | $ | $ | $ | $ |
| Port of Whittier | - | - | - | - |
| Tanaga Island | - | - | - | - |
| Tok ACS RRS | - | - | - | - |
| Umiat AFS | - | - | - | - |
| Unalakleet AFS | - | - | - | - |
| Walseth AFB | - | - | - | - |
| Wildwood AFS | - | - | - | - |
| Yakutat AFB | - | - | - | - |
| **Formally Used Defense Sites - IRP Total** | **-** | **-** | - | - |
| **Formally Used Defense Sites - Management Action Plan** | | - | - | - |
| DSMOA Direct Program Support | - | - | - | - |
| Management Action Plan | - | - | - | - |
| **Formally Used Defense Sites - MAP Total** | **-** | **-** | - | - |
| **Formally Used Defense Sites - Military Munitions Response Program** | | | - | - |
| Amaknak Island | - | - | - | - |
| Amchitka AF Auxiliary Field | - | - | - | - |
| Attu Island Military Site | - | - | - | - |
| Burma Road Kodiak | - | - | - | - |
| DSMOA Direct Program Support | - | - | - | - |
| Fort Glenn Aleutians | - | - | - | - |
| Gerstle River Expansion Area | - | - | - | - |
| Kiska Island Garrison (B&L) | - | - | - | - |
| Susitna Gunnery Range | - | - | - | - |
| **Formally Used Defense Sites - MMRP Total** | **-** | **-** | - | - |
| **Navy - Installation Restoration Program** | | - | - | - |
| Amchitka FSSC | - | - | - | - |
| Barrow NARL | - | - | - | - |
| DSMOA Direct Program Support | - | - | - | - |
| Point Mcintyre Dew Line | - | - | - | - |
| **Navy - Installation Restoration Program Total** | **-** | **-** | **-** | **-** |
| **Navy - Base Closure and Realignment (BRAC)** | | | | |
| Adak NAS | 103,448 | 94,582 | 198,030 | - |
| DSMOA Direct Program Support | 246 | 912 | 1,158 | - |
| DOD BRAC Admin - RFA Support | - | 737 | 737 | - |
| **Navy - BRAC Total** | **103,694** | **96,231** | **199,926** | **-** |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| $ | $ | $ | $ | $ | $ 906 | $ 906 | $ |
| - | - | - | - | - | 2,689 | 2,689 | - |
| - | - | - | - | - | 989 | 989 | - |
| - | - | - | - | - | 149 | 149 | - |
| - | - | - | - | 1,769 | 11,094 | 12,863 | - |
| - | - | - | - | 646 | 10,631 | 11,276 | - |
| - | - | - | - | - | 123 | 123 | - |
| - | - | - | - | - | 2,161 | 2,161 | - |
| - | - | - | - | 1,808 | 3,257 | 5,065 | - |
| - | - | - | - | **42,538** | **255,127** | **297,665** | - |
| - | - | - | - | | | | - |
| - | - | - | - | 163 | 568 | 730 | - |
| - | - | - | - | - | 898 | 898 | - |
| - | - | - | - | **163** | **1,466** | **1,628** | - |
| - | - | - | - | | | | - |
| - | - | - | - | - | 203 | 203 | - |
| - | - | - | - | 3,251 | 3,270 | 6,521 | - |
| - | - | - | - | - | 304 | 304 | - |
| - | - | - | - | 73 | 2,972 | 3,045 | - |
| - | - | - | - | 1,985 | 6,928 | 8,914 | - |
| - | - | - | - | 1,939 | 2,387 | 4,326 | - |
| - | - | - | - | - | 1,891 | 1,891 | - |
| - | - | - | - | 2,896 | 1,177 | 4,073 | - |
| - | - | - | - | - | 838 | 838 | - |
| - | - | - | - | **10,143** | **19,970** | **30,113** | - |
| - | - | - | - | | | | - |
| - | - | - | - | - | 571 | 571 | - |
| - | - | - | - | 2,955 | 11,713 | 14,668 | - |
| - | - | - | - | 2,277 | 7,945 | 10,222 | - |
| - | - | - | - | - | 3,106 | 3,106 | - |
| **-** | **-** | **-** | **-** | **5,232** | **23,335** | **28,567** | **-** |
| | | | | | | | |
| 30,684 | 75,207 | 105,891 | - | 7,301 | 34,135 | 41,436 | - |
| 97 | 412 | 509 | - | 5,729 | 19,981 | 25,711 | - |
| - | 295 | 295 | - | - | - | - | - |
| **30,781** | **75,914** | **106,695** | **-** | **13,031** | **54,116** | **67,147** | **-** |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| **Navy - BRAC Military Munitions Response Program** | | | | |
| Adak NAS | $ | $ | $ | $ |
| DSMOA Direct Program Support | - | - | - | - |
| **Navy - BRAC MMRP Total** | **-** | **-** | **-** | **-** |
| **US Department of Defense - Air Force** | | | | |
| **Memorandum of Agreement** | | | | |
| (No State Match) | | | | |
| USAF Elmendorf Site Review | - | 5,820 | 5,820 | 6,312 |
| **US DOD Total** | **332,105** | **1,089,706** | **1,421,812** | **1,525,928** |
| **US Department of Energy - Amchitka Monitoring** | | | | |
| **Oversight and Implementation of Long Term Survelliance and Monitoring Grant** | | | | |
| (No State Match) | | | | |
| DOE Amchitka Monitoring Oversight | - | 4,753 | 4,753 | 3,882 |
| **US DOE Total** | **-** | **4,753** | **4,753** | **3,882** |
| **US Environmental Protection Agency** | | | | |
| **Core Cooperative Agreement - Contaminated Sites Program Development** | | | | 177,754 |
| (10% State Match) | | | | |
| Core-Administration | 493 | - | 493 | - |
| Core Program Development | 25,908 | 101,987 | 127,895 | - |
| Core Info & Data | 8,080 | 15,034 | 23,114 | - |
| Core Administration | 311 | 21,018 | 21,329 | - |
| Core Administration - RFA Support | - | 1,309 | 1,309 | - |
| Core-Training | 53 | - | 53 | - |
| Core-Tech Support | 9,837 | - | 9,837 | - |
| Cl/Cordova Indust In | - | - | - | - |
| Superfund Core | - | - | - | - |
| **Core Program Total** | **44,682** | **139,348** | **184,029** | **177,754** |
| **Network One-Stop Grant** | | | | |
| 03 Network One-Stop | 41,857 | - | 41,857 | 53,318 |
| **Network One-Stop Grant Total** | **41,857** | **-** | **41,857** | **53,318** |
| **Brownfield Response Program Grant** | | | | 412,577 |
| *The term brownfield site generally means real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant* | | | | |
| (No State Match) | | | | |
| Brownfield Sani-Klean | 40,815 | - | 40,815 | - |
| Brownfield Interior Services AKA AK Solid Waste | 56,036 | - | 56,036 | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| | | | | | | | |
| $ | $ | $ | $ | $ 46,850 | $ 34,751 | $ 81,601 | $ |
| - | - | - | - | 6,030 | 21,046 | 27,076 | - |
| **-** | **-** | **-** | **-** | **52,880** | **55,796** | **108,677** | **-** |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| - | 949 | 949 | 1,032 | - | 1,359 | 1,359 | 1,425 |
| **260,217** | **1,108,989** | **1,369,205** | **1,461,959** | **318,458** | **1,169,932** | **1,488,390** | **1,546,081** |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 2,358 | 9,129 | 11,487 | 13,181 | 11,586 | 4,668 | 16,254 | 16,480 |
| **2,358** | **9,129** | **11,487** | **13,181** | **11,586** | **4,668** | **16,254** | **16,480** |
| | | | | | | | |
| | | | 175,250 | | | | 133,271 |
| | | | | | | | |
| 5,402 | 4,431 | 9,833 | - | 1,233 | 6,047 | 7,281 | - |
| 30,417 | 133,503 | 163,921 | - | 19,171 | 120,454 | 139,625 | - |
| 5,784 | 2,316 | 8,101 | - | - | 10,787 | 10,787 | - |
| 500 | - | 500 | - | - | - | - | - |
| - | 269 | 269 | - | - | 35 | 35 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | 1,203 | - | 1,203 | - |
| - | - | - | - | 2,000 | - | 2,000 | 16,480 |
| **42,104** | **140,519** | **182,623** | **175,250** | **23,607** | **137,324** | **160,931** | **149,751** |
| | | | | | | | |
| 11,000 | - | 11,000 | (462) | - | - | - | - |
| **11,000** | - | **11,000** | **(462)** | **-** | - | - | - |
| | | | 430,986 | | | | 362,751 |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| 04 Brownfield-Technical Support | $ 75 | $ - | $ 75 | $ - |
| 05 Brownfield Survey & Inventory Sites | 2,210 | 13,284 | 15,494 | - |
| 05 Brownfield Oversight & Enforcement | 153 | 22,576 | 22,729 | - |
| 05 Brownfield Public Participation | 1,497 | 9,190 | 10,687 | - |
| 05 Brownfield Cleanup Plan | - | 6,028 | 6,028 | - |
| 05 Brownfield Administration | 5,273 | 47,113 | 52,386 | - |
| 05 Brownfield Administration - RFA Support | - | 2,106 | 2,106 | - |
| 05 Brownfield Program Development | 33,094 | 100,134 | 133,227 | - |
| 05 Brownfield Public Records | - | 11,958 | 11,958 | - |
| 05 Brownfield Site Assessments | 36,086 | 10,489 | 46,575 | - |
| 06 Brownfield Site Inventory | - | - | - | - |
| 06 Brownfield Oversight | - | - | - | - |
| 06 Brownfield Public Participation | - | - | - | - |
| 06 Brownfield Cleanup Plan Approval | - | - | - | - |
| 06 Brownfield Records | - | - | - | - |
| 06 Brownfield Enhancement | - | - | - | - |
| 06 Brownfield Enhancement - RFA Support | - | - | - | - |
| 06 Brownfield Site Specific | - | - | - | - |
| 06 Brownfield Revolving Loan Fund | - | - | - | - |
| 07 Brownfield State and Tribal Response | - | - | - | - |
| Brownfield Planning & Management | - | - | - | - |
| Brownfield Planning - RFA Support | - | - | - | - |
| Brownfield Program Enhancement | - | - | - | - |
| Brownfield Site Specific Assessment & Cleanup | - | - | - | - |
| **Brownfield Response Program Total** | **175,241** | **222,877** | **398,118** | **412,577** |
| **Kenai River Groundwater Remediation Project** | | | | |
| **Grant Agreement** | | | | |
| (45% State Match) | | | | |
| EPA Kenai River Terrace RV Park | 201,852 | 31,735 | 233,587 | 110,209 |
| **Kenai River Remediation Project Total** | **201,852** | **31,735** | **233,587** | **110,209** |
| **Leaking Underground Storage Tank Program** | | | | 434,731 |
| (10% State Match) | | | | |
| 05 LUST Cost Recovery Site Work | - | 15,868 | 15,868 | - |
| 05 LUST Cost Recovery Admin Support | 19,847 | 3,182 | 23,029 | - |
| 05 LUST #15 Tesoro Cost Recoverable | 154 | - | 154 | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| $ | $ | $ | $ | $ | $ | $ | $ |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 749 | - | 749 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 20,231 | - | 20,231 | - | - | - | - | - |
| 11,800 | 32,123 | 43,923 | - | - | - | - | - |
| 1,470 | 26,808 | 28,278 | - | - | - | - | - |
| 6,462 | 27,228 | 33,689 | - | - | - | - | - |
| - | 39,981 | 39,981 | - | - | - | - | - |
| - | 18,664 | 18,664 | - | - | - | - | - |
| 4,494 | 83,503 | 87,997 | - | - | - | - | - |
| - | 489 | 489 | - | - | - | - | - |
| 103,776 | 22,228 | 126,004 | - | - | - | - | - |
| 1,491 | 8,012 | 9,502 | - | - | - | - | - |
| - | - | - | - | 487 | - | 487 | - |
| - | - | - | - | 1,400 | 54,975 | 56,375 | - |
| - | - | - | - | - | 60 | 60 | - |
| - | - | - | - | 11,282 | 191,062 | 202,344 | - |
| - | - | - | - | 49,865 | 38,858 | 88,723 | - |
| **150,472** | **259,036** | **409,508** | **430,986** | **63,035** | **284,955** | **347,990** | **362,751** |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 199,954 | 29,611 | 229,565 | 127,468 | 221,910 | 16,433 | 238,343 | 593,411 |
| **199,954** | **29,611** | **229,565** | **127,468** | **221,910** | **16,433** | **238,343** | **593,411** |
| | | | 382,929 | | | | 565,252 |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| 05 LUST #15 General Support | $ 6,346 | $ 157,567 | $ 163,914 | $ - |
| 05 LUST #15 Gen Supp - RFA Support | - | 2,577 | 2,577 | - |
| 05 LUST #15 Enforcement | 441 | 197,609 | 198,050 | - |
| 06 LUST Cost Recovery General Admin. | - | - | - | - |
| 06 LUST Cost Recovery Site Specific | - | - | - | - |
| 06 LUST #16 Tesoro Cost Recoverable Travel | - | - | - | - |
| 06 LUST #16 Petersburg Motors Spill | - | - | - | - |
| 06 LUST #16 Technical Asst. (General Support) | - | - | - | - |
| 06 LUST #16 Grant Admin (General Support) | - | - | - | - |
| 06 LUST #16 LUST Grant Admin - RFA Support | - | - | - | - |
| 06 LUST #16 LUST Data Mgmt (General Support) | - | - | - | - |
| 06 LUST #16 LUST Oversight (Enforcement) | - | - | - | - |
| 07 LUST Zipmart Site Work Cost Recovery | - | - | - | - |
| 07 LUST Cost Recovery Quality Mgmt. Plan | - | - | - | - |
| 07 LUST Cost Recovery Database Devlp. | - | - | - | - |
| 07 LUST Cost Recovery - General Administration | - | - | - | - |
| 07 LUST #17 Exposure Tracking Model Ranking | - | - | - | - |
| 07 LUST #17 Grant Administration | - | - | - | - |
| 07 LUST #17 Grant Administration - RFA Support | - | - | - | - |
| 07 LUST #17 Lab Approval Prgm & Tech. Asst. | - | - | - | - |
| 07 LUST #17 Site Cleanup Oversight | - | - | - | - |
| **LUST Program Total** | **26,788** | **376,803** | **403,592** | **434,731** |
| **US EPA Total** | **490,419** | **770,763** | **1,261,182** | **1,188,589** |
| **US Department of Agriculture Forest Service** | | | | |
| **Cleanup and Restoration Program Grant** | | | | 10,931 |
| (No State Match) | | | | |
| Mineral King Mine | - | 72.63 | 72.63 | - |
| Francis Cove Log Transfer Facility | - | 73 | 73 | - |
| Fire Cove Quarry | - | 199 | 199 | - |
| Portage Bay Log Transfer Facility and Camp | - | 749 | 749 | - |
| USFS Thorne Bay HOTs | - | 521 | 521 | - |
| USFS Apex/El Nido Mine | - | 280 | 280 | - |
| USFS Culross Mine | - | - | - | - |
| USFS Roosevelt Harbor | - | - | - | - |
| USFS Anita Bay | - | - | - | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 19,096 | 14,354 | 33,450 | - | - | - | - | - |
| - | 21,355 | 21,355 | - | - | - | - | - |
| 362 | - | 362 | - | - | - | - | - |
| 273 | - | 273 | - | - | - | - | - |
| - | 159 | 159 | - | - | - | - | - |
| 4,274 | 25,132 | 29,407 | - | - | - | - | - |
| - | 562 | 562 | - | - | - | - | - |
| 1,170 | 21,835 | 23,005 | - | - | - | - | - |
| 4,267 | 280,643 | 284,909 | - | - | - | - | - |
| - | - | - | - | 88,676 | 19,376 | 108,053 | - |
| - | - | - | - | 1,178 | 39,194 | 40,372 | - |
| - | - | - | - | - | 33,801 | 33,801 | - |
| - | - | - | - | - | 8,091 | 8,091 | - |
| - | - | - | - | 2,249 | 80,745 | 82,995 | - |
| - | - | - | - | 1,177 | 19,643 | 20,819 | - |
| - | - | - | - | - | 57 | 57 | - |
| - | - | - | - | - | 1,262 | 1,262 | - |
| - | - | - | - | 1,941 | 281,699 | 283,640 | - |
| **29,443** | **364,040** | **393,483** | **382,929** | **95,220** | **483,868** | **579,089** | **565,252** |
| **432,972** | **793,207** | **1,226,179** | **1,116,171** | **403,773** | **922,580** | **1,326,353** | **1,671,165** |
| | | | | | | | |
| | | | 11,504 | | | | 8,428 |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 195 | 195 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 273 | 273 | - | - | - | - | - |
| - | 122 | 122 | - | - | - | - | - |
| - | 92 | 92 | - | - | - | - | - |
| - | 92 | 92 | - | - | - | - | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| Thorne Bay Landfill | $ - | $ 275 | $ 275 | $ - |
| Appleton Cove Logging Camp | - | 718 | 718 | - |
| Tonka Mountain Log Transfer Facility | - | 789 | 789 | - |
| Heceta Island Log Transfer Facility | - | 260 | 260 | - |
| Shoal Cove Log Transfer Facility | - | 305 | 305 | - |
| False Island Dump Site | - | 66 | 66 | - |
| Lancaster Cove Log Transfer Facility | - | 723 | 723 | - |
| Falls Creek Mine | - | 974 | 974 | - |
| Gold Standard Mine | - | 110 | 110 | - |
| Mahoney Zinc Mine | - | 1,748 | 1,748 | - |
| Salt Chuck Mine | - | 73 | 73 | - |
| Sealevel Mine | - | 37 | 37 | - |
| Corner Bay | - | - | - | - |
| USFS - El Capitan | - | 213 | 213 | - |
| Ratz Harbor | - | 96 | 96 | - |
| East Twelvemile | - | 544 | 544 | - |
| USFS District Office | - | 430 | 430 | - |
| USFS Kenai Lake Work Center Camp | - | 276 | 276 | - |
| USFS Kenai Lake Work Center Trailer | - | 143 | 143 | - |
| USFS Whittier Fire Hall | - | 643 | 643 | - |
| USFS Thorne Bay Hots | - | - | - | - |
| USFS Apex & El Nido Mines | - | - | - | - |
| USFS Culross Mine | - | - | - | - |
| USFS Roosevelt Harbor | - | - | - | - |
| USFS Anita Bay | - | - | - | - |
| USFS Empire Mine | - | - | - | - |
| USFS Peterson Creek Quary | - | - | - | - |
| USFS Begich Boggs Visitor Center | - | - | - | - |
| USFS Khayyam-Stumble-on Mine | - | - | - | - |
| USFS Thorne Bay Landfill | - | - | - | - |
| USFS Heceta Island Lot Transfer Facility | - | - | - | - |
| USFS Tuxecan/Nichen Log Transfer Facility | - | - | - | - |
| USFS Mahoney Zinc Mine | - | - | - | - |
| USFS Salt Chuck Mine | - | - | - | - |
| USFS Corner Bay Sbl Facility | - | - | - | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| - | 31 | 31 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 117 | 117 | - | - | - | - | - |
| - | 78 | 78 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 214 | 214 | - | - | - | - | - |
| - | 78 | 78 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 1,351 | 1,351 | - | - | - | - | - |
| - | 504 | 504 | - | - | - | - | - |
| - | 253 | 253 | - | - | - | - | - |
| - | 843 | 843 | - | - | 35 | 35 | - |
| - | 1,298 | 1,298 | - | - | - | - | - |
| - | 166 | 166 | - | - | - | - | - |
| - | 562 | 562 | - | - | 65 | 65 | - |
| - | 603 | 603 | - | - | - | - | - |
| - | 180 | 180 | - | - | 74 | 74 | - |
| - | 392 | 392 | - | - | - | - | - |
| - | 820 | 820 | - | - | - | - | - |
| - | 572 | 572 | - | - | - | - | - |
| - | - | - | - | - | 770 | 770 | - |
| - | - | - | - | - | 378 | 378 | - |
| - | 482 | 482 | - | - | - | - | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| USFS El Capitan Log Transfer Facility | $ - | $ - | $ - | $ - |
| USFS Kenai Lake Work Center Camp | - | - | - | - |
| USFS Culross Mine | - | - | - | - |
| USFS Roosevelt Harbor | - | - | - | - |
| USFS Anita Bay | - | - | - | - |
| USFS Khayyam-Stumble-on Mine | - | - | - | - |
| USFS Bokan Mtn Mine - AKA Ross Adams | - | - | - | - |
| USFS Mahoney Zinc Mine | - | - | - | - |
| USFS Salt Chuck Mine | - | - | - | - |
| **USDA Forest Service Total** | **-** | **10,317** | **10,317** | **10,931** |
| **US Department of Transportation - Federal Aviation Administration** | | | | |
| **Memorandum of Agreement** | | | | |
| **Environmental Cleanup Program** | | | | 47,591 |
| (No State Match) | | | | |
| FAA MOU Administrative Work | 1,727 | 6,614 | 8,341 | - |
| FAA Iliamna | - | 1,521 | 1,521 | - |
| FAA Gustavus | 61 | 152 | 213 | - |
| FAA Bethel | - | 275 | 275 | - |
| FAA Cordova | - | 2,096 | 2,096 | - |
| FAA Farewell Station | - | 2,070 | 2,070 | - |
| FAA Juneau SFOP | - | 363 | 363 | - |
| FAA Juneau Station | - | 74 | 74 | - |
| FAA Lake Minchumina | 91 | 1,364 | 1,455 | - |
| FAA Lake Minchumina Drums | 36 | - | 36 | - |
| FAA Lake Minchumina Landspread | 36 | - | 36 | - |
| FAA McGrath RCAG Site | 665 | 843 | 1,508 | - |
| FAA Middleton Island | 53 | - | 53 | - |
| FAA Moses Point | 894 | 3,186 | 4,080 | - |
| FAA Skwentna Station | 348 | 1,028 | 1,376 | - |
| FAA Strawberry Point | 931 | 3,298 | 4,229 | - |
| FAA Tanana Fablm/AK Fire Serv F.S. | - | 34 | 34 | - |
| FAA Tanana Station | 210 | 1,629 | 1,839 | - |
| FAA Unalakleet Station | - | 304 | 304 | - |
| FAA Yakutat | 109 | 610 | 719 | - |
| FAA Kenai VOR Station | - | 178 | 178 | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| $ - | $ 404 | $ 404 | $ - | $ - | $ - | $ - | $ - |
| - | 593 | 593 | - | - | 356 | 356 | - |
| - | - | - | - | - | 605 | 605 | - |
| - | - | - | - | - | 170 | 170 | - |
| - | - | - | - | - | 1,032 | 1,032 | - |
| - | - | - | - | - | 307 | 307 | - |
| - | - | - | - | - | 43 | 43 | - |
| - | - | - | - | 116 | 2,044 | 2,160 | - |
| - | - | - | - | - | 2,257 | 2,257 | - |
| **-** | **10,315** | **10,315** | **11,504** | **116** | **8,136** | **8,252** | **8,428** |
| | | | | | | | |
| | | | | | | | |
| | | | 62,657 | | | | 69,879 |
| | | | | | | | |
| 1,322 | 13,070 | 14,392 | - | - | - | - | - |
| - | 70 | 70 | - | - | - | - | - |
| - | 409 | 409 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 155 | 155 | - | - | - | - | - |
| - | 2,635 | 2,635 | - | - | - | - | - |
| - | 672 | 672 | - | - | - | - | - |
| 136 | 1,138 | 1,274 | - | - | - | - | - |
| - | 207 | 207 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 686 | 686 | - | - | - | - | - |
| - | 1,830 | 1,830 | - | - | - | - | - |
| - | 1,023 | 1,023 | - | - | - | - | - |
| 1,103 | 1,693 | 2,796 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 1,448 | 1,448 | - | - | - | - | - |
| - | 2,021 | 2,021 | - | - | - | - | - |
| - | 1,295 | 1,295 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| FAA Woody Island | $ - | $ 19 | $ 19 | $ - |
| FAA Cape Yakataga | - | 284 | 284 | - |
| FAA Deadhorse Underground Storage Tank | - | 677 | 677 | - |
| FAA-FIA Headquarters Command | 483 | 2,786 | 3,269 | - |
| FAA Dillingham | - | 498 | 498 | - |
| FAA Bethel Flight Service Station | - | 832 | 832 | - |
| FAA Talkeetna Site | - | 373 | 373 | - |
| FAA Homer | - | - | - | - |
| FAA Fort Yukon | - | - | - | - |
| FAA Puntilla Lake Station | - | - | - | - |
| FAA Galena | - | 146 | 146 | - |
| FAA Nenana | - | - | - | - |
| FAA Kotzebue | - | - | - | - |
| FAA Frederick Point NDB Facility | - | - | - | - |
| FAA Nome | - | - | - | - |
| FAA Cold Bay Station | - | - | - | - |
| FAA Aniak DF | - | - | - | - |
| FAA Dutch Harbor | - | - | - | - |
| FAA Bettles 46-A-1 | - | - | - | - |
| FAA Anchorage Old FSS Merrill Field | - | 1,199 | 1,199 | - |
| FAA Biorka Island Station | - | 229 | 229 | - |
| FAA Gulkana | - | - | - | - |
| FAA Gulkana Station | - | 1,626 | 1,626 | - |
| FAA Johnstone Point VOR | - | 576 | 576 | - |
| FAA McGrath Former Tank Farm | - | 535 | 535 | - |
| FAA Big Delta Station | - | 951 | 951 | - |
| FAA Biorka Island Station LQ | - | 1,362 | 1,362 | - |
| FAA MOU Administrative Work | - | - | - | - |
| FAA Farewell Facility | - | - | - | - |
| FAA Skwentna Facility | - | - | - | - |
| FAA Cape Yakataga Facility | - | - | - | - |
| FAA Deadhorse Facility | - | - | - | - |
| FAA Homer Airport | - | - | - | - |
| FAA Fort Yukon Facility | - | - | - | - |
| FAA Puntilla Lake Facility | - | - | - | - |

