

STATISTICAL REPORT
Of The
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2006
July 1, 2005 - June 30, 2006

Eighteenth Edition
February 2007

State of Alaska
Sarah Palin, Governor

Alaska Energy Authority

TABLE OF CONTENTS

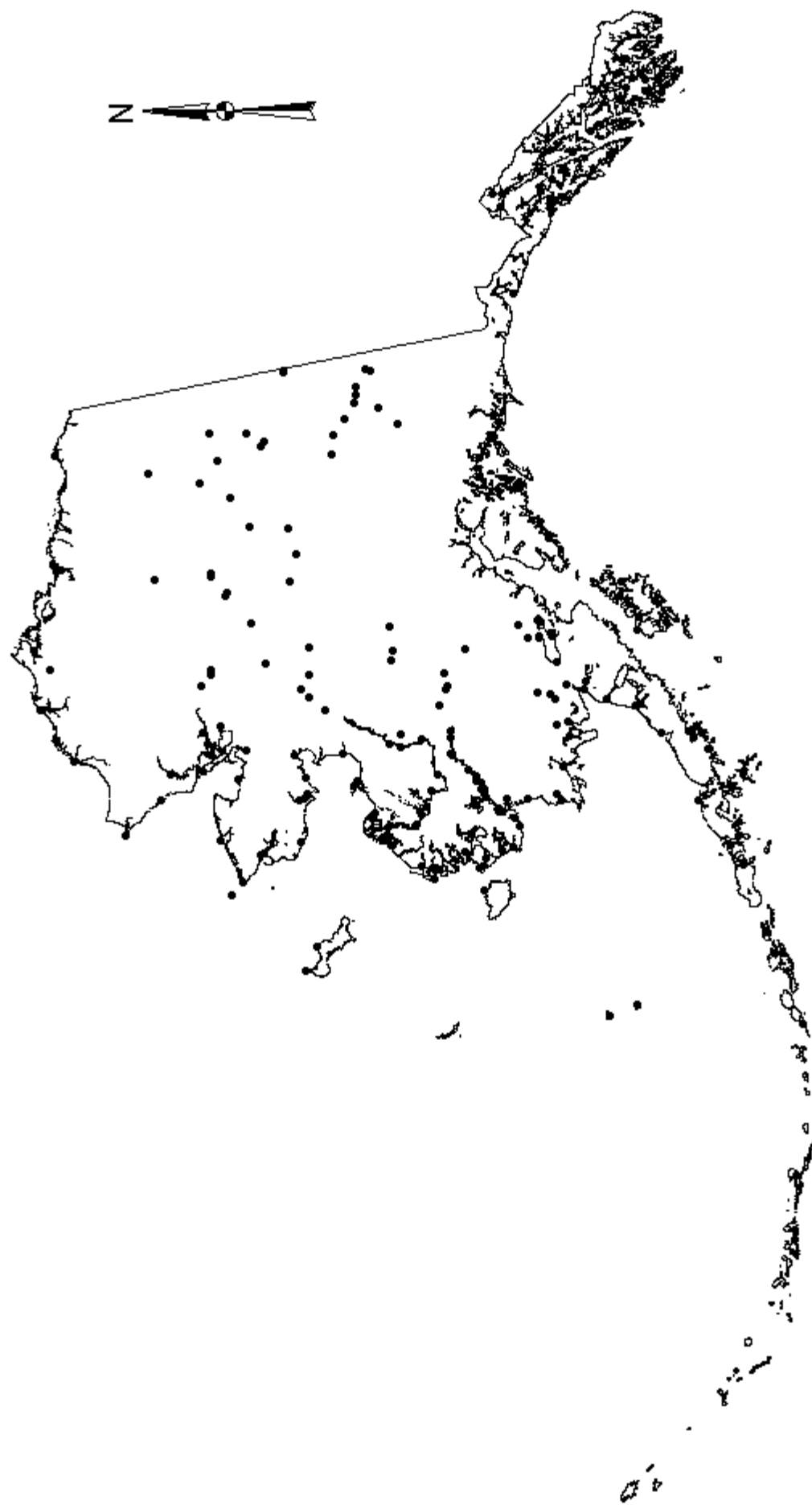
Map of Participating Utilities/Communities	1
List of Participating Utilities/Communities.....	2
Program Highlights.....	3
Fiscal Year 2005 vs. 2006	4
Fiscal Year 2006 Statistics	5-9
Historical Trends Fiscal Years 1991 - 2006.....	10
FY05 PCE Program Statistical Report Amendments	11

The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 269-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is based on utility monthly PCE reports submitted by participating utilities/communities. AEA staff reviews the reports for completeness; otherwise, data submitted by the utilities/communities is not altered.

Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.

**Power Cost Equalization (PCE) Program
Participating Communities**



FY06 PCE Program Participating Utilities

Akiachak Native Community

Akiak, City of

Akutan Electric Utility

Alaska Power Company

Allakaket/Alatna	Klawock
Bettles/Evansville	Mentasta
Chistochina	Naukati
Coffman Cove	Northway/Northway Village
Craig	Skagway
Dot Lake	Slana
Eagle/Eagle Village	Tetlin
Haines	Thorne Bay/Kassan
Healy Lake	Tok
Hollis	Whale Pass
Hydaburg	

Alaska Village Electric Cooperative

Alakanuk	Noatak
Ambler	Noorvik
Anvik	Nulato
Brevig Mission	Nunapitchuk
Chevak	Old Harbor
Eek	Pilot Station
Elim	Pitka's Point
Emmonak	Quinhagak
Gambell	Russian Mission
Goodnews Bay	Savoonga
Grayling	Scammon Bay
Holy Cross	Selawik
Hooper Bay	Shageluk
Huslia	Shaktolik
Kaltag	Shishmaref
Kasigluk	Shungnak
Kiana	St. Mary's/Andreafsky
Kivalina	St. Michael
Koyuk	Stebbins
Lower Kalskag	Teller
Marshall	Togiak
Mekoryuk	Toksook Bay
Minto	Tununak
Mt. Village	Upper Kalsag
New Stuyahok	Wales
Nightmute	

Alutiiq Power Company

Karluk

Andreanof Electric Corporation

Aniak Light & Power Company

Atmautluak Joint Utilities

Beaver Joint Utilities

Bethel Utilities Corp.

Bethel	Oscarville
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Buckland, City of

Central Electric, Inc.

Chenega Bay IRA Village Council

Chignik Electric

Chignik Lagoon Power Utility

Chignik Lake Electric Utility, Inc.

Chitina Electric Inc.

Circle Electric Utility

Cordova Electric Co-op

Diomedea Joint Utilities

Egegik Light and Power

Ekwok Electric

Elfin Cove Electric Utility

False Pass Electric Association

G & K

Cold Bay

Galena, City of

Golovin Power Utilities

Gustavus Electric Company

Gwitchyaa Zhee Utilities

Ft. Yukon

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna	Nondalton
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Newhalen

Inside Passage Electric Cooperative

Angoon	Kake
--------	------

Chilkat Valley	Klukwan
----------------	---------

Hoonah

Ipnotchik Electric Company

Deering

King Cove, City of

Kipnuk Light Plant

Kobuk Valley Electric Company

Kokhanok Village Council

Koliganek Village Council

Kotlik Electric Services

Kotzebue Electric Association

Koyukuk, City of

Kwethluk, Inc.

Kwig Power Company

Kwigillingok

Larsen Bay Utility Company

Levelock Electric Cooperative

Lime Village Electric Company

Manley Utility Company

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric Cooperative

Chuathbaluk	Sleetmute
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Crooked Creek	Stony River
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Red Devil

Naknek Electric Association

Naknek/South Naknek/King Salmon

Napakia Ircinraq Power Company

Napaskiak Electric Utility

Naterkaq Light Plant

Chefornak

Nelson Lagoon Electric Cooperative

Nikolai Light & Power

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass	Point Hope
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Atkasuk	Point Lay
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Kaktovik	Wainwright
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Nuiqsut

Nunam Iqua Electric Company

Nushagak Electric Cooperative

Dillingham/Aleknagik

Ouzinkie, City of

Pedro Bay Village Council

Pilot Point Electrical

Platinum, City of

Port Heiden, City of

Puvurnaq Power Company

Kongiganak

Ruby, City of

Sand Point Electric Company

St. Paul Municipal Electrical Utility

Takotna Community Association Utilities

Tanalien Electric Cooperative

Port Alsworth

Tanana Power Company

Tatitlek Electric Utility

Tenakee Springs, City of

Tuluksak Traditional Power Utility

Tuntutuliak Community Service Association

Twin Hills Village Council

Umnak Power Company

Nikolski

Unalakleet Valley Electrical Cooperative

Unalaska Electric Utility

Unqusrag Power Company

Newtok

White Mountain Utilities

Yakutat Power

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

- a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hour per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 12.0 cents/kWh, "the floor" and, 52.5 cents/kWh, "the ceiling".

Costs below 12.0 cents/kWh and above 52.5 cents/kWh are not eligible for PCE.

If the eligible costs are 52.5 cents/kWh or more, the maximum PCE level is 38.48 cents/kWh (52.5 cents – 12.0 cents = 40.5 - cents x 95% = 38.48 cents).