*Continues*

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| $ - | $ 2,229 | $ 2,229 | $ - | $ - | $ - | $ - | $ - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 113 | 1,275 | 1,389 | - | - | - | - | - |
| - | 77 | 77 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 325 | 325 | - | - | - | - | - |
| - | 785 | 785 | - | - | - | - | - |
| - | 3,678 | 3,678 | - | - | - | - | - |
| - | 618 | 618 | - | - | - | - | - |
| - | 106 | 106 | - | - | - | - | - |
| - | 100 | 100 | - | - | - | - | - |
| - | 4,249 | 4,249 | - | - | - | - | - |
| - | 736 | 736 | - | - | - | - | - |
| - | 1,484 | 1,484 | - | - | - | - | - |
| - | 780 | 780 | - | - | - | - | - |
| - | 138 | 138 | - | - | - | - | - |
| - | 170 | 170 | - | - | - | - | - |
| - | 340 | 340 | - | - | - | - | - |
| - | 72 | 72 | - | - | - | - | - |
| - | 2,903 | 2,903 | - | - | - | - | - |
| 113 | 1,115 | 1,228 | - | - | - | - | - |
| - | 466 | 466 | - | - | - | - | - |
| - | 751 | 751 | - | - | - | - | - |
| - | 363 | 363 | - | - | - | - | - |
| - | 70 | 70 | - | - | - | - | - |
| 851 | 4,310 | 5,161 | - | - | - | - | - |
| - | - | - | - | 1,117 | 21,306 | 22,423 | - |
| - | - | - | - | - | 1,721 | 1,721 | - |
| - | - | - | - | - | 187 | 187 | - |
| - | - | - | - | - | 1,238 | 1,238 | - |
| - | - | - | - | - | 778 | 778 | - |
| - | - | - | - | - | 35 | 35 | - |
| - | - | - | - | - | 2,729 | 2,729 | - |
| - | - | - | - | - | 806 | 806 | - |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| PROGRAM/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| FAA Juneau Airport | $ - | $ - | $ - | $ - |
| FAA Middleton Island Facility | - | - | - | - |
| FAA Fairbanks International Airport | - | - | - | - |
| FAA Strawberry Point Facility | - | - | - | - |
| FAA Bethel Airport | - | - | - | - |
| FAA Tanana Airport | - | - | - | - |
| FAA Sisters Island Facility | - | - | - | - |
| FAA Northway Facility | - | - | - | - |
| FAA Dutch Harbor Facility | - | - | - | - |
| FAA Aniak Facility | - | - | - | - |
| FAA Cordova Airport | - | - | - | - |
| FAA Chandalar Lake Facility | - | - | - | - |
| FAA Unalakleet Facility | - | - | - | - |
| FAA Yakutat Airport | - | - | - | - |
| FAA Nenana Airport | - | - | - | - |
| FAA Biorka Island Facility | - | - | - | - |
| FAA Gulkana Airport | - | - | - | - |
| FAA Nome Airport | - | - | - | - |
| FAA Bettles Airport | - | - | - | - |
| FAA Johnstone Point Facility | - | - | - | - |
| FAA Haines Facility | - | - | - | - |
| 07 FAA Cleanup Sites | - | - | - | - |
| **US DOT FAA Total** | **5,645** | **37,730** | **43,375** | **47,591** |
| **US Department of Commerce - National Oceanic and Atmospheric Administration** | | | | |
| **Pribilof Islands Environmental Restoration Project** | | | | |
| **Memorandum of Agreement** | | | | |
| (No State Match) | | | | |
| NOAA Pribilof Islands | 11,526 | 10,554 | 22,080 | 23,148 |
| **US DOC NOAA Total** | **11,526** | **10,554** | **22,080** | **23,148** |
| **Federal Program Total** | **$ 839,695** | **$ 1,923,823** | **$ 2,763,518** | **$ 2,800,069** |

# APPENDIX 6
# Contaminated Sites
# Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditure | Revenues | Non-Personal Services | Personal Services | Total Expenditure | Revenues |
| $ - | $ - | $ - | $ - | $ - | $ 5,242 | $ 5,242 | $ - |
| - | - | - | - | - | 2,170 | 2,170 | - |
| - | - | - | - | - | 745 | 745 | - |
| - | - | - | - | - | 286 | 286 | - |
| - | - | - | - | - | 185 | 185 | - |
| - | - | - | - | - | 858 | 858 | - |
| - | - | - | - | - | 7,584 | 7,584 | - |
| - | - | - | - | - | 288 | 288 | - |
| - | - | - | - | - | 792 | 792 | - |
| - | - | - | - | - | 240 | 240 | - |
| - | - | - | - | - | 2,681 | 2,681 | - |
| - | - | - | - | - | 605 | 605 | - |
| - | - | - | - | - | 1,811 | 1,811 | - |
| - | - | - | - | - | 640 | 640 | - |
| - | - | - | - | - | 716 | 716 | - |
| - | - | - | - | - | 2,466 | 2,466 | - |
| - | - | - | - | - | 3,609 | 3,609 | - |
| - | - | - | - | - | 272 | 272 | - |
| - | - | - | - | - | 276 | 276 | - |
| - | - | - | - | - | 366 | 366 | - |
| - | - | - | - | - | 1,860 | 1,860 | - |
| - | - | - | - | 46 | - | 46 | - |
| **3,638** | **55,492** | **59,130** | **62,657** | **1,164** | **62,492** | **63,656** | **69,879** |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 4,692 | 9,267 | 13,959 | 14,788 | 1,154 | 3,207 | 4,360 | 4,353 |
| **4,692** | **9,267** | **13,959** | **14,788** | **1,154** | **3,207** | **4,360** | **4,353** |
| **$ 703,878** | **$1,986,398** | **$ 2,690,276** | **$2,680,260** | **$ 736,249** | **$2,171,016** | **$ 2,907,265** | **$3,316,386** |

(Intentionally left blank)

# APPENDIX 7

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | Personal Services | Total Expenditures | Revenues |
|---|---|---|---|---|
| **Responsible Party: State Of Alaska** | $ | $ | $ | $ |
| **Alaska Air National Guard** | - | | | - |
| Kulis Air National Guard Fire Rescue Station | - | 865 | 865 | - |
| **Alaska Department of Fish & Game** | - | - | - | - |
| King Salmon ADF&G Underground Storage Tank | - | 437 | 437 | - |
| **Alaska Railroad Corporation** | - | - | - | - |
| Alaska Railroad Seward Rail Yard | - | - | - | - |
| Cantwell Section House, Alaska RR MP 319.5 | - | 149 | 149 | - |
| **Department of Education and Early Development** | - | | | - |
| Kwigillingok Former BIA School | - | - | - | - |
| Old Eagle School Tank Farm | - | 69 | 69 | - |
| **Department of Health & Social Services** | - | | | - |
| Dillingham Health Clinic | - | 31 | 31 | - |
| **Department of Natural Resources** | - | - | - | - |
| 6th & Cordova Office Depot Site | - | - | - | - |
| ADNR Chugach St Park Ptarmigan Valley Trail | - | - | - | - |
| ADNR Fairbanks Division Of Forestry | - | 357 | 357 | - |
| ADNR Hollowell Road Salvage | 25,226 | 775 | 26,000 | - |
| Aurora Power | - | - | - | - |
| Cinnabar Creek Mercury Mine | - | - | - | - |
| Goose Bay Nike Administration | - | - | - | - |
| Independence Mine Camp/Mill | - | - | - | - |
| Matanuska Maid | - | - | - | - |
| Mountain Top Mine | - | - | - | - |
| Starrigaven Bay Sediments | 1,078 | 1,685 | 2,763 | - |
| Stevens Village Old School | 93,776 | 658 | 94,434 | - |
| Suntrana Mine Site | - | 1,013 | 1,013 | - |
| Three Lakes Road TLO Lot | 25 | 1,284 | 1,309 | 49 |
| **Deparment of Administration - Division of General Svcs.** | | | | |
| Dimond Courthouse | - | - | - | - |
| Juneau State Office Building HOT | - | 655 | 655 | - |
| **Department of Corrections** | - | - | | - |
| Hiland Mountain Correctional Center | - | 179 | 179 | - |
| Spring Creek Correctional Center | - | - | - | - |
| Spring Creek Correctional Facility | 2,078 | 308 | 2,386 | - |
| **Department of Revenue - Alaska Housing Finance Corporation** | | - | | - |
| AHFC Properties - Eyak Manor | - | - | - | - |
| AHFC Properties - Harper Street | - | - | - | - |
| AHFC Properties - Etolin Heights | - | 354 | 354 | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ | $ | $ | $ | $ | $ | $ | $ |
| - | | | | | | | |
| - | - | - | - | - | 209 | 209 | - |
| - | | | | | | | |
| - | 29 | 29 | - | - | 92 | 92 | - |
| - | | | | | | | |
| - | 53 | 53 | - | - | - | - | - |
| - | 317 | 317 | - | - | - | - | - |
| - | | | | | | | |
| - | - | - | - | 35,452 | - | 35,452 | - |
| - | - | - | - | - | - | - | - |
| - | | | | | | | |
| - | 33 | 33 | - | - | - | - | - |
| - | | | | | | | |
| - | 3,125 | 3,125 | - | - | 767 | 767 | - |
| - | - | - | - | 12,034 | - | 12,034 | - |
| - | 22 | 22 | - | - | 29 | 29 | - |
| 19,026 | 2,694 | 21,719 | - | - | 508 | 508 | - |
| - | 1,622 | 1,622 | - | - | 1,685 | 1,685 | - |
| - | - | - | - | - | 3,311 | 3,311 | - |
| - | 1,305 | 1,305 | - | - | 544 | 544 | - |
| - | - | - | - | - | 976 | 976 | - |
| - | - | - | - | - | 1,586 | 1,586 | - |
| - | - | - | - | - | 2,662 | 2,662 | - |
| - | - | - | - | - | - | - | - |
| 49,325 | 214 | 49,539 | - | - | 1,342 | 1,342 | - |
| 34,000 | 812 | 34,812 | - | - | 1,305 | 1,305 | - |
| - | 2,265 | 2,265 | - | - | - | - | - |
| - | | | - | | | | - |
| - | 768 | 768 | - | 7,880 | 2,619 | 10,499 | - |
| - | 395 | 395 | - | - | 1,245 | 1,245 | - |
| - | | | - | | | | - |
| - | 176 | 176 | - | - | - | - | - |
| - | 917 | 917 | - | - | 2,454 | 2,454 | - |
| 33,943 | 151 | 34,094 | - | 9,186 | - | 9,186 | - |
| | | | | | | | |
| - | - | - | - | - | 448 | 448 | - |
| - | - | - | - | - | 143 | 143 | - |
| - | - | - | - | - | 567 | 567 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Kotzebue, 1004 Otter Street | $ - | $ - | $ - | $ - |
| Kotzebue, 698 Otter Street | - | - | - | - |
| Res - NHN Carbon Way | - | - | - | - |
| Res-3998 Hollenbeck Road | - | - | - | - |
| AHFC Properties - Spruce Park #5 | - | 339 | 339 | - |
| **Department of Transportation & Public Facilities** | | | | |
| ADOT&PF Equipment Yard | - | $ 332 | $ 332 | - |
| ADOT&PF Fairbanks International Airport | - | 1,520 | 1,520 | - |
| ADOT&PF Homer Facility | - | - | - | - |
| ADOT&PF 7-Mile Maintenance Station | - | - | - | - |
| ADOT&PF Aniak City Shop Building | - | 222 | 222 | - |
| ADOT&PF ARFF Building Sand Point | - | - | - | - |
| ADOT&PF Bethel Maintenance Facility | - | - | - | - |
| ADOT&PF Bettles Block 1, Lot 4 | - | - | - | - |
| ADOT&PF Cold Bay Airport | 8,607 | 3,002 | 11,609 | - |
| ADOT&PF Delta Maintenance Facility | - | - | - | - |
| ADOT&PF Dillingham Maintenance Facility | - | - | - | - |
| ADOT&PF DPS Ketchikan Shop | - | - | - | - |
| ADOT&PF Eagle Maintenance Station | - | - | - | - |
| ADOT&PF Girdwood Maintenance Facility | - | - | - | - |
| ADOT&PF Haines Maintenance Station | - | - | - | - |
| ADOT&PF Homer Airport Maintenance Facility | - | 199 | 199 | - |
| ADOT&PF Jim River Maintenance Station | - | - | - | - |
| ADOT&PF Knik River Rest Stop | - | 52 | 52 | - |
| ADOT&PF Kodiak Airport | - | - | - | - |
| ADOT&PF Livengood Maintenance Station | - | - | - | - |
| ADOT&PF Maintenance Yard | - | 622 | 622 | - |
| ADOT&PF Ninilchik Facility | - | - | - | - |
| ADOT&PF Nome Maintenance Station | - | - | - | - |
| ADOT&PF North Kenai Maintenance Facility | - | - | - | - |
| ADOT&PF Northway Lakeview Maintenance Station | - | - | - | - |
| ADOT&PF Regional Complex - Juneau | - | - | - | - |
| ADOT&PF Sheldon Point Airport | - | - | - | - |
| ADOT&PF Sitka Airport Access Road | - | 134 | 134 | - |
| ADOT&PF Sitka Airport S&C Building | - | 157 | 157 | - |
| ADOT&PF Slana Maintenance Station | - | - | - | - |
| ADOT&PF Tanana Maintenance Shop | - | - | - | - |
| ADOT&PF Tok HOT 234- 3G | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ - | $ - | $ - | $ - | $ 605 | $ 605 | $ - |
| - | - | - | - | - | 507 | 507 | - |
| - | - | - | - | - | 138 | 138 | - |
| - | - | - | - | - | 42 | 42 | - |
| - | - | - | - | - | 268 | 268 | - |
| | | | | | | | |
| - | - | - | - | - | 693 | 693 | - |
| - | 9,844 | 9,844 | - | - | 3,617 | 3,617 | - |
| 32,416 | - | 32,416 | - | 21,705 | - | 21,705 | - |
| - | - | - | - | 30,797 | 839 | 31,636 | - |
| 11 | 1,342 | 1,353 | - | - | 1,195 | 1,195 | - |
| 19,986 | - | 19,986 | - | - | - | - | - |
| 13,666 | - | 13,666 | - | 8,904 | - | 8,904 | - |
| - | - | - | - | - | 829 | 829 | - |
| - | 4,995 | 4,995 | - | - | 691 | 691 | - |
| - | - | - | - | - | 212 | 212 | - |
| 21,675 | - | 21,675 | - | 59,920 | - | 59,920 | - |
| 242 | 212 | 453 | - | - | - | - | - |
| 110 | - | 110 | - | 330 | - | 330 | - |
| 14,645 | - | 14,645 | - | 3,494 | - | 3,494 | - |
| - | - | - | - | 26,654 | - | 26,654 | - |
| - | 188 | 188 | - | - | 14 | 14 | - |
| 110 | - | 110 | - | 330 | - | 330 | - |
| - | 57 | 57 | - | - | - | - | - |
| - | 131 | 131 | - | - | 1,007 | 1,007 | - |
| - | - | - | - | 6,029 | - | 6,029 | - |
| 18,516 | 3,210 | 21,726 | - | 9,039 | 2,958 | 11,997 | - |
| 5,783 | - | 5,783 | - | 5,283 | - | 5,283 | - |
| - | - | - | - | 22,251 | - | 22,251 | - |
| 15,836 | - | 15,836 | - | - | - | - | - |
| 110 | 181 | 291 | - | 39,837 | 1,935 | 41,773 | - |
| - | - | - | - | 7,451 | - | 7,451 | - |
| - | - | - | - | - | 2,447 | 2,447 | - |
| - | 497 | 497 | - | - | 4,031 | 4,031 | - |
| - | 596 | 596 | - | - | 213 | 213 | - |
| 110 | - | 110 | - | 330 | - | 330 | - |
| - | - | - | - | 20,462 | 662 | 21,124 | - |
| - | - | - | - | - | 114 | 114 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| ADOT&PF Trims Maintenance Station | $ - | $ - | $ - | $ - |
| ADOT&PF Willow Maintenance Station | - | - | - | - |
| AIA Airport Drainage System | - | - | - | - |
| AIA B Concourse Ramp Reconstruction | - | 448 | 448 | - |
| AIA Block 16 Lot 11 | - | - | - | - |
| AIA Fire Training Pit | - | - | - | - |
| AIA Landspreading Area | - | - | - | - |
| AIA Long Term Parking | - | - | - | - |
| AIA North Airpark Block 20 Lot 4 | - | 150 | 150 | - |
| Aniak Airport DOT Sites MOA | - | 2,707 | 2,707 | - |
| Auke Bay Ferry Terminal | - | 288 | 288 | - |
| FIA Airport Hydrant System | - | 1,545 | 1,545 | - |
| FIA Don Bennett Shooting Range | - | 120 | 120 | - |
| Jim River Dot Dalton Hwy MP 138 | - | - | - | - |
| John Lock Residence, Mile 1 Cabin Lake Road | 12,208 | 2,202 | 14,410 | - |
| King Salmon Airport Compliance | - | - | - | - |
| Kodiak Airport Apron | - | - | - | - |
| Marshall School Water Sewer Upgrade | 6,225 | 1,669 | 7,894 | - |
| Old Wasilla Airport Lot 3 | - | 1,382 | 1,382 | - |
| Peger Road Maintenance | 223,389 | 4,286 | 227,675 | - |
| Thompson Pass Maintenance | - | - | - | - |
| **Department of Public Safety** | - | - | - | - |
| ADPS State Troopers Office 1979 Peger Road | - | - | - | - |
| Kodiak Public Safety Building | - | - | - | - |
| **University of Alaska** | - | - | - | - |
| East Front Street Contamination - Nome | - | - | - | - |
| OK Lumber | - | 353 | 353 | - |
| Residence - 6295 Steese Highway | - | - | - | - |
| UAA Maps 882313016 | - | - | - | - |
| UAF Bristol Bay Camp | - | 156 | 156 | - |
| UAF Nome HOT | - | - | - | - |
| UAF Palmer AG Experimental Station East Fern St. | - | - | - | - |
| Yukon Flats Rural Center HOT | - | - | - | - |
| **RP State Agency Total** | **372,612** | **30,703** | **403,315** | **49** |
| **State Lead** | | | | |
| Adrian Gray | - | - | - | - |
| Aleknigik Traditional building/washeteria | 73,712 | 1,134 | 74,847 | - |
| Aniak Middle School | - | - | - | - |
| Badger Road Area -Wide Ground Water | 25,819 | 5,730 | 31,549 | - |
| Coastal Drilling 882391833 | - | 2,321 | 2,321 | - |
| Cooks Sterling Tesoro | 4,965 | - | 4,965 | 52,950 |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ - | $ - | $ - | $ 26,368 | $ 111 | $ 26,479 | $ - |
| - | - | - | - | 43,000 | - | 43,000 | - |
| - | 1,675 | 1,675 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 1,621 | 1,621 | - | - | - | - | - |
| - | - | - | - | - | 275 | 275 | - |
| - | 1,743 | 1,743 | - | - | 1,186 | 1,186 | - |
| - | 3,221 | 3,221 | - | - | 7,471 | 7,471 | - |
| - | - | - | - | - | 385 | 385 | - |
| 77,501 | 4,211 | 81,712 | - | 14,072 | 6,604 | 20,676 | 38,093 |
| - | - | - | - | - | - | - | - |
| - | 3,732 | 3,732 | - | - | 1,726 | 1,726 | - |
| - | - | - | - | - | - | - | - |
| - | 59 | 59 | - | - | 1,586 | 1,586 | - |
| - | 1,284 | 1,284 | - | 3,250 | 1,207 | 4,457 | - |
| - | - | - | - | - | 306.78 | 306.78 | - |
| - | 415 | 415 | - | - | - | - | - |
| - | 414 | 414 | - | - | 39 | 39 | - |
| - | - | - | - | - | - | - | - |
| 109,329 | 3,442 | 112,771 | - | 115,311 | 9,189 | 124,499 | - |
| - | - | - | - | - | 337 | 337 | - |
| - | | | | | | | - |
| - | - | - | - | 41,992 | - | 41,992 | - |
| - | 491 | 491 | - | - | - | - | - |
| - | | | | | | | - |
| - | 86 | 86 | - | - | 571 | 571 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 45 | 45 | - |
| - | - | 1,179 | - | - | 258 | 258 | - |
| - | 212 | 212 | - | - | 175 | 175 | - |
| - | 98 | 98 | - | - | - | - | - |
| - | - | - | - | 3,426 | 730 | 4,156 | - |
| - | 137 | 137 | - | - | 37 | 37 | - |
| **466,341** | **60,169** | **526,510** | - | **574,787** | **77,750** | **652,536** | **38,093** |
| | | | | | | | |
| - | - | - | - | - | 362 | 362 | 15,000.00 |
| - | 408 | 408 | - | - | 75 | 75 | - |
| - | - | - | - | 197,993 | - | 197,993 | 101,272 |
| 4,287 | 867 | 5,154 | - | 40,227 | 1,765 | 41,993 | - |
| 7,518 | 1,808 | 9,327 | - | - | 500 | 500 | - |
| 30 | - | 30 | - | 8,435 | - | 8,435 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Eskimo Creek Seep | $ 25,456 | $ 1,165 | $ 26,622 | $ 2,400 |
| Fire Lake Flying Club | - | - | - | - |
| Gaffney Street Area Wide | 79,138 | 11,193 | 90,331 | 55,000 |
| Huslia Huntington School | - | - | - | - |
| Kaltag School | - | 306 | 306 | - |
| M & M Enterprises - Wyoming Drive | 10,592 | 5,501 | 16,093 | - |
| Peters Creek/Sandens | 24,411 | 2,310 | 26,721 | - |
| River Terrace Laundromat | - | - | - | - |
| 6-Mile Groundwater Monitoring | 52,354 | 3,016 | 55,370 | - |
| Zipmart Stores - Former Sterling Zipmart | 288,548 | 351 | 288,899 | 33,273 |
| Weeks Field Area Wide Site Characterization | - | - | - | - |
| Wrangell Institute | 9,938 | 6,864 | 16,802 | - |
| Trailside General Store | - | - | - | - |
| Wrangell Airport Terminal | - | 678 | 678 | - |
| Elim School | 11,468 | 372 | 11,840 | - |
| Markair Bankruptcy | - | 1,016 | 1,016 | - |
| Markair Bankruptcy Aniak | - | 78 | 78 | - |
| Markair Bankruptcy King Salmon | - | 2,452 | 2,452 | - |
| Markair Bankruptcy Kodiak | - | 331 | 331 | - |
| Markair Bankruptcy Nome | - | 764 | 764 | - |
| Markair Bankruptcy Dillingham | - | 612 | 612 | - |
| Markair Bankruptcy Barrow | - | 119 | 119 | - |
| Cold Bay DOT Tank Farm | - | - | - | - |
| Sterling Landing - Takotna | - | 170 | 170 | - |
| Pedro Bay Dena'Ina School | - | 188 | 188 | - |
| **State Lead RP Identified Total** | **606,402** | **46,671** | **653,072** | **143,623** |
| **State Lead: Unidentified Responsible Parties** | | | | |
| Alaska Oil Sales Kenai Bulk Plant | - | 1,044 | 1,044 | - |
| Chevak Company Corporation Tank Farm | - | 184 | 184 | - |
| Downtown Gas | - | - | - | - |
| East Nome Harbor Upgrade | - | - | - | - |
| Earl Mitchell Farm Estate | - | - | - | - |
| Former Coliseum Theatre Site | - | 33 | 33 | - |
| Gambell Village Tank Farm | - | - | - | - |
| Holt Road Wells | - | 867 | 867 | - |
| Manley Hot Springs Gravel Pit | - | - | - | - |
| MC Commercial Cleaners | - | 178 | 178 | - |
| McGahan Well Sampling | - | 155 | 155 | - |
| South Peninsula Hospital 2006 Expansion | - | - | - | - |
| St Michael Former Airstrip | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ 8,345 | $ 963 | $ 9,308 | $ 4,400 | $ 14,753 | $ 777 | $ 15,530 | $ 7,317 |
| - | - | - | 15 | 31,863 | - | 31,863 | - |
| - | 7,663 | 7,663 | - | 133,136 | 28,690 | 161,825 | - |
| - | - | - | - | 965 | 1,531 | 2,497 | - |
| - | 37 | 37 | - | - | 1,168 | 1,168 | - |
| 349,728 | 5,239 | 354,967 | - | 9,670 | 12,064 | 21,734 | 200,000 |
| 636 | 11,161 | 11,797 | - | - | 104 | 104 | - |
| - | - | - | - | - | 277 | 277 | - |
| 31,535 | 4,611 | 36,146 | - | 44,101 | 5,249 | 49,350 | - |
| 180,632 | 15,755 | 196,387 | 599,043 | 19,175 | - | 19,175 | - |
| - | - | - | - | 5,229 | - | 5,229 | - |
| 989 | 6,446 | 7,434 | - | 23,282 | 12,818 | 36,100 | - |
| 12,675 | - | 12,675 | - | - | - | - | - |
| - | - | - | - | - | - | - | 536 |
| 22,821 | 1,007 | 23,828 | - | - | 173 | 173 | - |
| - | 377 | 377 | - | - | 2,308 | 2,308 | - |
| - | - | - | - | - | - | - | - |
| 2,737 | 1,770 | 4,507 | - | 1,745 | 3,565 | 5,310 | - |
| - | 1,675 | 1,675 | - | - | 981 | 981 | - |
| - | 752 | 752 | - | - | - | - | - |
| 56,996 | 2,998 | 59,994 | - | 4,449 | 2,355 | 6,804 | - |
| - | 177 | 177 | - | - | 448 | 448 | - |
| - | 332 | 332 | - | - | - | - | - |
| - | 219 | 219 | - | - | - | - | - |
| - | 1,204 | 1,204 | - | - | 198 | 198 | - |
| **678,928** | **65,467** | **744,395** | **603,458** | **535,022** | **75,407** | **610,430** | **324,125** |
| | | | | | | | |
| - | 827 | 827 | 1,734 | - | 1,356 | 1,356 | 1,771 |
| - | - | - | - | - | 1,250 | 1,250 | - |
| - | - | - | - | - | 599 | 599 | - |
| - | - | - | - | - | 1,067 | 1,067 | - |
| - | - | - | - | - | 201 | 201 | - |
| - | 48 | 48 | - | - | 304 | 304 | - |
| - | - | - | - | - | 1,048 | 1,048 | - |
| - | - | - | - | - | - | - | - |
| 5,431 | 1,032 | 6,464 | - | 79,867 | 5,457 | 85,323 | - |
| - | 138 | 138 | - | - | - | - | - |
| - | 803 | 803 | - | - | 1,107 | 1,107 | - |
| - | - | - | - | - | 234 | 234 | - |
| - | - | - | - | - | 91 | 91 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Tanana Village Drink Water Well | $ - | $ - | $ - | $ - |
| Thane Mine Dump | - | 116 | 116 | - |
| Utica Mine | - | 2,442 | 2,442 | - |
| Water St Ferry Parking Lot | - | - | - | - |
| Yakutat Airport DOT Site 63 | - | 826 | 826 | - |
| **State Lead RP Unidentified Total** | - | **5,846** | **5,846** | - |
| **Responsible Party: Cities, Boroughs, School Districts** | | | | |
| 821 E 1st Ave Municipality of Anchorage | - | 174 | 174 | 945 |
| Akiachak Gasoline Spill | - | 431 | 431 | - |
| Anatuvuk Pass Pumphouse | - | - | - | - |
| Anchorage School District General | - | - | - | - |
| Angoon Elementary School UST | - | 1,132 | 1,132 | - |
| Arctic Village School | - | 824 | 824 | - |
| Arctic Village Tank Removal | - | - | - | - |
| Bailey Power Plant | - | - | - | - |
| Baranof Elementary School | - | - | - | - |
| Block 39 City Garage Fairbanks | - | - | - | - |
| Bower Property in Barrow | - | 84 | 84 | - |
| Chalkyitsik School | - | 286 | 286 | - |
| Cheenik Creek Landfill | - | - | - | - |
| Chignik Bay School | - | - | - | - |
| City Of Ruby Teen Center Spill | - | - | - | - |
| City Of Kotzebue | - | - | - | - |
| Clitheroe Center, Anchorage | - | - | - | - |
| Deeble HHO Spill | 19 | 358 | 376 | - |
| Ekuk Former School Generator Building | - | - | - | - |
| Fairbanks Townsite Block 2 | - | - | - | - |
| Fort Raymond Substation | - | - | - | - |
| Fort Yukon School | - | - | - | - |
| Ft Seward Fire Hall | - | 1,001 | 1,001 | - |
| Galena High School | - | 159 | 159 | - |
| Galena Marine Header Release | - | - | - | - |
| Girdwood Townsite Street | - | - | - | - |
| Gold Hill Solid Waste Transfer Site | - | - | - | - |
| Gold Street Mystery | - | - | - | - |
| Haines Borough School District UST | - | - | - | - |
| Harborview School | - | 207 | 207 | - |
| Homer Bridge Creek | - | - | - | - |
| Homer Small Boat Harbor Waste Oil | - | - | - | - |
| Hughes Tank Farm | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ 897 | $ 897 | $ - | $ - | $ - | $ - | $ - |
| - | - | - | - | - | - | - | - |
| 3,050 | 10,480 | 13,530 | - | - | 3,239 | 3,239 | - |
| - | 1,459 | 1,459 | - | - | 235 | 235 | - |
| - | 615 | 615 | - | - | 496 | 496 | - |
| **8,482** | **16,299** | **24,781** | **1,734** | **79,867** | **16,682** | **96,549** | **1,771** |
| | | | | | | | |
| - | 1,354 | 1,354 | - | - | 2,596 | 2,596 | 2,453 |
| - | - | - | - | - | - | - | - |
| - | 165 | 165 | - | - | 84 | 84 | - |
| - | 114 | 114 | 2,122 | - | 1,349 | 1,349 | 1,190 |
| - | 376 | 376 | - | - | 284 | 284 | 1,734 |
| - | 243 | 243 | - | - | 895 | 895 | - |
| - | - | - | - | - | 35 | 35 | - |
| - | - | - | - | - | 331 | 331 | - |
| - | 560 | 560 | - | - | - | - | - |
| - | 719 | 719 | - | - | - | - | - |
| - | 540 | 540 | - | - | 1,613 | 1,613 | 1,776 |
| - | 92 | 92 | - | - | 109 | 109 | - |
| - | - | - | - | - | 65 | 65 | - |
| - | - | - | - | - | 36 | 36 | - |
| - | - | - | - | - | 162 | 162 | - |
| - | - | - | - | - | 239 | 239 | - |
| - | - | - | - | - | 1,821 | 1,821 | 2,241 |
| - | 720 | 720 | - | - | - | - | - |
| - | 302 | 302 | - | - | 707 | 707 | - |
| - | - | - | - | - | 300.53 | 300.53 | - |
| - | - | - | - | - | 1,298 | 1,298 | - |
| - | - | - | - | - | 438 | 438 | - |
| - | 122 | 122 | - | - | - | - | 1,980 |
| - | - | - | - | - | - | - | - |
| - | 43 | 43 | - | - | - | - | - |
| - | - | - | - | - | 551 | 551 | - |
| - | - | - | - | - | 91 | 91 | - |
| - | 107 | 107 | - | - | - | - | - |
| - | 214 | 214 | - | - | 34 | 34 | - |
| - | - | - | - | - | - | - | - |
| - | 899 | 899 | - | - | 1,007 | 1,007 | - |
| - | 41 | 41 | - | - | - | - | - |
| - | 642 | 642 | - | - | 130 | 130 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| Juneau Former AMHS Building | $ - | $ - | $ - | $ 1,439 |
| Kaktovik Kaveolook School | - | - | - | - |
| Kaktovik Kick Pad | - | - | - | - |
| Kaktovik Power Plant Tank Farm | - | - | - | - |
| Kenai Maintenance Yard | - | 499 | 499 | - |
| Kenai Peninsula Nanwalek School | - | 211 | 211 | - |
| Klawock City Shop | - | - | - | - |
| Kodiak Fire Dept | - | - | - | - |
| Koyukuk School | - | - | - | - |
| Ketchikan General Hospital | - | - | - | - |
| Kwethluk Power Plant | - | 345 | 345 | - |
| Mentasta Village Clinic | - | - | - | - |
| Muni. of Anch. Bering St. Maintenance Station | - | - | - | - |
| Muni. of Anch. Convention Center Parking Garage | - | - | - | - |
| Muni.of Anch. Merrill Field Tower Oil Spill | - | - | - | - |
| Muni. of Anch. Porcupine Pit Station | - | 467 | 467 | - |
| Muni. of Anch. Public Works Transit Facility | - | - | - | - |
| Mt. Edgecumbe School | - | - | - | - |
| Nana Multi-Purpose Building | - | 766 | 766 | - |
| Newhalen Bulk Fuel Storage | - | - | - | - |
| Nikiski Airstrip 892312171 | 16,589 | 2,627 | 19,216 | - |
| Nome Elementary School | - | - | - | - |
| Nome Steadman Field | - | 160 | 160 | - |
| Nordale Elementary School | - | 240 | 240 | - |
| North Delta Tank Farm | - | - | - | - |
| North Pole Elementary School | - | 161 | 161 | - |
| Port Graham Elementary/High School | - | - | - | - |
| Point Lay Cull School Site | - | - | - | - |
| Point Lay Tank Farm | - | - | - | - |
| Residence 3102 West 29th Ave | - | - | - | - |
| Robe River Wellhouse | - | - | - | - |
| Shageluk Bulk Tank | - | - | - | - |
| Sitka Municipal Incinerator | 106 | 852 | 958 | 5,397 |
| Skagway Well #2 Spill | - | 14 | 14 | - |
| Skateboard Park right of way | - | - | - | - |
| Tenakee Springs Tank Farm | - | - | - | - |
| Toksook Bay 92251149 | - | - | - | - |
| Tustumena Elementary | - | - | - | - |
| Village Of Buckland Tank Farms | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ 24 | $ 24 | $ - | $ - | $ - | $ - | $ - |
| - | 338 | 338 | - | - | - | - | - |
| - | - | - | - | - | 536 | 536 | - |
| - | 394 | 394 | - | - | 790 | 790 | - |
| - | 205 | 205 | - | - | 547 | 547 | - |
| - | 851 | 851 | - | - | - | - | - |
| - | 108 | 108 | - | - | 621 | 621 | - |
| - | - | - | - | - | 122 | 122 | - |
| - | - | - | - | - | 189 | 189 | - |
| - | 166 | 166 | - | 485 | 835 | 1,320 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 489 | 489 | - |
| - | 29 | 29 | - | - | 84 | 84 | - |
| - | - | - | - | - | 714 | 714 | - |
| - | - | - | - | - | 1,018 | 1,018 | - |
| - | 3,161 | 3,161 | 2,800 | - | 910 | 910 | - |
| - | 571 | 571 | - | - | - | - | - |
| - | 485 | 485 | - | - | 209 | 209 | - |
| - | 1,114 | 1,114 | 2,061 | - | - | - | - |
| - | - | - | - | - | 901 | 901 | - |
| 16,590 | 713 | 17,304 | - | - | 150 | 150 | - |
| - | - | - | - | - | 167 | 167 | - |
| - | - | - | - | - | 172 | 172 | - |
| - | 360 | 360 | - | - | 2,227 | 2,227 | - |
| - | - | - | - | 67,264 | - | 67,264 | - |
| - | - | - | - | - | 73 | 73 | - |
| - | - | - | - | - | 326 | 326 | - |
| - | 575 | | - | - | 211 | 211 | - |
| - | 149 | 149 | - | - | 220 | 220 | - |
| - | - | - | - | - | 632 | 632 | - |
| - | - | - | - | - | 353 | 353 | - |
| - | - | - | - | - | 84 | 84 | - |
| - | - | - | - | 325 | 297 | 622 | 875 |
| - | - | - | - | - | - | - | - |
| - | 790 | 790 | - | - | - | - | - |
| - | 552 | 552 | - | - | 1,443 | 1,443 | - |
| - | 616 | 616 | - | - | 1,600 | 1,600 | - |
| - | 65 | 65 | - | - | 920 | 920 | - |
| - | 184 | 184 | - | - | - | - | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Wainwright Washeteria | $ - | $ - | $ - | $ - |