A participating utility must meet generation efficiency and line loss standard, otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculated the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

FY2006 POWER COST EQUALIZATION PROGRAM STATISTICS

	Fiscal year 2006	Fiscal year 2005	Percent Change 2005 - 2006
Participation Statistics			
Population Served	77,859	79,178	-1.7%
Communities Served	181	183	-1.1%
Participating Utilities	85	86	-1.2%
Total Residential Customers	26,384	26,059	1.2%
Total Community Facilities Customers	1,781	1,821	-2.2%
Total Customers (Residential & Community Facilities) (1)	28,165	27,880	1.0%
Production Statistics			
Total Diesel Generation (kWh)	394,793,093	374,206,603	5.5%
Total "Other" (Hydroelectric/Wind) Generation (kWh)	24,261,548	27,542,358	-11.9%
Total Purchased Power (kWh)	62,239,390	47,550,218	30.9%
Total kWh Sold (All Customers) (2)	424,878,796	409,712,809	3.7%
PCE Eligible kWh - Residential	90,790,225	90,067,688	0.8%
PCE Eligible kWh - Community Facilities	32,509,806	32,683,683	-0.5%
Total PCE Eligible kWh - Community Facilities & Residential	123,300,031	122,751,371	0.4%
Total PCE Eligible kWh shown as percent of total kWh sold.	29%	30%	-3.3%
Average Monthly PCE Eligible kWh - Residential Customers (3)	287	288	-0.4%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,521	1,496	1.7%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	34	1.7%
Financial Statistics			
Weighted Average Price of Fuel Oil (\$/gallon) (4)	2.4172	1.8725	29.1%
Total Fuel Oil Consumed (gallons)	28,578,801	27,344,185	4.5%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	67,306,038	51,202,886	31.4%
Total Non-Fuel Expenses (\$)	66,090,950	61,258,444	7.9%
Non-Fuel expenses per total kWh sold (\$)	0.1556	0.1495	4.0%
Total Operating Costs per kWh (\$) (5)	0.3143	0.2745	14.5%
PCE legislative funding appropriations	22,020,000	15,700,000	40.3%
Total Monthly Reports Processed through 2/07 (\$) (6)	21,494,137	15,454,748	39.1%

(1) Assumes all customers were eligible to receive PCE credit during FY06.

(2) Value reduced by 1,117,334 in FY05, and by 1,073,818 in FY06 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) Prior year reports contained a "straight" average cost of fuel per gallon, beginning in FY04, a "weighted" average cost of fuel will be reported.

(5) "Operating" costs include both fuel and non-fuel expenses.

(6) During FY06 PCE payments were made at an 81% level for the first four (4) months, at a 78% level for the next three (3) months, then at a 100% level for the remaining five (5) months.

State of Alaska: Alaska Energy Authority
Fiscal Year 2006 Power Cost Equalization Program
by Utility/Community

		[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
Utility/Community		Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
			Resi- dential	Community Facilities	Residential	Community Facilities	Total	
								kWh
Akiachak Native Community Electric Co.		618	148	2	453,824	116,667	570,491	1,530,578
Akiak, City of		367	79	10	165,848	0	165,848	737,699
Akutan Electric Utility		771	37	12	158,040	113,563	271,603	487,710
Alaska Power Company	Allakaket, Alatna	156	76	14	201,216	88,182	289,398	579,339
	Bettles, Evansville	52	33	5	117,210	39,828	157,038	586,252
	Chistochina	101	34	2	118,287	30,170	148,457	331,382
	Coffman Cove	177	128	11	368,767	96,651	465,418	749,972
	Craig	1,475	642	49	2,380,338	1,034,039	3,414,377	9,731,098
	Dot Lake	33	26	1	84,382	33,787	118,169	333,190
	Eagle, Eagle Village	145	148	9	311,182	21,458	332,640	682,722
	Haines	1,562	945	23	3,294,975	335,360	3,630,335	11,846,580
	Healy Lake	34	9	3	30,046	27,268	57,314	137,078
	Hollis	165	107	1	304,833	3,176	308,009	755,197
	Hydaburg	349	122	8	535,179	123,952	659,131	1,459,507
	Klawock	848	324	21	1,259,858	293,642	1,553,500	8,704,686
	Mentasta	139	35	6	84,075	37,693	121,768	307,311
	Naukati	107	53	0	206,424	0	206,424	460,254
	Northway, Northway Village	266	96	5	324,020	62,762	386,782	1,285,155
	Skagway	870	577	45	1,791,154	730,800	2,521,954	11,324,286
	Slana	110	25	0	52,809	0	52,809	231,092
	Tetlin	137	47	4	135,731	47,730	183,461	329,861
	Thorne Bay/Kasaan	497	269	28	881,269	339,426	1,220,695	3,152,581
	Tok	1,576	724	9	2,726,551	78,988	2,805,539	10,502,695
	Whale Pass	81	53	1	121,191	994	122,185	282,749
Total -- Alaska Power Company *		8,880	4,473	245	15,329,497	3,425,906	18,755,403	63,772,987
Alaska Village Electric Cooperative	Alakanuk	667	160	11	596,169	273,323	869,492	1,650,448
	Ambler	274	85	11	296,299	192,062	488,361	1,238,435
	Anvik	101	55	9	142,004	67,669	209,673	434,408
	Brevig Mission	319	91	12	278,363	171,685	450,048	843,281
	Chevak	899	215	12	729,383	326,769	1,056,152	2,169,118
	Eek	292	105	9	322,365	103,607	425,972	719,826
	Elim	318	103	13	361,934	154,016	515,950	1,107,019
	Emmonak	762	242	9	737,032	467,741	1,204,773	2,689,589
	Gambell	648	182	14	541,038	241,135	782,173	1,758,565
	Goodnews Bay	236	88	7	256,333	107,219	363,552	643,834
	Grayling	182	76	14	186,924	120,411	307,335	488,673
	Holy Cross	206	84	10	259,428	120,691	380,119	599,117
	Hooper Bay	1,124	242	13	813,647	169,197	982,844	2,527,262
	Huslia	269	120	16	383,097	113,548	496,645	989,486
	Kaltag	211	80	11	257,440	65,273	322,713	636,966
	Kasigluk	526	125	9	476,143	111,260	587,403	1,338,900
	Kiana	394	130	14	454,393	169,000	623,393	1,427,218