| Walter Northway School | - | - | - | - |
| Whittier Incinerator & Impound Yard | - | 748 | 748 | - |
| Z.J. Loussac Public Library | - | - | - | - |
| **Cities, Boroughs, SD RP Total** | **16,714** | **11,746** | **28,461** | **7,781** |
| **Responsible Party: Businesses** | | | | |
| 1211 E 80th | - | - | - | - |
| 12512 Old Glenn Hwy | - | 256 | 256 | - |
| 1St National Bank of Alaska | - | 115 | 115 | - |
| 3-Mile Camp - Beluga | - | 173 | 173 | - |
| 382 S Franklin St | - | 229 | 229 | - |
| 6-Mile Truck Stop | - | 1,343 | 1,343 | - |
| 685 Indiana Ave-HOT | - | - | - | - |
| AC Stores: Bethel | - | - | - | - |
| AC Stores: Ft Yukon | - | - | - | - |
| Afognak Koncor Logging Camp | - | - | - | - |
| Air North (Ben Lomon) | - | 1,712 | 1,712 | - |
| Alaska Commercial Property - Kotlik | - | - | - | - |
| Alaska Metals Recycling | - | 1,080 | 1,080 | - |
| Alaska Pacific University | - | 721 | 721 | - |
| Alaska Railroad M Slug Area (Fairbanks Yard) | - | 44 | 44 | - |
| Alaska Real Estate Parking Lot | - | 544 | 544 | - |
| Alaska Village Mobile Park | - | 474 | 474 | - |
| Alaska Cleaners | - | - | - | 2,644 |
| Alaska Explosives | - | - | - | - |
| Alaska Garden And Pet Supply | - | 730 | 730 | - |
| Alaska Gold New Gold House | - | - | - | - |
| Aleasco/Happy Horse Hotel | - | - | - | - |
| Allen & Peterson Glass Co. LUST | - | - | - | - |
| Alyeska Pipeline Wide Contamination | 382 | 6,530 | 6,912 | 4,364 |
| Arctic Utilities, Inc, NANA, TDX | - | - | - | - |
| ASIG, Formerly known as Signature #1, POA | - | 4,356 | 4,356 | - |
| ASIG, Former Bulk Fuel Storage | - | 450 | 450 | - |
| AT&T Alascom Fairbanks Warehouse | - | - | - | - |
| AT&T Alascom Pedro Dome Repeater Site | - | - | - | - |
| AT&T Alascom South Cushman Relay | - | - | - | - |
| AT&T Ketchikan Relay | - | 1,151 | 1,151 | - |
| Atqasuk Tank Farm | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| - | 186 | 186 | - | - | 367 | 367 | - |
| - | 57 | 57 | - | - | - | - | - |
| - | 59 | 59 | - | - | - | - | 836 |
| - | 282 | 282 | - | - | 918 | 918 | - |
| **16,590** | **19,286** | **35,877** | **6,983** | **68,074** | **32,303** | **100,377** | **13,085** |
| | | | | | | | |
| - | 820 | 820 | - | - | - | - | - |
| - | 644 | 644 | - | - | 317 | 317 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 143 | 143 | - | - | 512 | 512 | - |
| - | 134 | 134 | - | - | - | - | - |
| - | - | - | - | - | 30 | 30 | - |
| - | 393 | 393 | - | - | 504 | 504 | - |
| - | 1,112 | 1,112 | - | - | 875 | 875 | 2,403 |
| - | 4,838 | 4,838 | - | - | 1,767 | 1,767 | - |
| - | - | - | - | - | 315 | 315 | - |
| - | 1,173 | 1,173 | - | - | - | - | - |
| - | 2,887 | 2,887 | - | - | 597 | 597 | 1,104 |
| - | - | - | - | - | - | - | - |
| - | 439 | 439 | - | - | 3,698 | 3,698 | 1,333 |
| - | 2,472 | 2,472 | - | - | - | - | - |
| - | - | - | - | - | 110 | 110 | - |
| - | - | - | - | - | 448 | 448 | - |
| - | 403 | 403 | - | - | 155 | 155 | - |
| - | - | - | - | 1,030 | 3,136 | 4,166 | - |
| - | 52 | 52 | - | - | - | - | - |
| - | 113 | 113 | - | - | - | - | - |
| 320 | 4,223 | 4,543 | - | - | 4,460 | 4,460 | 13,564 |
| - | 395 | 395 | - | - | - | - | - |
| - | 2,903 | 2,903 | - | - | 9,586 | 9,586 | 20,628 |
| - | - | - | - | - | - | - | - |
| - | 128 | 128 | - | - | 283 | 283 | - |
| - | - | - | - | - | 590 | 590 | - |
| - | 43 | 43 | - | - | - | - | - |
| - | 80 | 80 | 1,386 | - | 153 | 153 | - |
| - | - | - | - | - | 216 | 216 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| Baker Huges FY96 | $ - | $ - | $ - | $ - |
| Baker Oil Tools - Machine Shop | - | - | - | - |
| Bank Building Former | - | - | - | - |
| Bentley Trust Tax Lot 203 | - | - | - | - |
| Bentley Trust Tax Lot 221 | - | 556 | 556 | - |
| Bentley Trust Tax Lot 201 | 13,917 | 6,537 | 20,454 | 955 |
| Sagwon Bluffs Airstrip | - | 403 | 403 | 375 |
| Bentley Mall Complex Underground Storage Tanks | - | - | - | - |
| Bentley Mall East Satellite | - | 1,879 | 1,879 | 1,859 |
| Bethel ERA | - | - | - | - |
| Bethel Utilities Power Plant | - | - | - | - |
| Big Hurrah | - | - | - | - |
| Big State Logistics | - | - | - | - |
| Bloom Enterprises | - | - | - | - |
| Bobby Jack's Trucking | - | 213 | 213 | - |
| Boniface Riviera Terrace | - | 345 | 345 | - |
| Calder Bay Mining Facility | - | 1,277 | 1,277 | - |
| Camco Deadhorse Tract 21 | - | - | - | - |
| Caribou Corp USD Oil Release | - | - | - | 13,542 |
| Central Alaska Gold Company | - | - | - | - |
| Central Alaska Utilities | - | 123 | 123 | - |
| Chignik Lake Switch Gear Station | - | - | - | - |
| Chignik Norquest Plant | - | - | - | - |
| Chili's Restaurant Site | - | - | - | - |
| Coffey Subdivision Lot 1 | - | - | - | - |
| Coffman Cove Power Plant | - | - | - | - |
| Coldfoot Services | - | - | - | - |
| Columbus Distributing | - | - | - | - |
| Conam Construction Pad | - | - | - | - |
| Cook Inlet Pipeline | - | - | - | 52,000 |
| Copper Valley Electric Glenallen | - | 84 | 84 | - |
| Cordova Electric/Eya Lake Plant | - | 2,444 | 2,444 | - |
| Craig Power Plant | - | - | - | - |
| Cube Cove Logging Camp | - | 123 | 123 | - |
| Curyung Native Village Council Heating | - | - | - | - |
| Danger Bay Logging Camp | - | 108 | 108 | - |
| Deadhorse Lease Tracts, 34 & 39 | - | - | - | - |
| Denali Towers | - | 48 | 48 | - |
| Derry Maintenance Shop | - | - | - | - |
| Dillingham Downtown Service Center | - | 70 | 70 | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ - | $ - | $ - | $ - | $ 352 | $ 352 | $ - |
| - | - | - | - | - | 182.69 | 182.69 | - |
| - | - | - | - | - | 2,890 | 2,890 | - |
| - | 3,011 | 3,011 | - | - | 8,220 | 8,220 | 6,864 |
| - | 694 | 694 | 664 | - | - | - | 706 |
| 15,397 | 13,067 | 28,465 | 29,364 | - | 4,152 | 4,152 | 8,985 |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 190 | 190 | - |
| - | 3,250 | 3,250 | - | - | 4,930 | 4,930 | - |
| - | 1,405 | 1,405 | - | - | 1,191 | 1,191 | 2,428 |
| - | 82 | 82 | - | - | 36 | 36 | - |
| - | - | - | - | - | 496 | 496 | - |
| - | - | - | - | - | 122 | 122 | - |
| - | - | - | - | - | 849 | 849 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 2,452 | 2,452 | 694 |
| - | 80 | 80 | 1,633 | - | - | - | - |
| - | - | - | - | - | 303 | 303 | - |
| - | 379 | 379 | - | - | 243 | 243 | 847 |
| - | - | - | - | - | 89 | 89 | - |
| - | - | - | - | - | 36 | 36 | - |
| - | 770 | 770 | - | - | - | - | - |
| - | 532 | 532 | - | - | - | 462 | - |
| - | 765 | 765 | - | - | - | - | - |
| - | 3,415 | 3,415 | - | - | 3,179 | 3,179 | - |
| - | 375 | 375 | - | 652 | 974 | 1,627 | - |
| - | 43 | 43 | - | - | 476 | 476 | - |
| - | 2,294 | 2,294 | 1,383 | - | 1,979 | 1,979 | - |
| - | - | - | - | - | 613 | 613 | - |
| - | 124 | 124 | - | - | 141 | 141 | - |
| - | 602 | 602 | - | - | - | - | - |
| - | 1,969 | 1,969 | - | - | 1,746 | 1,746 | - |
| - | - | - | - | 652 | 468 | 1,120 | - |
| - | 795 | 795 | - | - | 2,729 | 2,729 | - |
| - | - | - | - | - | 185 | 185 | - |
| - | - | - | - | - | 2,016 | 2,016 | - |
| - | 35 | 35 | - | - | 578 | 578 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 1,920 | 1,920 | - |
| - | 74 | 74 | - | - | 179 | 179 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Diversified Storage | $ - | $ 1,729 | $ 1,729 | $ - |
| Dowell Schlumberger | - | 40 | 40 | - |
| Doyle's Fuel Storage Facility - Kenai | - | 31 | 31 | - |
| Doyon Properties TA Lot 1524 | - | - | - | - |
| Dresser Atlas 862311141 | 973 | - | 973 | - |
| Dry Bay Processing Plant | - | - | - | - |
| E & L Automotive 911193531 | - | - | - | - |
| Eagle River Shopping Center | - | 393 | 393 | - |
| Eastwind Construction | - | 521 | 521 | - |
| Egegik L & P | - | - | - | - |
| Egegik Spill | 622 | 6,239 | 6,861 | - |
| Egegik Woodbine Cannery | - | 44 | 44 | - |
| Energy Coatings Pad, Deadhorse | - | 349 | 349 | - |
| ERA Yakutat | - | 44 | 44 | - |
| Etolin Island AP&T Repeater Site | - | 176 | 176 | 641 |
| Excursion Inlet Cannery | - | 491 | 491 | - |
| Fairmont Bay Mariculture Site | - | 621 | 621 | - |
| Fairbanks Air Liquide Underground Storage Tanks | - | - | - | - |
| FIA - Alaska Airlines Air Cargo | - | - | - | - |
| Former Pioneer Trailer Court | - | 80 | 80 | - |
| Fort Yukon Water Supply | - | - | - | - |
| Forward Pad 893690181 | - | - | - | - |
| Fountainhead Development Stockpile | - | - | - | - |
| Fred Meyer Fairbanks | - | 230 | 230 | - |
| Friendship Baptist Mission | - | - | - | - |
| Former Salvation Army Property, Anchorage | - | 296 | 296 | - |
| Gambell Presbyterian Church | - | - | - | - |
| Giant Tire | - | - | - | - |
| Glacier Gardens AST Spill | - | 75 | 75 | - |
| Grant Aviation Emmonak | - | 1,239 | 1,239 | - |
| Grant Mine Site | - | - | - | - |
| Greer Tank Yard | - | - | - | - |
| Haidaway Lodge HOT | - | - | - | - |
| Haines Light & Power | - | - | - | - |
| Haines Sawmill | - | - | - | 300 |
| Haines Tank Farm | - | - | - | 269 |
| Halibuon 36th | - | 863 | 863 | - |
| Harbor Point Former South Coast Shop | - | - | - | - |
| Hea Seldovia Power Plan | - | 371 | 371 | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ 446 | $ 446 | $ - | $ - | $ 110 | $ 110 | $ - |
| - | 163 | 163 | - | - | 507 | 507 | 1,448 |
| - | 74 | 74 | - | - | 158 | 158 | - |
| - | - | - | - | - | 286 | 286 | - |
| 29,672 | - | 29,672 | - | - | - | - | - |
| - | 275 | 275 | - | - | - | - | - |
| - | 826 | 826 | - | - | 39 | 39 | - |
| - | 957 | 957 | - | - | 1,554 | 1,554 | 3,757 |
| - | 1,695 | 1,695 | - | - | 7,346 | 7,346 | - |
| - | 134 | 134 | - | - | 404 | 404 | - |
| 110 | 3,880 | 3,990 | - | - | 166 | 166 | 17,000 |
| - | - | - | - | - | - | - | - |
| - | 805 | 805 | - | - | - | - | - |
| - | 107 | 107 | - | - | 1,778 | 1,778 | - |
| - | - | - | - | - | - | - | - |
| - | 223 | 223 | 911 | - | - | - | - |
| - | 2,446 | 2,446 | - | - | - | - | - |
| - | - | - | - | - | 499 | 499 | - |
| - | - | - | - | - | 778 | 778 | - |
| - | 111 | 111 | - | - | 247 | 247 | - |
| - | - | - | - | - | 110 | 110 | - |
| - | - | - | - | - | 79 | 79 | - |
| - | - | - | - | - | 841 | 841 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 45 | 45 | - |
| - | 37 | 37 | - | - | 122 | 122 | - |
| - | - | - | - | - | 148 | 148 | - |
| - | 162 | 162 | - | - | - | - | - |
| - | - | - | - | - | 460 | 460 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 250 | 250 | - |
| - | 125 | 125 | - | - | - | - | - |
| - | 386 | 386 | - | - | 78 | 78 | - |
| - | 188 | 188 | - | - | - | - | - |
| - | 752 | 752 | - | - | 2,287 | 2,287 | - |
| - | 1,210 | 1,210 | - | - | 292 | 292 | - |
| - | - | - | - | - | 410 | 410 | - |
| - | - | - | - | - | 2,769 | 2,769 | - |
| - | 741 | 741 | 1,730 | - | 141 | 141 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Herring Bay Lumber | $ - | $ 274 | $ 274 | $ - |
| Hobart Bay Logging Camp | - | - | - | - |
| Homer Council Of the Arts Spill | - | 61 | 61 | - |
| House Of Tires | - | - | - | - |
| Icicle Seafoods AST Spills | - | - | - | - |
| Icicle Seafoods Egegik Alaska | - | - | - | - |
| Independent Lumber Rental | - | - | - | - |
| Jewel Lake Dry Cleaners | - | 1,216 | 1,216 | - |
| John Thomson Properties | - | 1,515 | 1,515 | - |
| Katmai Lodge Spill | - | - | - | - |
| Kelly-Moore Paint Store & Warehouse | - | - | - | - |
| King Cove Peter Pan | - | 164 | 164 | - |
| Klawock Heenya Cannery Tank Farm | - | - | - | - |
| Klawock Sawmill | 352 | 825 | 1,177 | - |
| Kodiak Walmart Brechan Enterprises | - | 606 | 606 | - |
| Koyuktolik Bay Logging | - | 41 | 41 | - |
| Ketchikan Pulp Company Ancillary | - | 121 | 121 | 7,598 |
| Ketchikan Pulp Company Clean Up Activity | 196 | 734 | 930 | - |
| Kustatan River No. 1 Drill Site | - | 208 | 208 | 1,547 |
| Lab Flying Service | - | 51 | 51 | - |
| Lazy Mountain Trailer Court | - | 4,180 | 4,180 | 348 |
| Lena Point Earth Station | - | 233 | 233 | - |
| Little Red Services | - | - | - | - |
| Lore Road Park & Store Inc. | - | - | - | - |
| M & M Enterprises - International Airport | - | 1,618 | 1,618 | - |
| Madcap Lane | - | - | - | - |
| Magnum Marine of Alaska - Murray Subdivision | - | - | - | - |
| Marathon East Forelands - Flare Pit | - | 100 | 100 | - |
| Meadow Creek Lot 7 | - | - | - | - |
| Mikes Towing & Auto Body Repair | - | 285 | 285 | - |
| Mile 212.7 Richardson Highway | - | - | - | - |
| Miller Salavage | - | - | - | - |
| M L & P 2 | - | 164 | 164 | 3,243 |
| Muni. Of Anch. City Hall - Hill Building | - | - | - | - |
| Moose Creek Road Bus Barn | - | 123 | 123 | - |
| North Muldoon Former Gravel Pits | - | - | - | - |
| Naha Bay Cannery/Sealaska Landowner | - | 628 | 628 | - |
| National Bank of Alaska Operations Center | - | 637 | 637 | - |
| National Bank of Alaska Operations Center | - | - | - | - |
| Natzuhini Maintenance Shop | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| - | 618 | 618 | - | - | 1,034 | 1,034 | - |
| - | 163 | 163 | - | - | - | - | - |
| - | - | - | - | - | 707 | 707 | - |
| - | - | - | - | - | 920 | 920 | - |
| - | 3,823 | 3,823 | - | - | 5,964 | 5,964 | 8,590 |
| - | - | - | - | - | 592 | 592 | - |
| - | 4,233 | 4,233 | - | - | 2,635 | 2,635 | - |
| - | 258 | 258 | - | - | - | - | - |
| - | 419 | 419 | 1,752 | - | 427 | 427 | 1,117 |
| - | 1,128 | 1,128 | - | - | - | - | 1,081 |
| - | 428 | 428 | 871 | - | 446 | 446 | 646 |
| - | - | - | - | - | 468 | 468 | - |
| - | 597 | 597 | 1,480 | - | - | - | - |
| - | 107 | 107 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 911 | 911 | - | 371 | 366 | 736 | - |
| - | - | - | 214 | - | - | - | - |
| - | 187 | 187 | - | - | 441 | 441 | - |
| - | 3,388 | 3,388 | (348) | - | 441 | 441 | - |
| - | - | - | - | - | - | - | - |
| - | 317 | 317 | - | - | 181 | 181 | - |
| - | 772 | 772 | - | - | 870 | 870 | 1,544 |
| - | 406 | 406 | - | - | 275 | 275 | 2,052 |
| - | - | - | - | - | 246 | 246 | - |
| - | - | - | - | - | 453 | 453 | - |
| - | - | - | - | - | 211 | 211 | - |
| - | - | - | - | - | 645 | 645 | - |
| - | - | - | - | - | 236 | 236 | - |
| - | - | - | - | - | 173 | 173 | - |
| - | 134 | 134 | - | - | - | - | - |
| - | - | - | 107 | - | 1,635 | 1,635 | - |
| - | 1,010 | 1,010 | - | - | 249 | 249 | - |
| - | 197 | 197 | - | - | 243 | 243 | - |
| - | - | - | - | - | 1,766 | 1,766 | - |
| 242 | 3,105 | 3,347 | - | - | 748 | 748 | 6,084 |
| - | 100 | 100 | - | - | - | - | - |
| - | 537 | 537 | - | - | - | - | 558 |
| - | 174 | 174 | - | - | 153 | 153 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| Nerlands/Alaska Feed Company | $ - | $ - | $ - | $ - |
| Newco Inc., Deadhorse Lease Tract | - | - | - | - |
| Norcon Inc. King St & 100th Ave | - | - | - | - |
| Norgetown Laundry | - | 182 | 182 | - |
| Northern Dynasty Mines | - | - | - | - |
| Northland Hub Grocery | - | - | - | - |
| Nullagvik Hotel Kotzebue | - | - | - | - |
| Nye Ford Wasilla | - | 186 | 186 | - |
| Oklahoma Range Hillbilly Lake Blivit Failure | - | - | - | - |
| Old Bulk Fuel Tank Farm | - | - | - | - |
| Omni Building Spill | - | 1,093 | 1,093 | - |
| OMS 135-2 | - | - | - | - |
| Penair Hanger Dillingham | - | 31 | 31 | - |
| Petroleum Sales | 252 | 1,636 | 1,888 | - |
| Phoenix Truck Stop | - | - | - | - |
| Pioneer Equipment Facility | - | - | - | - |
| Pioneer Service Station | - | - | - | - |
| Polar Equipment/Ocean Beauty Kasilof | - | - | - | - |
| Pool Arctic Alaska 5801 Silverado Way | - | - | - | - |
| Portage Bay LTF and Camp | - | - | - | - |
| Prescott Equipment | - | 4,493 | 4,493 | 4,958 |
| Prescott Equip-Rampapart Drive | 19,589 | 2,278 | 21,867 | - |
| Providence Hosp Expansion Project | - | - | - | - |
| Pruhs Indust Lot 1 Unit 4 | - | - | - | - |
| Pt Graham Village Corporation | - | - | - | - |
| Quality Transmission | - | 4,288 | 4,288 | 1,000 |
| Rainbow Service Station | - | - | - | - |
| Red Devil Corp | - | 184 | 184 | - |
| Red Dog Mine Fugitive Dust | 31,704 | 24,755 | 56,460 | 55,132 |
| Residence - 2837 Horseshoe Way | - | - | - | - |
| Rollins Drum Site 922311014 | - | - | - | - |
| Roosevelt Harbor Spill | - | - | - | - |
| Ryan Lode Mines | - | - | - | - |
| Safe Women's Shelter | - | - | - | - |
| Salcha Richardson Highway | - | - | - | - |
| Savoonga Native Store | - | - | - | - |
| Seekins Ford Injection Well | - | 657 | 657 | - |
| Shepard of the Valley Church | - | 150 | 150 | - |
| Sitka Trust Land Office Lot 4A | - | - | - | - |
| Skagway (Nahku) Ore Terminal | - | 813 | 813 | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ - | $ - | $ - | $ - | $ 655 | $ 655 | $ - |
| - | 161 | 161 | - | - | - | - | - |
| - | 927 | 927 | - | - | 2,355 | 2,355 | - |
| - | 77 | 77 | - | - | - | - | - |
| - | - | - | - | - | 275 | 275 | - |
| - | - | - | - | - | 135 | 135 | - |
| - | 20 | 20 | - | - | 819 | 819 | - |
| - | 1,176 | 1,176 | - | - | 659 | 659 | - |
| - | - | - | - | - | 30 | 30 | - |
| - | 342 | 342 | - | - | - | - | - |
| - | 80 | 80 | 1,697 | - | - | - | - |
| - | 45 | 45 | - | - | - | - | - |
| - | 131 | 131 | - | - | 144 | 144 | - |
| 143 | 2,011 | 2,154 | 3,043 | - | 602 | 602 | 7,752 |
| - | - | - | - | - | 2,207 | 2,207 | 2,954 |
| - | - | - | - | - | 272 | 272 | - |
| - | 2,343 | 2,343 | - | - | 161 | 161 | - |
| - | 402 | 402 | - | - | 210 | 210 | - |
| - | - | - | - | - | 678 | 678 | - |
| - | 407 | 407 | - | - | - | - | - |
| - | 2,929 | 2,929 | - | - | 1,963 | 1,963 | 8,161 |
| 56 | - | 56 | - | - | - | - | - |
| - | - | - | - | - | 87 | 87 | - |
| - | 2,184 | 2,184 | - | - | 633 | 633 | 3,102 |
| - | 450 | 450 | - | - | - | - | 432 |
| - | 393 | 393 | 3,903 | - | - | - | - |
| - | - | - | - | - | 106 | 106 | - |
| - | 41 | 41 | - | - | 36 | 36 | - |
| 26,172 | 16,579 | 42,751 | 70,308 | 39,656 | 5,974 | 45,630 | 53,896 |
| - | - | - | - | - | 137 | 137 | - |
| - | 32 | 32 | - | - | - | - | - |
| - | 3,145 | 3,145 | 2,421 | - | - | - | 1,643 |
| - | 196 | 196 | - | - | - | - | - |
| - | 65 | 65 | - | - | - | - | - |
| - | - | - | - | - | 109 | 109 | - |
| - | 547 | 547 | - | - | 119 | 119 | - |
| - | 819 | 819 | 1,140 | - | 147 | 147 | 364 |
| - | 180 | 180 | - | - | 122 | 122 | - |
| - | 190 | 190 | - | - | 710 | 710 | 965 |
| - | 310 | 310 | - | 290 | 5,863 | 6,153 | 4,538 |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Soda Bay Log Camp Shop | $ 591 | $ 2,029 | $ 2,621 | $ - |
| Sophie's Apartments Floor Drain | - | - | - | - |
| Southpark Mobile Home Park | - | 299 | 299 | - |
| State Farm Insurance Office | - | - | - | - |
| Supply Road Septic - Riverbend Property | - | - | - | - |
| Talkeetna Townsite Lot 4A/5A Leak | - | - | - | - |
| Teller Power Company | - | 783 | 783 | - |
| Tenn Miller Industrial Park | - | 795 | 795 | - |
| Tesoro FIA Hydrant Fuel Line | - | - | - | - |
| Thane Road | - | 413 | 413 | - |
| Thunder Mountain Trailer Park #36 | - | - | - | - |
| Totem Trailer Town | - | - | - | - |
| Treadwell Mine Complex | - | 75 | 75 | - |
| Twin Hills | - | 1,034 | 1,034 | - |
| Tyonek Staging Area | - | - | - | - |
| Tyonek Timber Camp 2 | - | 62 | 62 | - |
| Uganik Bay Plant, Cook Inlet Processing | - | 61 | 61 | - |
| Ugashik River Lodge | - | 2,799 | 2,799 | - |
| Unalakleet Native Corporation Gas Spill | - | - | - | - |
| USR's Soil Treatment Facility | - | 582 | 582 | - |
| Veco Drilling Pad, DNR Lease Tracts | - | 203 | 203 | - |
| Veco/Fracmaster Pad | - | - | - | - |
| Waldo Arms Fuel | - | - | - | - |
| Waldo Center Kodiak | - | 223 | 223 | - |
| Wal-Mart Lot 5 Bentley Brothers | - | 775 | 775 | - |
| Weeks Field Blk 137, Lot 2,3,4,8 | - | - | - | - |
| Western Utilities Supply Company | - | 715 | 715 | - |
| Westours Bus Barn | - | 375 | 375 | - |
| White Pass Yukon Yard | - | 475 | 475 | 2,347 |
| Williams Airport Facility - Fairbanks Inter. Airport | - | 375 | 375 | 1,715 |
| Wp Skagway TF | - | 203 | 203 | 201 |
| XTO Energy, Inc. | - | 356 | 356 | - |
| **Businesses RP Total** | **68,579** | **115,111** | **183,689** | **155,038** |
| **Responsible Party: Fuel Suppliers/Oil Producers** | | | | |
| Tesoro Alaska Old Bulk Fuel - Fairbanks | - | 35 | 35 | - |
| 239 Ina Street, Heat Oil Tank | - | - | - | - |
| Bruce Platform Production Line Spill | - | - | - | - |
| Chevron ASRC Pipeline | - | - | - | - |
| Chevron Kotzebue Bulk Plant | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ 235 | $ 235 | $ - | $ - | $ 275 | $ 275 | $ 3,376 |
| - | - | - | - | - | 277 | 277 | - |
| - | 982 | 982 | - | - | 147 | 147 | 1,275 |
| - | - | - | - | - | 375 | 375 | - |
| - | - | - | - | - | 483 | 483 | - |
| - | - | - | - | - | 3,266 | 3,266 | - |
| - | 698 | 698 | - | - | - | - | - |
| - | - | - | - | - | - | - | 867 |
| - | 149 | 149 | - | - | - | - | - |
| - | 2,447 | 2,447 | - | 4,960 | 2,971 | 7,931 | - |
| - | 1,544 | 1,544 | 1,672 | - | 1,879 | 1,879 | 1,357 |
| - | 534 | 534 | - | - | 466 | 466 | - |
| - | 1,106 | 1,106 | - | - | 629 | 629 | - |
| - | 164 | 164 | - | - | 140 | 140 | - |
| - | - | - | - | - | 72 | 72 | - |
| - | - | - | - | - | 36 | 36 | - |
| - | - | - | - | - | - | - | - |
| - | 493 | 493 | - | - | - | - | - |
| - | - | - | - | - | 873 | 873 | - |
| - | 872 | 872 | - | - | 526 | 526 | 2,493 |
| - | 472 | 472 | - | - | 169 | 169 | - |
| - | 18 | 18 | - | - | - | - | - |
| - | - | - | - | - | 59 | 59 | - |
| - | 163 | 163 | - | - | 692 | 692 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 490 | 490 | - |
| - | - | - | - | - | - | - | - |
| 5 | 1,019 | 1,024 | 988 | - | 1,584 | 1,584 | 2,142 |
| - | 310 | 310 | - | 441 | 611 | 1,052 | 1,911 |
| - | 3,728 | 3,728 | - | - | 1,118 | 1,118 | - |
| - | - | - | - | - | 144 | 144 | - |
| - | - | - | - | - | - | - | - |
| **72,118** | **147,034** | **219,152** | **126,321** | **48,053** | **159,052** | **207,104** | **200,660** |
| | | | | | | | |
| - | 2,340 | 2,340 | - | - | 583 | 583 | 1,892 |
| - | - | - | - | - | 118 | 118 | - |
| - | 789 | 789 | - | - | - | - | - |
| - | - | - | - | - | 1,971 | 1,971 | - |
| - | - | - | - | - | 474 | 474 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| Chevron POA | $ - | $ - | $ - | $ - |
| Chevron Refinery | 539 | 7,974 | 8,513 | - |
| Chuitna River State #1 | - | 163 | 163 | - |
| N. Staines River #1 | - | - | - | - |
| Cook Inlet Pipe Line Drift River | - | - | - | - |
| Craig Bulk Fuel Plant | 836 | 2,242 | 3,079 | 1,098 |
| Craig's Anchor Point Garage | - | - | - | - |
| Deadhorse Hotel RF | - | - | - | - |
| Delta Western Juneau | - | - | - | - |
| Delta Western Naknek | - | 92 | 92 | - |
| Delta Western Yakutat | - | 259 | 259 | 1,786 |
| Exxonmobile Pt Storkerson #1 | - | - | - | - |
| FIA, Block 3 Lot 12 - Saupe Enterprises | - | - | - | - |
| Fox Mill Processing Facility | - | 1,240 | 1,240 | 187 |
| GTE McGrath | - | 439 | 439 | - |
| Juneau Airport Fueling Facility | - | - | - | - |
| Klawock Fuels | - | 831 | 831 | - |
| L2 Portage/Seward | - | 3,009 | 3,009 | 3,317 |
| Mapco POA | - | 346 | 346 | - |
| Mapco Refinery | - | 2,077 | 2,077 | 2,275 |
| Marathon Granite Point | - | 2,554 | 2,554 | - |
| Mork Property | 268 | 661 | 929 | - |
| Northern Energy Corporation | - | - | - | - |
| Phillips Petroleum LNG Plant | - | - | - | - |
| Poppy Lane 852311511 | - | 702 | 702 | - |
| Portage Former Unocal | - | 442 | 442 | 2,449 |
| Rigtenders Dock | - | - | - | - |
| Rust's Flying Service Jet-A AST Release | - | - | - | - |
| Sani Klean Service | 59,784 | - | 59,784 | - |
| Saupe Enterprises | 252 | 1,255 | 1,507 | - |
| Sitka Tank Farm | 671 | 1,428 | 2,099 | 978 |
| Sterling MP 95, Unocal Bulk Facility | - | 632 | 632 | 2,342 |
| Talkeetna Three Rivers Tesoro | - | 188 | 188 | - |
| Tesoro POA | - | 979 | 979 | - |
| Tesoro Refinery 872310351 | - | 1,266 | 1,266 | - |
| Thompson's Corner Facility #1172 | 511 | - | 511 | - |
| Trail Ridge Drill Site | - | - | - | - |
| Tyonek State #1 | - | 203 | 203 | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ 37 | $ 37 | $ - | $ - | $ 836 | $ 836 | $ - |
| 1,191 | 11,005 | 12,196 | - | 309 | 8,821 | 9,131 | 99,381 |
| - | - | - | - | - | - | - | - |
| - | 50 | 50 | - | - | - | - | - |
| 411 | - | 411 | - | - | - | - | - |
| - | 517 | 517 | - | - | - | - | 2,419 |
| - | 691 | 691 | - | - | - | - | - |
| - | 967 | 967 | - | - | - | - | - |
| - | 31 | 31 | - | - | - | - | - |
| - | 189 | 189 | - | - | 179 | 179 | - |
| - | 1,591 | 1,591 | 688 | - | 1,059 | 1,059 | 2,248 |
| - | 566 | 566 | - | - | 39 | 39 | - |
| - | - | - | - | - | 834 | 834 | - |
| - | 1,211 | 1,211 | 1,192 | - | 2,015 | 2,015 | 1,488 |
| 535 | 1,215 | 1,750 | - | - | 660 | 660 | - |
| - | 940 | 940 | - | - | 1,260 | 1,260 | 490 |
| - | - | - | - | - | - | - | - |
| - | 760 | 760 | - | - | - | - | 1,898 |
| - | 233 | 233 | - | - | 227 | 227 | - |
| - | 2,349 | 2,349 | - | - | 2,080 | 2,080 | 6,788 |
| - | 2,062 | 2,062 | 3,300 | - | 3,928 | 3,928 | 6,383 |
| - | 396 | 396 | - | 300 | 337 | 637 | 1,325 |
| - | 223 | 223 | - | - | - | - | - |
| - | 191 | 191 | - | - | 150 | 150 | - |
| - | - | - | - | - | - | - | - |
| - | 181 | 181 | 588 | - | - | - | - |
| - | - | - | - | - | 520 | 520 | - |
| - | - | - | - | - | 498 | 498 | - |
| - | - | - | - | - | - | - | - |
| 143 | 1,341 | 1,484 | - | - | 1,458 | 1,458 | 3,912 |
| - | - | - | - | - | 85 | 85 | 1,917 |
| - | 2,136 | 2,136 | 568 | - | 4,061 | 4,061 | - |
| - | 1,508 | 1,508 | 1,901 | - | 4,759 | 4,759 | 4,993 |
| - | 536 | 536 | - | - | 7,491 | 7,491 | - |
| - | 1,340 | 1,340 | - | - | 499 | 499 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 85 | 85 | - |
| - | - | - | - | - | - | - | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Unocal Granite Point | $ - | $ - | $ - | $ - |
| Unocal Lewis River | - | 61 | 61 | - |
| Unocal Petersburg | - | - | - | - |
| Wilner's Texaco Bulk Fuel Plant | - | 1,265 | 1,265 | 1,330 |
| **Fuel Suppliers/Oil Producers RP Total** | **62,862** | **30,342** | **93,204** | **15,761** |
| **Responsible Party: Private Individuals** | - | - | - | - |
| 1416 Zenter, Kodiak | - | - | - | - |
| 1425 Ismilov Home Owner | - | - | - | - |
| 17446 Wolf Creek Dr. Contaminated Drinking Water | - | - | - | - |
| 229 3rd Street, Formerly Busy Bee Laundry | - | 439 | 439 | - |
| 84th & Spruce | - | - | - | - |
| 904 Les Rogers Turnaround HHOT Spill | - | - | - | - |
| Alaska Cleaners Fairbanks - 2260 Standard Ave | - | - | - | - |
| Alaska Truck & Gear | - | - | - | - |
| Arness Septage Disposal | - | 40 | 40 | - |
| Auto Racing Facility | - | - | - | - |
| Badger Mobile Home Park | - | - | - | - |
| Bang Residence | - | 24 | 24 | - |
| Bear Creek Apartments HOT | - | - | - | - |
| Big State Logistics | - | - | - | - |
| Bill Osborne | - | - | - | - |
| Birch Creek Ranch | - | - | - | - |
| Cape Yakataga Septic System | - | 155 | 155 | 798 |
| Engine & Gear 912112831 | - | - | - | - |
| Erin Drive Heating Oil Tank | - | - | - | - |
| Fairview Manor Apartments | - | 226 | 226 | - |
| Former Tudor Laudromat and Dry Cleaners | - | - | - | - |
| Former Willow Cache Realty | - | - | - | - |
| Glacier Hwy #10655, AKA Knickerbocker | - | - | - | - |
| Greens Construction Drum Site AKA Greens | - | - | - | - |
| Hagwood HOT Spill | - | 176 | 176 | 1,851 |
| Henson Subdivision | - | - | - | - |
| HHOT Harris Street Lot 2 - Juneau | - | 90 | 90 | - |
| Holcomb Property | - | - | - | - |
| Howsare Residence | - | - | - | - |
| Jef Josef Residence HHOT | - | - | - | - |
| Johnson's House Old Galena | - | - | - | - |
| Justice Residence HHO Release | - | - | - | - |
| Kincaid Estates | - | - | - | - |
| L And L Mobile Home | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ 704 | $ 704 | $ - | $ - | $ 177 | $ 177 | - |
| - | 278 | 278 | - | - | - | - | - |
| - | 231 | 231 | - | 857 | 2,016 | 2,874 | 493 |
| 87 | 2,194 | 2,280 | - | - | 902 | 902 | 2,748 |
| **2,367** | **38,801** | **41,168** | **8,238** | **1,466** | **48,124** | **49,590** | **138,375** |
| | | | | | | | |
| - | 123 | 123 | - | - | 149 | 149 | - |
| - | 206 | 206 | - | - | - | - | - |
| - | - | - | - | - | 1,064 | 1,064 | - |
| - | 726 | 726 | - | - | 234 | 234 | - |
| - | 9,099 | 9,099 | - | - | 8,671 | 8,671 | - |
| - | - | - | - | - | 465 | 465 | - |
| - | - | - | - | - | 893 | 893 | - |
| - | - | - | - | - | 407 | 407 | - |
| - | 1,089 | 1,089 | - | - | 35 | 35 | - |
| - | 406 | 406 | - | - | 107 | 107 | - |
| - | - | - | - | - | 21 | 21 | - |
| - | 629 | 629 | - | - | - | - | - |
| - | - | - | - | - | 157 | 157 | - |
| - | - | - | - | - | 321 | 321 | - |
| - | 123 | 123 | - | - | - | - | - |
| - | 1,434 | 1,434 | - | - | 1,603 | 1,603 | - |
| - | 3,970 | 3,970 | - | - | 3,747 | 3,747 | - |
| - | - | - | - | - | 540 | 540 | - |
| - | 717 | 717 | - | - | 257 | 257 | - |
| - | 43 | 43 | - | - | 669 | 669 | - |
| - | 443 | 443 | - | - | - | - | - |
| - | 72 | 72 | - | - | 69 | 69 | - |
| - | 422 | 422 | - | - | - | - | - |
| - | - | - | - | - | 187 | 187 | - |
| - | 180 | 180 | - | - | 77 | 77 | - |
| - | - | - | - | - | 391 | 391 | - |
| - | 253 | 253 | - | - | - | - | - |
| - | 1,801 | 1,801 | - | - | 6,006 | 6,006 | - |
| - | 2,320 | 2,320 | - | - | - | - | - |
| - | - | - | - | - | 890 | 890 | - |
| - | 419 | 419 | - | - | 74 | 74 | - |
| - | - | - | - | - | 420 | 420 | - |
| - | 523 | 523 | - | - | 323 | 323 | - |
| - | 1,348 | 1,348 | - | - | 2,231 | 2,231 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Manley Street HHOT | $ - | $ - | $ - | $ - |
| McCall Property | - | - | - | - |
| McNutt Oil Spill, Old Sterling Post Office | - | - | - | - |
| Mike's Place Underground Storage Tank Spill | - | 227 | 227 | - |
| Mile 1.5 Nash Road, Seward | - | - | - | - |
| Minto (AVEC) Facility | - | - | - | - |
| Misty Lane Hot Spill | - | 97 | 97 | - |
| Moe Property | - | 408 | 408 | - |
| Mt. View/ North Bliss St, AKA Husky Battery | - | - | - | - |
| Nancy Street Juneau | - | - | - | - |
| Palmer Gravel Pit , Alaska Sand & Gravel | - | 2,052 | 2,052 | - |
| Paul Stewart | - | - | - | - |
| Port Bailey Cannery, Kodiak Island | - | 328 | 328 | - |
| Prospect Airport Lease Lot 1 | - | 80 | 80 | - |
| Rabbit Run Drum Site | - | 803 | 803 | - |
| Residence - 4886 Drake St. | - | - | - | - |
| Residence - 687 Blanket Bl | - | - | - | - |
| Residence - 7139 Old Richard Hwy, Salcha | - | - | - | - |
| Residence Bleakly Birch Lane Spill | - | 75 | 75 | - |
| Residence -14424 Canyon Road | - | - | - | - |
| Residence - Gold Mine Trail | - | - | - | - |
| Residence-303 Moller | - | - | - | - |
| Residence-Manley Street | - | - | - | - |
| RF Wrangell Byford Junkyard | - | - | - | - |
| Riverside Mine | - | 229 | 229 | - |
| Sand Lake Cleaners | - | 2,013 | 2,013 | - |
| Shady Nook Subdivision | - | - | - | - |
| Sheep Island | - | - | - | - |
| Teri Ann's Restaurant | - | 138 | 138 | - |
| Tract A Chester Egner Subdivision | - | - | - | - |
| Tract A King St Industrial Park Subdivision | - | - | - | - |
| Wood River Lodge | - | - | - | - |
| Yute Air Ramp | - | 352 | 352 | - |
| **Private Individuals RP Total** | **-** | **7,951** | **7,951** | **2,649** |
| **Responsible Party: US Government** | | | | |
| **US Army Corp Of Engineers** | | | | |
| Barrow Drum Ravine | - | - | - | - |
| Tanacross Airforce DERP Nalemp Drum Removal | - | - | - | - |
| Whittier Sm Boat Harbor Expansion | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ 86 | $ 86 | $ - | $ - | $ - | $ - | $ - |
| - | 1,686 | 1,686 | - | - | 44 | 44 | - |
| - | 668 | 668 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 267 | 267 | - |
| - | - | - | - | - | 1,497 | 1,497 | - |
| - | 187 | 187 | - | - | - | - | - |
| - | - | - | - | - | 51 | 51 | - |
| - | 331 | 331 | - | - | 5,438 | 5,438 | - |
| - | 742 | 742 | - | - | - | - | - |
| - | 737 | 737 | 3,954 | - | 1,727 | 1,727 | 2,345 |
| - | 115 | 115 | - | - | 1,579 | 1,579 | - |
| - | 1,711 | 1,711 | - | - | 319 | 319 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 328 | 328 | - | - | 328 | 328 | - |
| - | - | - | - | - | 941 | 941 | - |
| - | - | - | - | - | 211 | 211 | - |
| - | 147 | 147 | - | - | - | - | - |
| - | - | - | - | - | 52 | 52 | - |
| - | 358 | 358 | - | - | 227 | 227 | - |
| - | 410 | 410 | - | - | - | - | - |
| - | 45 | 45 | - | - | 109 | 109 | - |
| - | - | - | - | - | 42 | 42 | - |
| - | - | - | - | - | - | - | - |
| - | 688 | 688 | - | - | 2,005 | 2,005 | - |
| - | 546 | 546 | - | - | 835 | 835 | - |
| - | 458 | 458 | - | - | 70 | 70 | - |
| - | - | - | - | - | - | - | - |
| - | 344 | 344 | - | - | 175 | 175 | - |
| - | - | - | - | - | 491 | 491 | - |
| - | 810 | 810 | - | - | 44 | 44 | - |
| - | 713 | 713 | - | - | 175 | 175 | - |
| **-** | **37,456** | **37,456** | **3,954** | **-** | **46,636** | **46,636** | **2,345** |
| | | | | | | | |
| | | | | | | | |
| - | 700 | 700 | - | 443 | 1,973 | 2,416 | 1,531 |
| - | - | - | - | - | 2,002 | 2,002 | - |
| - | - | - | - | 9,198 | - | 9,198 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| **US Department of Health and Human Services** | | | | |
| PHS Tanana Hospital | $ - | $ 189 | $ 189 | $ 342 |
| Indian Health Services Gambell | - | - | - | - |
| Yukon-Kuskokwim Regional Hospital Bethel | 57 | - | 57 | - |
| **US Small Business Administration** | | | | |
| Briggs Property | - | - | - | - |
| **US Department of Homeland Security** | | | | |
| Ketchikan Firing Range - Coast Guard | 39 | 237 | 276 | - |
| Pt Higgins Firing Range | - | 29 | 29 | - |
| USCG Potato Point | - | 19 | 19 | - |
| USCG Sycamore Mooring Oar House | - | - | - | - |
| **US Department of the Interior** | | | | |
| Andrew Berg Home Cabin | - | - | - | - |
| BLM Marten Road Drum Dump | - | 322 | 322 | - |
| Denali National Park Headquarters Building 107 | - | 138 | 138 | - |
| Nebesna Mine Tailings | 690 | - | 690 | - |
| National Park Service Denali Park Hotel Oil Spill | - | 820 | 820 | - |
| National Park Service Denali Park HQ Building 51 | - | 183 | 183 | - |
| National Park Service Stampede Mines | - | 146 | 146 | - |
| National Park Service Talkeetna Dormitory | - | 161 | 161 | - |
| Red Devil Mine | 348 | 1,485 | 1,833 | 7,236 |
| Red Top Mercury Reto | - | 1,506 | 1,506 | - |
| **US Department of Defense** | - | | | |
| Afognak Coastal Defense Site | - | 306 | 306 | - |
| Cape Chiniak Tracking Station | - | - | - | - |
| Eklutna Nalemp Drum Removal | - | - | - | - |
| Ft. Greely Compliance | - | 154 | 154 | - |
| Nome Tank Farm including West Nome Tank | 1,265 | 5,298 | 6,563 | - |
| Oliktok Point Dew Main Tank Farm | - | - | - | - |
| Point Barrow Pow-M Compliance | - | - | - | - |
| **US Department of Energy** | | | | - |
| Amchitka-DOE Cost Recovery | - | 1,827 | 1,827 | - |
| **US Department of Transportation** | - | | | - |
| Gustavus Tank Farm | - | - | - | - |
| **US Postal Service** | - | | | - |
| FIA USPS Air Cargo HOT | - | 481 | 481 | - |
| USPS Dutch Harbor Post Office | - | - | - | - |
| USPS Pt Hope Post Office | - | - | - | - |
| USPS Pt Lay Post Office | - | - | - | - |
| USPS Valdez Post Office | - | 206 | 206 | - |
| **US GOVT RP Total** | **2,399** | **13,508** | **15,907** | **7,578** |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| | | | | | | | |
| $ - | $ 614 | $ 614 | $ 228 | $ 941 | $ 4,986 | $ 5,927 | $ 4,185 |
| - | - | - | - | - | 1,280 | 1,280 | - |
| - | - | - | - | - | - | - | - |
| - | | | | | | | - |
| - | - | - | - | - | 1,035 | 1,035 | - |
| - | | | | | | | - |
| - | - | - | 633 | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 70 | 70 | - |
| | | | | | | | |
| - | - | - | - | - | 1,917 | 1,917 | - |
| - | - | - | - | - | - | - | - |
| - | 39 | 39 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 153 | 153 | - | - | - | - | - |
| - | 195 | 195 | - | - | - | - | - |
| - | - | - | - | - | 111 | 111 | - |
| - | - | - | - | - | - | - | - |
| - | 1,034 | 1,034 | - | - | 281 | 281 | - |
| - | 862 | 862 | - | - | - | - | - |
| | | | | | | | |
| - | 596 | 596 | 805 | - | 627 | 627 | 432 |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 413 | 413 | - |
| - | 149 | 149 | - | 450 | 1,051 | 1,501 | - |
| 1,464 | 3,997 | 5,461 | - | - | 4,094 | 4,094 | - |
| - | - | - | - | - | 690 | 690 | - |
| - | - | - | - | - | 611 | 611 | - |
| | | | | | | | |
| - | 935 | 935 | 1,241 | - | - | - | 7,424 |
| - | | | | | | | |
| - | - | - | - | - | 1,176 | 1,176 | - |
| - | | | | | | | |
| - | 1,832 | 1,832 | - | - | - | - | 2,381 |
| - | 299 | 299 | - | - | - | - | - |
| - | 213 | 213 | - | - | - | - | - |
| - | 299 | 299 | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| **1,464** | **11,916** | **13,380** | **2,907** | **11,032** | **22,317** | **33,349** | **15,953** |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| **Multiple Responsible Parties:** | | | | |
| 1554 Persinger, Everts Fuel | $ - | $ - | $ - | $ - |
| Klawock Island Biocell Contaminated Site | - | - | - | - |
| No Jackson Rd 2092 AST Spill | - | - | - | - |
| Shungnak Store Avec Pipeline | - | - | - | - |
| Valley Motors Wasilla #1 | - | 818 | 818 | - |
| Valley Motors Wasilla #2 | - | 184 | 184 | 400 |
| **Multiple RP Parties Total** | **-** | **1,002** | **1,002** | **400** |
| **Assessments: No Contaminates Found Or Identified** | | | | |
| ADNR Arctic Wilderness Lodge | - | - | - | - |
| ADOT&PF Aniak Airport | - | 1,922 | 1,922 | - |
| Delta Western Dutch | - | 1,682 | 1,682 | 260 |
| Nondalton City | - | - | - | - |
| Parcel Spill | - | 349 | 349 | - |
| Pearsons Of Alaska | - | - | - | - |
| **CS Assessments Total** | **-** | **3,953** | **3,953** | **260** |
| **Multiple or Unidentified Sites in CS Database** | | | | |
| 3035 Huffman Rd | - | 250 | 250 | - |
| 72nd Lake Otis | - | 221 | 221 | - |
| 9 Village AC Store | - | 489 | 489 | 287 |
| A & A Services | - | 16 | 16 | - |
| ACP Ancillary Facilities | - | 6,645 | 6,645 | 5,348 |
| Acres Kwik Trip | - | - | - | - |
| ADOT&PF CS Sites Northern Region | - | 6,099 | 6,099 | - |
| ADOT&PF Proposed Power | - | 178 | 178 | - |
| ADOT&PF Delta Junction | - | - | - | - |
| ADOT&PF King Salmon | - | 1,093 | 1,093 | - |
| ADOT&PF Silvertip Station | - | - | - | - |
| Alaska Army Nat Guard | 885 | 7,378 | 8,263 | - |
| Alaska Railroad Fairbanks Yard | - | - | - | - |
| Alaska Railroad Mi 263.4 | - | 1,230 | 1,230 | - |
| Alaska Railroad Chase Derailment | - | - | - | - |
| Alyeska Pipeline Service | - | - | - | - |
| Amoco Foggy Is St #1 | - | - | - | - |
| Anc Term Reserve | 2,111 | 17,592 | 19,703 | - |
| Anderson Apartments | - | - | - | - |
| APC Mill Sitka | - | 279 | 279 | - |
| Appleton Cove Logging Camp | - | 360 | 360 | - |
| Arco Beluga River Field Fuel Pump | - | 473 | 473 | 1,552 |
| Arco Tank COBC/Phillips Kuparuk | - | 3,298 | 3,298 | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| | | | | | | | |
| $ - | $ - | $ - | $ - | $ - | $ 340 | $ 340 | $ - |
| - | 215 | 215 | - | 300 | 140 | 439 | - |
| - | 250 | 250 | - | - | - | - | - |
| - | 496 | 496 | - | - | 34 | 34 | - |
| - | 2,107 | 2,107 | 386 | - | 1,310 | 1,310 | - |
| - | 41 | 41 | - | - | 52 | 52 | - |
| - | **3,108** | **3,108** | **386** | **300** | **1,875** | **2,175** | - |
| | | | | | | | - |
| - | - | - | - | - | 257 | 257 | - |
| 83,599 | 748 | 84,347 | - | - | 1,711 | 1,711 | - |
| 411 | 1,281 | 1,692 | - | - | 600 | 600 | 3,846 |
| - | - | - | - | - | 245 | 245 | - |
| - | - | - | - | - | - | - | - |
| - | 18 | 18 | - | - | - | - | - |
| **84,010** | **2,047** | **86,057** | - | - | **2,813** | **2,813** | **3,846** |
| | | | | | | | |
| - | 3,854 | 3,854 | - | - | 51 | 51 | 3,943 |
| - | 667 | 667 | - | - | 44 | 44 | - |
| - | 1,232 | 1,232 | 272 | - | 449 | 449 | 1,869 |
| - | - | - | - | - | - | - | - |
| - | 5,728 | 5,728 | 10,926 | - | - | - | - |
| - | - | - | - | - | 1,137 | 1,137 | - |
| - | 9,779 | 9,779 | - | - | 4,690 | 4,690 | - |
| - | 368 | 368 | - | - | - | - | - |
| 110 | - | 110 | - | 330 | - | 330 | - |
| 12,394 | 5,288 | 17,682 | - | - | 967 | 967 | - |
| 19,932 | - | 19,932 | 8,263 | 35,072 | - | 35,072 | - |
| - | - | - | - | 494 | 4,113 | 4,607 | 4,607 |
| - | 109 | 109 | - | - | 1,310 | 1,310 | - |
| - | 356 | 356 | - | - | - | - | 469 |
| - | 281 | 281 | - | - | - | - | - |
| - | - | - | - | - | 110 | 110 | - |
| - | 52 | 52 | 32,401 | - | - | - | - |
| 2,198 | 18,317 | 20,515 | - | 1,827 | 14,227 | 16,054 | 22,448 |
| - | - | - | - | - | 461 | 461 | - |
| - | - | - | - | - | 64 | 64 | - |
| - | - | - | - | - | 293 | 293 | - |
| - | 3,503 | 3,503 | 2,784 | - | 687 | 687 | - |
| - | - | - | - | - | - | - | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| ARRC Statewide | $ - | $ - | $ - | $ - |
| AT&T Alascom (RP, AT&T) | - | 61 | 61 | - |
| AT&T Alascom (RP, Pacificorps) | - | 2,330 | 2,330 | - |
| AT&T Alascom Bartlet Earth Station | - | 227 | 227 | - |
| AT&T Alascom Tok Terminal Station | - | 64 | 64 | - |
| AT&T Repeater Sites | - | 2,028 | 2,028 | - |
| AT&T Alascom Unalaska Earth Station | - | 122 | 122 | - |
| Barter Island Bar-M Compliance | - | - | - | - |
| Beaver Creek Lact | - | - | - | - |
| Beaver Creek Product Facility | - | 612 | 612 | 258 |
| Bettles/Evansville | - | 364 | 364 | 5,093 |
| Biotech Services | - | - | - | - |
| Camco | - | - | - | - |
| Camp Lonely Landfill | 394 | 8,716 | 9,110 | - |
| Chevron Bulk Fl Ph 2 | - | 557 | 557 | - |
| Chevron Dutch Harbor | 351 | 2,931 | 3,283 | 16,764 |
| Circle School Fuel Release | - | - | - | - |
| City Of Valdez Underground Storage Tanks | - | 1,285 | 1,285 | 2,008 |
| Conam Construction Pad | - | - | - | - |
| Conoco North Slope - Multiple Sites | - | 695 | 695 | - |
| Crystal Creek Lodge Diesel Fuel Spill | - | - | - | - |
| Contaminated Sites - Private Sites | - | - | - | - |
| Deadhorse Lease Tract - Corburn Services | - | - | - | - |
| DeHarts Marina Fuel Dock | - | 914 | 914 | - |
| Dept Int. Gen Mgmt | 335 | 5,455 | 5,790 | - |
| Dutch Harbor Power Plant | - | - | - | 2,231 |
| DOI/BLM Admin Support non billable work | - | - | - | - |
| DOI/NPS Admin Support non billable work | - | - | - | - |
| Donald G. Harris - 640 Main Street, Juneau | - | - | - | - |
| Drift River Terminal | - | 162 | 162 | 516 |
| DS 6 Well 15 Crude Oil Leak | - | - | - | - |
| DS-5 Access Road Vac Truck Rollover | - | - | - | - |
| Eielson Air Force Base General Compliance | - | 2,685 | 2,685 | - |
| Eareckson AFS Compliance | - | - | - | - |
| Egegik Cannery | - | 238 | 238 | - |
| F/V Donna Ann | - | - | - | - |
| Fair Long-term MW Installation Project | - | 1,922 | 1,922 | - |
| Fairbanks Intert. Airport Former Mapco Lot 5 Blk 10 | - | 248 | 248 | - |
| Fort Wainwright | - | - | - | - |
| Fort Wainwright Compliance | - | - | - | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ - | $ - | $ - | $ - | $ 3,508 | $ 3,508 | $ 2,559 |
| - | 206 | 206 | - | - | 181 | 181 | - |
| - | 2,073 | 2,073 | 4,298 | - | 2,645 | 2,645 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 45 | 45 | 2,506 |
| 473 | 652 | 1,125 | 3,861 | - | 2,785 | 2,785 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 298 | 298 | - |
| - | 131 | 131 | - | - | - | - | - |
| - | 204 | 204 | - | - | 150 | 150 | 956 |
| - | - | - | - | - | 238 | 238 | 528 |
| - | - | - | - | - | 631 | 631 | - |
| - | 35 | 35 | - | - | - | - | - |
| - | 2,184 | 2,184 | - | - | 5,728 | 5,728 | - |
| - | - | - | - | - | - | - | - |
| - | 815 | 815 | - | - | 1,270 | 1,270 | - |
| - | 1,832 | 1,832 | 1,649 | - | 1,652 | 1,652 | 529 |
| - | 423 | 423 | - | - | - | - | 576 |
| - | 35 | 35 | - | - | - | - | - |
| - | 3,534 | 3,534 | 1,867 | - | 1,094 | 1,094 | 3,748 |
| - | - | - | - | - | 944 | 944 | - |
| - | - | - | - | 23,110 | - | 23,110 | - |
| - | - | - | - | - | 613 | 613 | - |
| - | - | - | - | - | - | - | - |
| 623 | 6,823 | 7,447 | - | - | - | - | - |
| - | 791 | 791 | - | - | 2,646 | 2,646 | 1,914 |
| - | - | - | - | - | 2,205 | 2,205 | - |
| - | - | - | - | - | 4,181 | 4,181 | - |
| - | 107 | 107 | - | - | - | - | - |
| - | 587 | 587 | - | - | 1,615 | 1,615 | 2,609 |
| - | - | - | - | 340 | - | 340 | - |
| - | - | - | - | 238 | - | 238 | - |
| - | 2,239 | 2,239 | 2,696 | - | 2,699 | 2,699 | 3,694 |
| - | - | - | - | - | 200 | 200 | - |
| - | 338 | 338 | - | - | 299 | 299 | - |
| - | 82 | 82 | - | - | - | - | - |
| - | 1,979 | 1,979 | - | - | - | - | - |
| - | 830 | 830 | - | - | 210 | 210 | - |
| - | 1,315 | 1,315 | - | - | - | - | - |
| - | - | - | - | - | 4,234 | 4,234 | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Frosty Fuel/Cold Bay | $ - | $ - | $ - | $ - |
| F/V Royal Flush | - | - | - | - |
| General Electric TBE Machine Works | - | - | - | 1,219 |
| Haliburton | - | 513 | 513 | 1,184 |
| Hydaburg Cannery Powerhouse | - | - | - | - |
| Icy Bay Logging Camp | - | 1,491 | 1,491 | - |
| Iliamna Drum and Disposal Sites (Nalemp) | - | - | - | - |
| Iliamna-Newhalen Nondalton Electric | - | - | - | - |
| Indian Health Service - Former Noorvik Clinic | - | - | - | - |
| Iniakuk River | - | - | - | - |
| Kanakanek Hospital | 530 | 1,671 | 2,201 | 1,444 |
| K-Bay Charters | - | - | - | - |
| Kenai Gas Field Area Wide | - | 265 | 265 | 713 |
| Klukwan Forest Products | - | - | - | - |
| Kodiak Y Intersection | - | - | - | - |
| Kuskokwim Inn & Restaurant | - | - | - | - |
| LUST Site Specific Costs | - | 45,686 | 45,686 | - |
| LUST State Owned Sites | - | - | - | - |
| M Trading Unoca | - | 1,562 | 1,562 | 639 |
| Maintenance Dredging Projects - Div. of Water | - | - | - | - |
| Mendenhall Waste Treatment Plant Fuel Spill | - | 33 | 33 | - |
| Middle Ground Shoals on Shore Facility | - | 26 | 26 | - |
| Miller Properties (Debarr & Boniface) | - | 5,949 | 5,949 | - |
| Municipality of Anchorage Jail Site | - | 104 | 104 | - |
| North Boundary KPL Gasoline OPC | - | 281 | 281 | 1,247 |
| Nikiski Plant - Cook Inlet Processing | - | 102 | 102 | - |
| Nikolski Powerhouse | 48 | 3,664 | 3,712 | - |
| Nikolski Powerhouse Drum Site | - | 2,023 | 2,023 | - |
| NOAA Compliance Non Grant Eligible | - | 30 | 30 | - |
| Northstar Adjudication | - | - | - | - |
| Noyes Slough | - | - | - | - |
| Old Palmer Lab | - | - | - | - |
| Palmer Cor Fac Butler Bldg | - | 1,160 | 1,160 | - |
| Palmer Correctional Facility Fuel Line | - | 2,058 | 2,058 | - |
| Palmer Correctional | - | - | - | - |
| Point Lonely Pow-1 | - | - | - | - |
| Point Retreat Lighthouse | - | - | - | - |
| Poker Flats Heat | - | - | - | - |
| Rainbow Avenue Homer | - | 1,066 | 1,066 | - |

*Continues*

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ 2,475 | $ 2,475 | $ - | $ - | $ 360 | $ 360 | $ - |
| - | - | - | - | - | 59 | 59 | - |
| - | 463 | 463 | - | - | - | - | 519 |
| - | - | - | 402 | - | 211 | 211 | - |
| - | - | - | - | 300 | - | 300 | - |
| - | 486 | 486 | - | - | - | - | - |
| - | 1,148 | 1,148 | - | - | 512 | 512 | - |
| - | - | - | - | - | 1,091 | 1,091 | - |
| - | 43 | 43 | - | - | - | - | - |
| - | - | - | - | 58,265 | - | 58,265 | - |
| 599 | 5,041 | 5,640 | 6,854 | - | 7,520 | 7,520 | 8,873 |
| - | 299 | 299 | - | - | 779 | 779 | - |
| - | 2,132 | 2,132 | 461 | - | 1,074 | 1,074 | 2,240 |
| - | 197 | 197 | - | - | - | - | - |
| - | - | - | - | - | 1,722 | 1,722 | - |
| - | 558 | 558 | - | - | 167 | 167 | - |
| - | - | - | - | - | - | - | 500 |
| - | - | - | - | - | 20,368 | 20,368 | - |
| - | 2,176 | 2,176 | - | - | 2,185 | 2,185 | - |
| - | - | - | - | - | 86 | 86 | - |
| - | - | - | - | - | 51 | 51 | - |
| - | 41 | 41 | - | - | 70 | 70 | - |
| - | 15,967 | 15,967 | 31,327 | - | 7,401 | 7,401 | 4,795 |
| - | 1,511 | 1,511 | - | - | - | - | - |
| - | 1,184 | 1,184 | - | - | 1,020 | 1,020 | 2,435 |
| - | 551 | 551 | 1,421 | - | - | - | - |
| - | 491 | 491 | 4,523 | - | - | - | - |
| - | 1,007 | 1,007 | 1,882 | - | 564 | 564 | - |
| - | 32 | 32 | - | - | - | - | - |
| - | - | - | - | - | 148 | 148 | - |
| - | - | - | - | 20,257 | - | 20,257 | - |
| - | - | - | - | 131,730 | - | 131,730 | - |
| - | 88 | 88 | - | 1,500 | 2,720 | 4,220 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | 61 | 61 | - |
| - | 106 | 106 | - | - | - | - | - |
| - | 81 | 81 | - | - | - | - | - |
| - | - | - | - | - | 1,124 | 1,124 | - |
| - | - | - | - | - | - | - | - |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| RESPONSIBLE PARTY/ Accounting Code Site Description | FY 05 Non-Personal Services | FY 05 Personal Services | FY 05 Total Expenditures | FY 05 Revenues |
|---|---|---|---|---|
| Rasmussen's Asphalt Maintenance | $ - | $ 300 | $ 300 | $ - |
| Statewide Contaminated Sites UST | 642,239 | - | 642,239 | - |
| Sawmill Cove Industrial Park and Monitor | - | 2,163 | 2,163 | 244 |
| Ship Creek Constuctors | - | - | - | - |
| Signature Pipelines | - | 1,437 | 1,437 | - |
| Skagway Nahku Ore Terminal | - | 1,101 | 1,101 | - |
| Soldotna DOT/PF Ms | - | 581 | 581 | - |
| Sourdough Fuel/Tanana Petro | - | - | - | - |
| State Owned Underground Storage Tank | 72,281 | - | 72,281 | - |
| STP State Owned | 27,516 | - | 27,516 | - |
| Swanson Oil Field | - | 4,858 | 4,858 | 4,354 |
| Takotna Sterling Landing Barge Ramp | 26,515 | 3,541 | 30,056 | - |
| Tanker Seabulk Pride Grounding Nikiski | - | - | - | - |
| Tapl Shishmareff | - | 494 | 494 | - |
| TCSA -Tuntutuliak Bulk Tank Spill | - | - | - | - |
| Togiak Fisheries, Inc. | - | 5,283 | 5,283 | - |
| University of Alaska Fairbanks Experimental Farm | - | 773 | 773 | - |
| Unocal Chemical | - | 1,728 | 1,728 | 3,620 |
| USCG | - | 779 | 779 | - |
| USCG Kodiak Support | - | 6,139 | 6,139 | - |
| USCG SouthEast Lighthouse Sites, various spills | 170 | 1,077 | 1,247 | 2,015 |
| Underground Storage Tanks | 3,858 | 43,072 | 46,930 | - |
| Underground Storage Tank Sites | 67,922 | - | 67,922 | - |
| Van Gas-Sub Propane | - | 887 | 887 | - |
| Wainwright High School Tank Farm | - | - | - | - |
| Wainwright Tank Farm | - | 41 | 41 | - |
| Wasilla Day Care | - | 634 | 634 | - |
| Well Pad A-22 Explosion/Fire | - | - | - | - |
| Westmark Hotel | - | - | - | - |
| USCG Statewide - Civil Eng unit/Juneau | - | - | - | 1,733 |
| Yutana Barge At Mekoryuk | - | - | - | - |
| **Unidentifed Sites Total** | **845,155** | **219,788** | **1,064,943** | **52,468** |
| **Sites Total** | **1,974,723** | **486,619** | **2,461,343** | **385,607** |
| **Contaminated Sites Program Administration** | | | | |
| Contaminated Sites Prog Development | 5,494 | - | 5,494 | - |
| Contaminated Sites Administration | 652,518 | 1,787,086 | 2,439,603 | - |
| USTRLF Admin | 3,668 | 35,408 | 39,076 | - |
| LUST Administration | - | 18,482 | 18,482 | - |
| **Contaminated Sites Program Administration Total** | **661,680** | **1,840,976** | **2,502,655** | **-** |
| **Contaminated Sites Non-Federal Total** | **$ 2,636,403** | **$ 2,327,595** | **$ 4,963,998** | **$ 385,607** |

# APPENDIX 7
# Contaminated Sites
# Non-Federal Programs
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |
| 136,440 | - | 136,440 | - | - | - | - | - |
| - | 48 | 48 | - | - | - | - | 1,067 |
| - | 217 | 217 | - | - | - | - | - |
| - | 299 | 299 | - | - | 1,121 | 1,121 | 4,794 |
| - | - | - | - | - | - | - | - |
| - | 382 | 382 | - | - | 176 | 176 | - |
| - | - | - | - | - | 96 | 96 | - |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| - | 1,997 | 1,997 | 5,507 | - | 1,812 | 1,812 | 1,397 |
| - | 1,956 | 1,956 | - | - | 416 | 416 | - |
| - | 64 | 64 | - | - | - | - | - |
| - | 50 | 50 | - | - | - | - | - |
| - | - | - | - | - | 48 | 48 | - |
| - | 8,230 | 8,230 | - | - | 12,334 | 12,334 | - |
| - | 232 | 232 | - | - | - | - | - |
| - | 2,181 | 2,181 | 3,203 | - | 7,098 | 7,098 | 4,932 |
| - | 2,741 | 2,741 | - | 193 | 887 | 1,080 | - |
| - | 8,018 | 8,018 | 14,206 | - | 9,842 | 9,842 | 9,334 |
| - | 4,231 | 4,231 | - | - | 7,494 | 7,494 | 11,467 |
| - | 308 | 308 | - | - | 109 | 109 | - |
| 102,162 | - | 102,162 | - | 3,794 | - | 3,794 | - |
| 87 | 2,216 | 2,302 | 1,520 | - | 382 | 382 | - |
| - | - | - | - | - | 147 | 147 | - |
| - | 112 | 112 | - | - | 452 | 452 | - |
| - | - | - | - | - | - | - | - |
| 56 | - | 56 | - | - | - | - | - |
| - | 273 | 273 | - | - | 209 | 209 | - |
| - | 78 | 78 | - | - | - | - | - |
| - | 340 | 340 | - | - | - | - | - |
| **275,075** | **146,802** | **421,876** | **140,322** | **277,449** | **160,591** | **438,039** | **105,308** |
| **1,605,375** | **548,385** | **2,153,760** | **894,302** | **1,596,048** | **643,550** | **2,239,599** | **843,561** |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| 544,407 | 2,005,295 | 2,549,702 | - | 520,103 | 2,212,839 | 2,732,942 | - |
| - | - | - | - | - | - | - | - |
| - | 5,590 | 5,590 | - | - | - | - | - |
| **544,407** | **2,010,885** | **2,555,292** | - | **520,103** | **2,212,839** | **2,732,942** | - |
| **$ 2,149,782** | **$2,559,270** | **$ 4,709,052** | **$ 894,302** | **$2,116,151** | **$ 2,856,389** | **$ 4,972,540** | **$ 843,561** |

(Intentionally left blank)

# APPENDIX 8

(Intentionally left blank)

# APPENDIX 8
# Industry Preparedness Program
# Summary Expenditures
# FY 05 – FY 07

| SECTION | FY 05 Expenditures | FY 06 Expenditures | FY 07 Expenditures | FY05-07 Expenditures | Percentage of Program Expenditures |
|---|---|---|---|---|---|
| Terminals, Tank Farms & Underground Storage Tanks | $ 567,523 | $ 580,499 | $ 475,430 | $ 1,623,453 | 17.46% |
| Exploration, Production & Refineries | 863,219 | 973,410 | 988,618 | 2,825,247 | 30.38% |
| Trans-Alaska Pipeline | 165,291 | 285,215 | 300,521 | 751,027 | 8.08% |
| Pipeline Integrity | 98,546 | 101,356 | 45,164 | 245,066 | 2.64% |
| Financial Responsibility & Prevention Initiatives | 387,030 | 387,598 | 328,185 | 1,102,813 | 11.86% |
| Marine Vessels | 598,597 | 665,158 | 536,349 | 1,800,104 | 19.36% |
| Commercial Passenger Vessel | - | - | 403,988 | 403,988 | 4.34% |
| Program Administration | 191,958 | 163,347 | 193,278 | 548,584 | 5.90% |
| **IPP Total** | **$ 2,872,165** | **$ 3,156,584** | **$ 3,271,534** | **$ 9,300,282** | **100.00%** |

(Intentionally left blank)

# APPENDIX 9

# APPENDIX 9
# Industry Preparedness Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| SECTION/ Accounting Code Site Description | FY 05 | | | |
|---|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| **Terminals, Tank Farms & Underground Storage Tanks** | | | | |
| Underground Storage Tanks | $ - | $ 130,807 | $ 130,807 | $ 145,913 |
| TTF/UST Program Administration | 46,244 | 390,473 | 436,717 | - |
| **Total** | **46,244** | **521,280** | **567,523** | **145,913** |
| **Exploration, Production & Refineries** | | | | |
| BP-Phillips Charter | 84,642 | 148,951 | 233,593 | 548,100 |
| Drill Mud Pit Closure | 6,468 | 68,140 | 74,607 | 32,053 |
| Marathan Beaver Fire | 563 | 1,558 | 2,120 | - |
| Northstar Adjudication | - | 5,571 | 5,571 | - |
| Aurora Engergy Oil Spill | - | - | - | - |
| EPR Program Administration | 55,032 | 492,295 | 547,327 | - |
| **Total** | **146,704** | **716,515** | **863,219** | **580,153** |
| **Trans-Alaska Pipeline System** | | | | |
| TAPS/JPO | 8,896 | 136,859 | 145,755 | 145,755 |
| TAPS Program Administration | 19,080 | 456 | 19,536 | - |
| **Total** | **27,976** | **137,315** | **165,291** | **145,755** |
| **Pipeline Integrity Program Total** | **9,121** | **89,425** | **98,546** | - |
| **Financial Responsibility & Prevention Initiatives** | | | | |
| Best Tech Conference | 19,878 | - | 19,878 | - |
| FRPI Program Administration | 51,136 | 316,016 | 367,152 | 600 |
| **Total** | **71,015** | **316,016** | **387,030** | **600** |
| **Marine Vessels** | | | | |
| Arctic Sunrise | 2,899 | 7,076 | 9,976 | - |
| Selendang Ayu | 41 | - | 41 | - |
| Wild Horses | - | - | - | - |
| Tanker Seabulk Pride | - | - | - | - |
| Prince Williiam C Plan | - | - | - | - |
| MV Program Administration | 32,451 | 556,128 | 588,580 | - |
| **Total** | **35,392** | **563,205** | **598,597** | - |
| **Commercial Passenger Vessel** | - | - | - | - |
| **IPP Administration** | **189,188** | **2,770** | **191,958** | - |
| **IPP Total** | **$ 525,639** | **$2,346,525** | **$ 2,872,165** | **$ 872,421** |

# APPENDIX 9
# Industry Preparedness Program
# Detail Expenditures and Revenues
# FY 05 – FY 07

| FY 06 | | | | FY 07 | | | |
|---|---|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Revenues | Non-Personal Services | Personal Services | Total Expenditures | Revenues |
| | | | | | | | |
| $ 14,073 | $ 180,628 | $ 194,701 | $ 157,937 | $ 3,370 | $ 196,454 | $ 199,823 | $ 157,574 |
| 26,062 | 359,737 | 385,799 | - | 50,435 | 225,172 | 275,607 | - |
| **40,135** | **540,365** | **580,499** | **157,937** | **53,804** | **421,626** | **475,430** | **157,574** |
| | | | | | | | |
| 212,446 | 128,403 | 340,849 | 511,109 | 94,999 | 219,783 | 314,781 | - |
| 3,970 | 60,368 | 64,337 | 56,390 | 2,308 | 28,392 | 30,700 | (3,810) |
| - | - | - | 4,194 | - | - | - | - |
| - | 8,286 | 8,286 | - | - | - | - | - |
| - | - | - | - | - | 386 | 386 | - |
| 65,820 | 494,119 | 559,938 | - | 63,995 | 578,756 | 642,751 | - |
| **282,235** | **691,175** | **973,410** | **571,692** | **161,301** | **827,316** | **988,618** | **(3,810)** |
| | | | | | | | |
| 16,908 | 260,126 | 277,034 | 277,034 | 18,299 | 281,520 | 299,819 | 299,819 |
| 1,426 | 6,755 | 8,181 | - | 702 | - | 702 | - |
| **18,335** | **266,880** | **285,215** | **277,034** | **19,001** | **281,520** | **300,521** | **299,819** |
| **1,964** | **99,392** | **101,356** | - | **8,743** | **36,421** | **45,164** | - |
| | | | | | | | |
| 6,844 | - | 6,844 | - | - | - | - | - |
| 44,380 | 336,373 | 380,753 | 2,000 | 81,168 | 247,017 | 328,185 | 1,900 |
| **51,225** | **336,373** | **387,598** | **2,000** | **81,168** | **247,017** | **328,185** | **1,900** |
| | | | | | | | |
| - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - |
| 12 | - | 12 | - | - | - | - | - |
| - | 173 | 173 | - | - | - | - | - |
| - | - | - | - | - | 5,523 | 5,523 | - |
| 31,237 | 633,737 | 664,974 | | 65,557 | 465,270 | 530,827 | - |
| **31,249** | **633,909** | **665,158** | - | **65,557** | **470,793** | **536,349** | - |
| - | - | - | - | **220** | **403,768** | **403,988** | **350,000** |
| **150,511** | **12,836** | **163,347** | - | **128,279** | **65,000** | **193,278** | - |
| **$ 575,653** | **$2,580,931** | **$ 3,156,584** | **$1,008,663** | **$ 518,073** | **$2,753,461** | **$ 3,271,534** | **$ 805,483** |

(Intentionally left blank)

# APPENDIX 10

# APPENDIX 10
# Director and Fund Administration Program
# Expenditures
# FY 05 – FY 07

| DESCRIPTION | FY 05 | | |
|---|---|---|---|
| | Non-Personal Services | Personal Services | Total Expenditures |
| **Director's Office** | $ 46,062 | $ 168,103 | $ 214,165 |
| **Fund Administration Program** | 61,626 | 313,729 | 375,356 |
| **Reimburseable Services Agreements (RSA):** | | | |
| DOA EPR 2-WAY RADIOS | 145,508 | - | 145,508 |
| DOA – RSA | 844 | - | 844 |
| LAW – RSA | 343,586 | - | 343,586 |
| DMVA – RSA | 171,248 | - | 171,248 |
| DNR – RSA | 36,669 | - | 36,669 |
| DFG – RSA | 18,735 | - | 18,735 |
| DPS – RSA | 49,000 | - | 49,000 |
| **RSA Total** | 765,590 | - | 765,590 |
| **LEPC Grants** | 423,872 | - | 423,872 |
| **Total** | **$ 1,297,151** | **$ 481,832** | **$ 1,778,983** |

# APPENDIX 10
# Director and Fund Administration Program
# Expenditures
# FY 05 – FY 07

| FY 06 | | | FY 07 | | |
|---|---|---|---|---|---|
| Non-Personal Services | Personal Services | Total Expenditures | Non-Personal Services | Personal Services | Total Expenditures |
| $ 56,612 | $ 178,521 | $ 235,132 | $ 48,481 | $ 197,592 | $ 246,073 |
| 63,355 | 383,675 | 447,029 | 113,193 | 417,218 | 530,411 |
| | | | | | |
| 145,508 | - | 145,508 | 145,508 | - | 145,508 |
| 32,989 | - | 32,989 | 16,098 | - | 16,098 |
| 421,556 | - | 421,556 | 404,853 | - | 404,853 |
| 79,052 | - | 79,052 | - | - | - |
| 38,705 | - | 38,705 | 97,016 | - | 97,016 |
| 25,765 | - | 25,765 | 61,955 | - | 61,955 |
| 49,000 | - | 49,000 | 49,000 | - | 49,000 |
| 792,575 | - | 792,575 | 774,431 | - | 774,431 |
| 78,487 | 29,469 | 407,956 | 329,728 | 164,783 | 494,511 |
| **$ 1,291,028** | **$ 591,665** | **$ 1,882,693** | **$ 1,265,833** | **$ 779,592** | **$ 2,045,425** |

(Intentionally left blank)

STATE OF ALASKA

**DEPARTMENT OF LAW**

*OFFICE OF THE ATTORNEY GENERAL*

*Sarah Palin, Governor*

*P.O. BOX 110300*
*JUNEAU, ALASKA 99811-0300*
*PHONE: (907)465-2133*
*FAX: (907)465-2075*

April 10, 2008

RECEIVED
APR 11 2008
LEGISLATIVE AUDIT

Ms. Pat Davidson, Legislative Auditor
Division of Legislative Audit
Legislative Budget and Audit Committee
Alaska State Legislature
P.O. Box 113300
Juneau, AK 99811-3300

Re: Department of Law's Comments
Preliminary Audit Report - Division of Spill Prevention and Response
Oil and Hazardous Substance Release Prevention and Response Fund

Dear Ms. Davidson:

Thank you for this opportunity to provide the Department of Law's comments on the Audit Division's Preliminary Audit Report concerning the Oil and Hazardous Substance Release Prevention and Response Fund (Fund) administered by the Division of Spill Prevention and Response in the Alaska Department of Environmental Conservation (DEC).

Specifically, the Department of Law would like to provide comments concerning the Audit Division's findings and conclusions concerning the Department of Law's involvement in DEC's cost recovery program associated with oil and hazardous substance spills and contaminated sites and the Reimbursable Services Agreement funded by the Response Account of the Fund for the investigation of the BP North Slope transit line spills and associated corrosion problems.

I. DEC's Cost Recovery Program

The Department of Law cost recovery paralegal program was created in 1997 through a DEC Reimbursable Services Agreement with the Department of Law. This program of informal cost recovery involves DEC accounting staff preparing billing packages that are then forwarded to the Department of Law cost recovery paralegal for review and invoicing to the responsible party. Review and billing by the Department of Law cost recovery paralegal improves the overall accuracy of the billing packages before

they are issued and our experience has been that receiving a billing from the Department of Law -- as opposed to DEC -- results in more timely response by the responsible parties. The cost recovery paralegal also plays an important role in resolving questions and minor disputes over billings. The time spent on each informal cost recovery matter by the cost recovery paralegal is generally not directly billed to an individual site. The cost recovery paralegal costs are considered indirect costs and it is our understanding that these costs are included in DEC's current indirect billing rate. We suspect that these paralegal costs are what the Division of Legislative Audit is referring to as legal costs not directly billed to an individual site.

If a major dispute occurs over a cost recovery site then the site is transferred to formal cost recovery and an assistant attorney general is assigned to the matter. At that point, attorney time is directly billed to the specific site as part of cost recovery. The Department of Law tracks all attorney time working on individual sites and those costs are included in cost recovery actions.

It is also worth noting that the Department of Law conducts legal work for the Division of Spill Prevention and Response that does not involve spill or contaminated site work subject to cost recovery under AS 46.08.070. For example, Department of Law provides legal advice concerning the review and approval of oil discharge prevention and contingency plans and proof of financial responsibility for the Industry Preparedness Program that is not normally subject to cost recovery. The Department of Law also defends the Industry Preparedness Program section's contingency plan actions in administrative adjudicatory hearings and in court. The cost of this litigation is also not part of the cost recovery program.

Finally, the Department of Law pursues enforcement actions on behalf of the Division of Spill Prevention and Response involving violation of oil spill laws, contingency plans, proof of financial responsibility and oil spill prevention regulations. State investigation costs, including legal costs, are recovered as part of civil assessments for the violation of these legal requirements under AS 46.03.760(a).

Accordingly, we believe that our cost recovery efforts have been very successful and cost-effective. We agree that the accounting programs supporting DEC cost recovery should be modernized. The Department of Law is implementing its own updated time accounting and case management system known as ProLaw. We believe ProLaw will provide us with more efficient timekeeping than our Javelin program and allow our cost recovery paralegal immediate access to Department of Law attorney time and costs associated with a case in formal cost recovery. We believe these efforts will strengthen and improve the cost recovery program.

II. BP Transit Line Spills

The preliminary audit report raises several concerns about the use of the Fund's Response Account to provide funding to the Department of Law to help conduct an investigation of the BP's June 2006 and August 2006 oil spills caused by corrosion in oil transit lines on the North Slope and the resulting partial shutdowns of the Prudhoe Bay oil field.

The Response Account may be used to investigate and take other necessary action to address a release or threatened release of oil or a hazardous substance that DEC finds poses an imminent and substantial threat to the public health, welfare or to the environment.[1] AS 46.08.040(a)(1)(A). The Response Account plays an important role in these spills by providing a ready source of funds to respond to incidents that threaten human health, welfare or the environment. Such response may include investigation and evaluation of a release and containment, clean up, and "other necessary action, such as monitoring and assessing, to address a release or threatened release that poses an imminent and substantial threat" to the environment. AS 46.08.040(a)(1)(A). In this instance, the use of Response Account monies to investigate and assess the causes and impacts of the spills and deteriorated condition of the lines is well within the parameters envisioned when the Response Account was established.

---

[1] The Preliminary Audit Report relies on a September 15, 2006 Department of Law memorandum of advice that did not discuss the appropriation requirement for cost recovery actions under AS 46.08.040(c). That memorandum of advice was superseded by later advice provided by the Department of Law. As detailed in Attorney General Colberg's letters of July 30, 2007 to the Alaska Chamber of Commerce, and Rep. Gruenberg, and Assistant Attorney General Breck Tostevin's July 27, 2007 letter to John Devens of the Prince William Sound Citizens Advisory Council, the Department of Law has concluded that use of the Response Account to investigate the transit line releases and the threatened releases posed by the systemic corrosion in the transit line system is an appropriate use of the Fund under AS 46.08.040(a)(1)(A). The Response Account funds, provided to the Department of Law through the Reimbursable Service Agreement, have not been used for cost recovery actions which would require a legislative appropriation under AS 46.08.040(c). The Preliminary Audit Report correctly points out that the reference to AS 46.08.040(a)(2)(B) and (C) in the Response Account Reimbursable Services Agreement was a mis-citation to Prevention Account authorities. That error was rectified, however, by the November 20, 2006 Response Account notification to the Governor and Legislative Audit and Budget Committee which, both by its terms and legal effect, clearly identified the Response Account as the source of the funds for the BP investigation.

Pursuant to AS 46.08.045(b), DEC notified the Governor and the Legislative Budget and Audit Committee in March 2006 that it was utilizing the Response Account in order to respond to the Gathering Center 2 transit line spill discovered in March 2006. DEC found that this release "pose[d] an imminent and substantial threat to the public health, welfare, or to the environment." DEC utilized the Response Account monies to oversee response to the spill and to investigate the cause and circumstances of the spill and related pipeline corrosion. DEC retained the assistance of the Department of Law in its investigation and provided the Department of Law with Response Account monies through a Reimbursable Services Agreement to pursue the investigation.

After the August 2006 BP Flow Station 2 transit line spills and resulting partial shutdown of the Prudhoe Bay Field, DEC again notified the Governor and Legislative Budget and Audit Committee of its use of the Response Account to respond to those spills. DEC again retained the assistance of the Department of Law with respect to these spills and its investigation of the spills and related pipeline corrosion. Specifically, the Department of Law has assisted DEC with collection and processing, to date, of more than two million pages of documents provided by BP in response to administrative subpoenas related to both spills issued by DEC to BP and the other Prudhoe Bay Unit Holders.

DEC has provided Response Account monies to the Department of Law, through another Reimbursable Services Agreement, to support this investigation which has required the assistance of outside counsel and experts.[2] Because sufficient funds were not available in DEC's existing fiscal year 2007 Division of Spill Prevention and Response Prevention Account Reimbursable Services Agreement with the Department of Law and because sufficient funds were not available from the Prevention Account even with a new appropriation, the Department of Law in November 2006 sought funding from DEC for the investigation through the Response Account.

Subsequent additional analysis by BP has enabled them to reduce their original estimate of 60 million pages responsive to the DEC's administrative subpoenas to less than two million pages. Accordingly, the Department of Law has not incurred the level

---

[2] Hiring outside counsel was necessary because BP, through its outside counsel Vinson & Elkins, notified the Department of Law in September 2006 that BP anticipated producing over 60 million pages of documents responsive to DEC's administrative subpoenas issued at the time of the March and August spills. Outside experts were required to assess the cause and impacts of the spills and the deteriorated condition of the lines.

of investigation costs as was initially estimated in the November 2006 Reimbursable Services Agreement and it is anticipated that a substantial portion of the encumbrance on the Response Account resulting from the Reimbursable Services Agreement will be released. The Response Account funds, provided to the Department of Law through the Reimbursable Service Agreement, have not been used for cost recovery actions which would require a legislative appropriation under AS 46.08.040(c).

The fundamental point underlying the Division of Legislative Audit's comments on this use of the Response Account is the Division's belief that the 120 hour notification requirement in AS 46.08.045(b) implies that all Response Account funds must be expended immediately or during the time in which an imminent and substantial threat related to a spill is occurring. We disagree. Our review of the 1994 amendments to the Fund and the legislative history of AS 46.08.045 allowing DEC access to the Response Account, does not support the assertion that the Response Account can only be used during an emergency response.[3]

AS 46.08.045 was a compromise provision which was enacted to allow DEC to access the Response Account for response to contaminated sites and other spills which DEC found posed an imminent and substantial threat to the public health, welfare, or to the environment. Consequently, the imminent and substantial threat finding in AS 46.08.045(b) is not the equivalent of a disaster declaration under AS 26.23.020(c). Attorney General Botelho's June 20, 1994 bill review letter to Governor Hickel noted that this finding of an imminent and substantial threat was already a requirement for use of the Fund for spill response under then-existing law. The Bill Review letter goes on to conclude that AS 46.08.045 simply added an additional threshold requirement of notifying the Governor and Legislative Budget and Audit Committee before using the Response Account. The letter concluded that "the legal effect of this provision is no different than existing law. The only difference is that, in the absence of a disaster emergency, DEC must perform additional notifications after its use of the account." See Letter from Atty Gen. Botelho to Gov. Hickel at page 6. This notification of the use of the Response Account to Legislative Audit and Budget Committee allows the Legislature to question the use of the Response Account.

That said, now that it appears that the State's investigation may culminate in cost recovery litigation at the conclusion of the investigation, the Department of Law has

---

[3] Nor do we find authority for the assertion that the Response Account can only be used some period of "immediacy" related to a disaster or cleanup. While a disaster declaration may act as a trigger for use of the Response Account, indeed as was the case for the 1989 Exxon Valdez Oil Spill, expenditures for authorized uses may extend long after the period of the Governor's original disaster declaration or the official cleanup.

sought a single fiscal year appropriation of $4.7 million for Fiscal Year 2009 as part of the Department of Law's general fund budget to fund that next phase should it become necessary. We believe that the Legislative Budget and Audit Committee notification provided by AS 46.08.045 and the appropriation requirement for cost recovery actions provides for appropriate legislative oversight of the Department's use of the response account.

We appreciate the opportunity to comment on the Preliminary Audit Report. If you have any questions concerning our comments, please contact Environmental Section Chief Steve Mulder at 269-5274.

Sincerely,

Talis J. Colberg
Attorney General

Enclosure
cc (w/encl.): Commissioner Hartig
Department of Environmental Conservation

# STATE OF ALASKA

WALTER J. HICKEL, GOVERNOR

**DEPARTMENT OF LAW**

*OFFICE OF THE ATTORNEY GENERAL*

P.O. BOX 110300 - DIMOND COURT HOUSE
JUNEAU, ALASKA 99811-0300
PHONE: (907) 465-3600
FAX: (907) 465-2075

June 20, 1994

Honorable Walter J. Hickel
Governor
State of Alaska
P.O. Box 110001
Juneau, Alaska 99811-0001

Re: HCS CSSB 215(FIN) am H -- relating to the Oil and Hazardous Substance Release Response Fund
Our file: 883-94-0144

Dear Governor Hickel:

At the request of your legislative liaison, Raga S. Elim, we have reviewed HCS CSSB 215(FIN) am H, which makes substantial revisions to the Substance Release Response Fund ("former Fund").

General Overview: The bill renames the existing Fund as the Oil and Hazardous Substance Release Prevention and Response Fund ("Fund"). In general, the bill amends existing law by dividing the Fund into two accounts, a response account and a prevention account, and makes changes to the financing, uses, and accounting of the Fund.

The bill repeals the existing nickel-per-barrel conservation surcharge and replaces it with two new surcharges. Sections 13 - 18. The bill provides for a two-cent surcharge that may be used to finance the response account and a three-cent surcharge that may be used to finance the prevention account. Id. The bill provides for the suspension and reimposition of the two-cent response surcharge depending upon a specified balance of $50,000,000. Section 15. Future legislation could adjust this $50 million figure to ensure that the fund keeps pace with inflation, but this bill does not do so. The three-cent surcharge continues in effect regardless of the balance of either account. Section 17.

The bill also restructures the financing of the Fund by directing that certain cost recoveries, fines, penalties, and damages recovered by the state are credited to either the prevention mitigation account or the response mitigation account.

Sections 19, 24, 25, 26. These mitigation accounts have been created as accounting devices in order to avoid running afoul of the constitutional prohibition on dedicated funds in art. IX, sec. 7, of the Alaska Constitution. Like the revenues derived from the two conservation surcharges, these mitigation accounts may be appropriated by the legislature to the corresponding account within the Fund but the legislature may also appropriate that money elsewhere.

Section-by-Section Analysis: Sections 1 through 11 are provisions added by the Senate Finance Committee involving municipal impact grants and municipal impact assessments. These provisions amend existing law enacted in 1991 which provides state assistance to municipalities affected by a release of oil or a hazardous substance. This assistance is administered by the Department of Community and Regional Affairs.

First, the bill expands the existing municipal impact assistance program to include school districts. Existing assistance is limited to municipalities and villages. AS 29.60.500 - 29.60.560.

Second, the bill broadens the types of releases that are eligible for assistance grants. A declaration of a disaster emergency by the governor is no longer required. Section 3. The requirement that the governor find a grant "in the best interests of the state" is also removed. Id. Finally, the bill deletes the requirement that the governor determine that a particular release of oil or a hazardous substance "presents a real and substantial threat to the economy and public welfare of municipalities and villages that are affected by the release and by the resultant activities to contain and clean up the release." Id.

Under the bill and under existing law, municipal grants are authorized for a release of oil over 2,500 barrels. Id. Grants are authorized for a hazardous substance release if the release poses a threat to the economy and public welfare of the affected local entity at least equivalent in effect to an oil release of 2,500 barrels. Id.

The bill amends AS 29.60.510(b) to identify which account may be used to finance impact grants and assessments. Grants may be awarded from the response account if the release is such that the commissioner of the Department of Environmental Conservation ("DEC") could have initiated a response with money from the response account under AS 46.08.045. If not, then the prevention account may be used to make grants to the extent the legislature has appropriated monies for that purpose. Sections 2 and 27 (AS 46.08.040(a)(2)(H)). The bill also amends the legislative finding concerning availability of grants by adding a requirement

that the release was "sudden." This provision was the result of an amendment on the floor of the Senate. The legislative debate indicates that the legislature was concerned that a chronic, long-term release not be allowed to continue in order to reach the eligibility threshold of 2,500 barrels for oil releases. As the Alaska Supreme Court has similarly noted in the insurance context, the term "sudden" has a flexible meaning that includes "unexpected or unintended" releases and releases that are not necessarily "instantaneous." Sauer v. Home Indemnity Co., 841 P.2d 176, 181 n.8 (Alaska 1992).

Section 12 amends existing law with respect to reimbursements for certain expenses related to the Exxon Valdez oil spill. This section provides that these reimbursements are to be credited to the prevention account. This direct credit to the prevention account does not create an unconstitutional dedicated fund because the reimbursements must still be appropriated by the legislature before they can be expended. See Sonneman v. Hickel, 836 P.2d 936, 939, and 940 (Alaska 1992) (upholding similar provision involving the Alaska Marine Highway System Fund). Nothing legally prevents the legislature from appropriating this money for one of the purposes of the prevention account or for any other purpose.

Sections 13 - 17 involve the levy, collection, use, suspension, and reimposition of the new two-cent response surcharge. The most important of these provisions, sec. 15, establishes the accounting mechanism for suspending and reimposing the surcharge once the response account reaches the prescribed balance. This provision seeks to remedy the perceived problem with the existing suspension provision which does not account for non-surcharge revenue sources when calculating the former Fund's "balance." Under the former Fund's accounting provisions, general fund appropriations not attributable to the nickel-per-barrel surcharge are not included in the surcharge suspension calculation.

Section 15 suspends the surcharge when the "unreserved and unobligated balance in the response account" plus the response surcharge mitigation account and cost recoveries in the response mitigation account equals or exceeds $50,000,000. The term "unreserved and unobligated balance in the response account" is defined as the cash balance of the account less the sum of (A) reserves for outstanding appropriations from the account, (B) encumbrances of money in the account, and (C) other liabilities of the account. Under AS 43.55.221(e), the surcharge is reimposed when the specified balance falls below $50,000,000.

Section 16 is the so-called "incentive clause" patterned after existing AS 43.55.231. This provision suspends the next fiscal year's surcharge for one year if the legislature does not

appropriate or if the governor vetoes or reduces the appropriation of a certain level of funding to the response account. The required sum is determined on the last day of the preceding fiscal year and based upon the actual or estimated balance of the response surcharge account and that portion of the response mitigation account that originated from cost recoveries.

Questions were raised during consideration of this bill as to whether this provision creates an unconstitutional dedicated fund. We do not believe that a court would conclude that this provision violates the dedicated fund prohibition. The provision neither dedicates revenue or terminates a dedicated revenue source. Rather, the provision's effect is to suspend the two-cent surcharge if a certain level of funding is not appropriated to the response account. However, the legislature is free to find additional revenue sources or make appropriations from whichever money it deems appropriate.

Section 16 may raise additional constitutional problems by potentially restricting the governor's veto powers. The provision appears to blackmail both a future legislature and governor to exercise their constitutional powers in a certain way or a revenue source is suspended. Presumably, this would not be so dire for a future legislature, which could merely change the offending provision to prevent a suspension of the surcharge. However, the governor is in a different position. Consequently, this provision may be an unauthorized attempt to restrict the governor's veto power set forth in art. II, sec. 16, of the Alaska Constitution. It could be argued that the provision in question unconstitutionally overrides the governor's veto power with less than the required three-fourths vote of the legislature. We note that should a court conclude that this provision is unconstitutional, the remaining provisions are severable from sec. 16 as provided by AS 01.10.030 and would continue in effect.

Sections 17 through 18 govern the levy, collection, and use of the three-cent prevention surcharge. As noted previously, the prevention surcharge is ongoing and is not subject to suspension.

Section 19 amends an existing statute, AS 46.04.010, to direct the deposit of money received by the state as reimbursements for oil cleanup expenses to particular mitigation accounts within the general fund. Money received by the state that was originally expended from the response account is credited to the response mitigation account. All other oil cleanup expense reimbursements would be credited to the prevention mitigation account.

There is an apparent conflict between sec. 19, amending AS 46.04.010, and sec. 24, creating proposed AS 46.08.025(b),

concerning which mitigation account should be credited with cost recoveries of money originally expended from the former Fund. Section 19 directs that former Fund cost recoveries involving oil discharges be deposited to the prevention mitigation account. Section 26, AS 46.08.025(b), calls for all cost recoveries from the former Fund to be deposited to the response mitigation account. See reference to AS 46.08.025(a)(3) (state-expended money from the former oil and hazardous substance release response fund).

Section 19 was amended in the House Resources Committee to specifically deposit oil cost recoveries expended from the former Fund to the prevention mitigation account. See CSSB 215(FIN) am (efd fld). Since this amendment was later in time, its intent should be harmonized with the then existing provisions of sec. 26. In order to harmonize these provisions, cost recoveries involving oil that originated from the former fund should be deposited to the prevention mitigation account and cost recoveries involving hazardous substances that originated from the former fund should be deposited to the response mitigation account.

Sections 20 and 21 amend the purposes section of the Fund to reflect the creation of two accounts administered by the commissioner of DEC. Section 23 amends AS 46.08.010(c), which limits the Fund's use for capital improvements. This section removes the authorization for capital improvements relating to acquisition of state ferries with spill-response capability. In its place, a much broader authorization for capital improvements was included for the acquisition, repair, or improvement of assets "as a preparedness measure by which the state may respond to, recover from, reduce, or eliminate the effects of a release or threatened release of oil or a hazardous substance." AS 46.08.040(a)(2)(D). This new provision is broad enough to allow the continued acquisition, repair, or improvement of state ferries for spill response.

Sections 24 and 25 govern the financing of the prevention account. While the legislature may appropriate money to the prevention account from any available source, this section is, in effect, legislative intent as to what sources should be used in the future to finance this account. Section 25 provides that the interest earned on the balance of the two accounts and the two mitigation accounts will be credited to the prevention account. During consideration of this provision, questions were raised whether this provision created a unconstitutional dedication of

---

[1] The only exception to this rule involves cost recoveries involving the Exxon Valdez oil spill which are credited directly to the prevention account as required by sec. 12.

funds. We believe that because the interest credited to the account cannot be spent until appropriated, this provision does not create a dedicated fund. The legislature is free to appropriate the credited interest to any purpose it chooses and is not restricted to appropriating the money for one of the purposes of the prevention account. The restrictions on account expenditures only apply after funds are formally appropriate to the account. Consequently, this source of revenue is not unconstitutionally dedicated to any particular purpose.

Section 27 divides the authorized uses of the current Fund between the prevention and response accounts. AS 46.08.040(a)(1)(A) allows the commissioner of environmental conservation to use the response account without a legislative appropriation when authorized by AS 46.08.045 to investigate and evaluate the release or threatened release of oil or a hazardous substance and contain, clean up, and take other necessary action. As under existing law, the release or threatened release must pose an imminent and substantial threat to the public health or welfare, or to the environment. Section 30 adds additional threshold requirements before the commissioner can initiate a response using response account money. The commissioner of DEC may use the account if the governor declares a disaster emergency under AS 26.23.020(c). In addition, the commissioner of DEC may use the account without such an emergency declaration but must notify the governor and the Legislative Budget and Audit Committee (LB&A) within 120 hours of using the account. Approval of the commissioner's action by either the governor or the committee is not required.

This section involving Legislative Budget and Audit Committee notification raises the potential issue of LB&A's involvement in DEC's administration of its clean up and response program. Such involvement raises potential constitutional separation of powers issues. The legislature's role is to enact appropriations. It is the executive branch's role to execute the law and administer the expenditure of appropriated money. Any retained power by LB&A to approve DEC expenditures likely constitutes the exercise of executive power in violation of the separation-of-powers doctrine. So long as the LB&A's involvement is limited to an oversight function, this constitutional legal issue will not be present.

In sum, the legal effect of this provision is no different than existing law. The only difference is that, in the absence of a disaster emergency, DEC must perform additional notifications after its use of the account.

One possible source of confusion resulting from the Func's division involves DEC's ability to use the response account to "restore the environment by addressing the effects of an oil or

hazardous substance release." By moving the express reference to restoration in the prevention account, it could be argued that the bill has removed restoration of the environment as an allowed function of the response account. However, in AS 46.08.040(a)(1), the bill authorizes use of the response account for "clean up." This term is specifically defined in existing law as including "restoration of the environment." AS 46.08.900(3). The legislative history is unclear as to whether the legislature, in placing the express reference to restoration in the prevention account, intended to override this definition of "clean up" in existing law. Given the plain meaning of this provision and the lack of clear legislative intent otherwise, we conclude that restoration of the environment is a permissible use of the response account. See, e.g., Sonneman, 836 P.2d at 940 ("mixed legislative history is insufficiently persuasive to require a construction of the act at variance with its apparent plain meaning.") This conclusion is buttressed by the practical administrative problems posed if DEC were required to determine when cleanup ends and restoration begins.

Section 27 adds a number of new uses of the Fund through the prevention account. These new uses include costs incurred by the Alaska State Emergency Response Commission, local emergency planning committees under AS 46.13.080, expenditures from the storage tank assistance fund established in AS 46.03.410, and grants authorized by the bulk fuel system emergency repair and upgrade program. In addition, the bill expands DEC's ability to use the Fund to acquire, repair, or improve certain assets "as preparedness measures by which the state may respond to, recover from, reduce, or eliminate the effects of a release or threatened release of oil or a hazardous substance." The bill removes the express authorization to pay the expenses incurred by the Alaska Division of Emergency Services for the oil and hazardous substance response depots authorized in AS 46.08.120. However, the ability to finance equipment for the depots is maintained in the new provision in AS 46.08.040(a)(2)(D), which authorizes appropriations from the prevention account for the purchase, repair, or improvement of preparedness assets.

Section 28 is effective as a result of the passage of SB 33, which transfers the Alaska State Emergency Response Commission to the Department of Military and Veterans' Affairs. This section alters the funding arrangements to recognize this transfer of responsibility.

Section 29 requires an appropriation for any expenditure from the prevention or response account with the exception of response actions funded out of the response account. This provision is important since it removes potential dedicated fund issues from any direct crediting of revenue to the prevention

account. This section also includes language that is directive in nature, providing that not more than three percent of the estimated annual balance of the prevention account may be used to make appropriations for costs incurred by the local emergency planning committees.

Sections 31 - 35 involve reforms in accounting and required reports concerning the use of Fund money. Section 31 imposes accounting and information requirements on agencies that receive money from the Fund either through an appropriation, allocation, or through a reimbursable service agreement with DEC. Section 35 requires that DEC adopt regulations implementing the cost recovery requirements in existing law.

Sections 36 and 37 make several conforming amendments to AS 46.08.075, which authorizes liens for response costs incurred by the state. First, the section substitutes the broader term "release" for the term "spill." Second, existing law is amended to incorporate a cross-reference to a new definition of "threatened release" contained in sec. 40.

Sections 40 and 42 broaden the existing definition of "threatened release." Under the new definition, a release that is "impending" or "on the point of happening" is considered threatened. In addition, a release is threatened if, in the judgment of the commissioner of DEC, the incident or occurrence may reasonably be expected to culminate in an actual release and the actual release may reasonably be expected to cause personal injury, other injury to life, loss of or damage to property, including the environment. The term "including the environment" was added upon advice of DEC and the Department of Law to ensure that the commissioner had adequate authority with which to respond to threatened releases that may potentially affect surface or groundwater, wildlife habitat, or other natural resources.

Section 39 makes stylistic but non-substantive changes to the definition of release for purposes of the Fund's authorizing provisions.

Section 43 repeals a number of provisions in existing law. This section repeals the express authority to use Fund money to design and construct marine highway vessels to aid in spill response. As noted above, a new section included in this bill, AS 46.08.040(a)(2)(D), is broad enough to allow the continued acquisition, repair, or improvement of state ferries for spill response. Section 43 also repeals the existing authorization for the Citizens' Oversight Council on Oil and Other Hazardous Substances created by the legislature after the Exxon Valdez oil spill. In addition, the section repeals DEC's statutory authority to impose user fees for its review of oil discharge prevention and

contingency plans required by AS 46.04.030 and proof of financial responsibility submissions required by AS 46.04.040. Lastly, the section repeals the provisions governing the nickel-per-barrel surcharge that are replaced by the new two-cent and three-cent surcharges.

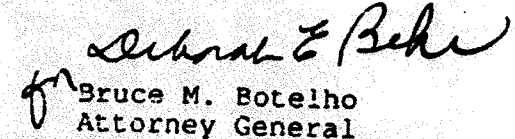
Section 45 involves the existing unexpended and unobligated balance of the former Fund. This provision is similar to sec. 16 in that it seeks to encourage the appropriation of certain sums by suspending the surcharge unless the appropriations are made. This provision would suspend the two-cent response account surcharge for one year unless $5,000,000 is appropriated to the prevention account and the remainder to the response account (approximately $32,000,000).

The budget bill, CCS HB 370, makes the appropriations envisioned by sec. 45. Sections 20(b) and 21 of the budget bill are contingent upon enactment into law of a version of SB 215 that establishes a new Fund with separate prevention and response accounts. Section 20(b) of the budget bill would divide the proceeds of the nickel-per-barrel surcharge collected during fiscal year 1994 on the basis of a 60/40 percentage split with 60 percent allocated to the prevention account and 40 percent to the response account. Section 21 of the budget bill allocates the "unexpended unobligated balance" of the former Fund to the new Fund and divides that sum with $5,000,000 going to the prevention account and the remainder to the response account. Section 21(b) of the budget bill provides that any appropriations made from the former Fund are now deemed to have been made from the new Fund.

Finally, sec. 46 of HCS CSSB 215(FIN) am H is a transitional provision relating to the proceeds of the nickel-per-barrel surcharge collected after June 30, 1993 and before the effective date of this bill. This provision only applies if the effective date of this bill falls after the end of the current fiscal year. The provision calls for the legislature to appropriate and the commissioner of revenue to allocate any nickel-per-barrel surcharge collected after fiscal year 1994 on the basis of a 60/40 percentage split between the prevention and response accounts. The provision of this section requiring the commissioner of revenue to allocate certain money between accounts raises a legal issue of whether the provision impermissibly makes an appropriation in a non-appropriations bill. However, the fiscal year 1995 reappropriation bill, SCS CSHB 441(FIN) am S, appropriates this contingent source of nickel-per-barrel surcharge revenues as called for by sec. 46. See sec. 37. This appropriation is made contingent upon passage and enactment into law of a version of SB 215 that establishes a new Fund with separate prevention and response accounts.

Other than those noted above, we see no significant legal problems presented by this bill.

Sincerely,



for Bruce M. Botelho
Attorney General

BMB:BCT:vio

STATE OF ALASKA

DEPT. OF ENVIRONMENTAL CONSERVATION
OFFICE OF THE COMMISSIONER

SARAH PALIN, GOVERNOR
410 Willoughby Ave., Ste 303
Post Office Box 111800
Juneau, AK 99811-1800
PHONE: (907) 465-5066
FAX: (907) 465-5070
http://www.dec.state.ak.us

April 14, 2008

RECEIVED
APR 14 2008
LEGISLATIVE AUDIT

Pat Davidson
Legislative Auditor
Division of Legislative Audit
Legislative Budget and Audit Committee
P.O. Box 113300
Juneau, AK 99811-3300

Dear Ms. Davidson:

RE: Preliminary Audit Report
Division of Spill Prevention and Response
Oil and Hazardous Substance Release Prevention and Response Fund

The Department of Environmental Conservation (DEC) has completed its review of the above referenced letter. As you requested, our responses to the recommendations included in the audit report follow.

**Recommendation No. 1**

**The Division Director should improve the accountability for the Division's use and reporting of Fund expenditures.**

The Department concurs with this recommendation. Although the existing accounting structure and practices meet statutory and regulatory requirements, as well as generally accepted accounting principles, the department agrees that improved financial detail would be beneficial, and has been working to enhance its financial detail reporting capabilities.

A department-wide timekeeping and billing system is now in the final stages of development. It will address the issues listed in this recommendation by enabling standardization of and reporting on personal services charges by activity and site, revenue recording, and other elements. Additionally, a review of existing accounting structure and practices will be undertaken to determine if the most efficient way of activity accounting is being used or if another method that satisfies administrative requirements and minimizes added administrative burden can be identified.



printed on recycled paper

**Recommendation No. 2**

**The Division Director should improve the Division's efficacy in the recovery of state expenditures and implement appropriate regulations.**

The Department concurs with this recommendation and the following steps are being taken:

- The current process of routing all cost recovery billings through the Department of Law is being reviewed to determine the most efficient billing method.
- Regulations outlining the cost recovery procedure have been drafted and are moving through the rulemaking process.
- A department-wide timekeeping and billing system is in the final stages of development. It will address other issues included in this recommendation.

**Recommendation No. 3**

**The contract management section manager should take action to improve the review of contractor invoices.**

The Department concurs with this recommendation and will develop and implement written procedures for the review and approval of contractor invoices. Additionally, only staff with the appropriate accounting skills will be tasked with this function.

Summary

The Department is committed to working with the Legislature, and with other State programs to continually assess and improve program service delivery and compliance with state and applicable federal requirements. The recommendations included in this audit report will assist our continuing efforts to fulfill this commitment.

Sincerely,

Larry Hartig
Commissioner

# ALASKA STATE LEGISLATURE

LEGISLATIVE BUDGET AND AUDIT COMMITTEE

Division of Legislative Audit

P.O. Box 113300
Juneau, AK 99811-3300
(907) 465-3830
FAX (907) 465-2347
legaudit@legis.state.ak.us


May 1, 2008

Members of the Legislative Budget
and Audit Committee:

We have reviewed the responses from the Department of Environmental Conservation and the Department of Law. Nothing contained in the responses gives us cause to reconsider our overall conclusions. In summary, we affirm the findings and recommendations presented in this report.

Pat Davidson, CPA
Legislative Auditor