NOTES: *** = Calculations cannot be made due to lack of data or other circumstances.

() = see endnotes on Page 9.

Columns a - c: Values extracted from June 2006 utility reports.

Columns d, e, g: Values summed from fiscal year 2006 utility reports.

* Totals reflect all data reported by utility for fiscal year 2006.

**Fiscal Year 2006
Power Cost Equalization Program by
Utility/Community**

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2006 cents/kWh	Effective Residential Rate 6/30/2006 cents/kWh	Utility/Community
gallons	cost											Residential Customer	Community Facility						
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents		%		kWh/person	cents/kWh		cents/kWh	cents/kWh	cents/kWh	
177,952	433,671	2.44	323,359	138,873	1,893,988			926	24.3	80.8	37.3	256	16	21.1	10.64	53.00	28.79	24.21	Akiachak Native Community Electric Co.
99,127	228,834	2.31	128,264	27,449	1,170,837			308	16.6	63.0	22.5	175	0	17.4	11.81	45.00	21.05	23.95	Akiak, City of
42,507	103,073	2.42	178,858	44,365	445,032	87,549 ⁽²⁾		905	16.3	91.6	55.7	356	12	36.7	10.47	32.30	20.30	12.00	Akutan Electric Utility
52,993	180,103	3.40	128,230	62,289	652,362			692	21.5	88.8	50.0	221	47	22.1	12.31	66.96	38.48	28.48	Alakaket, Alatna
55,476	109,489	1.97	109,755	47,196	661,177			1,242	30.1	88.7	26.8	296	64	18.7	11.92	54.60	38.06	16.54	Bettles, Evansville
28,095	63,438	2.26	37,102	42,238	360,336			1,173	28.5	92.0	44.8	290	25	11.2	12.83	52.54	36.10	16.44	Chistochina
62,919	136,321	2.17	94,213	91,236	839,990			656	19.6	89.3	62.1	240	46	12.6	13.35	42.78	26.57	16.21	Coffman Cove
203,535	443,502	2.18	633,997	181,415	2,795,591		22,652,947 ⁽³⁾	263	5.3	38.2	35.1	309	58	6.5	***	20.43	6.61	13.82	Craig
*** ⁽⁴⁾	*** ⁽⁴⁾	***	5,888	18,821	*** ⁽⁴⁾			697	15.9	*** ⁽⁴⁾	35.5	270	85	1.8	***	36.66	21.26	15.40	Dot Lake
58,267	128,175	2.20	112,166	95,377	775,557			607	28.7	88.0	48.7	175	12	16.4	13.31	52.59	36.15	16.44	Eagle, Eagle Village
10,363	19,430	1.87	648,058	169,235	125,470		22,698,972 ⁽³⁾	175	4.7	51.9	30.6	291	18	5.5	***	19.43	5.82	13.61	Haines
14,228	27,243	1.91	39,368	17,294	152,885			1,441	30.2	89.7	41.8	278	67	28.7	10.75	56.92	38.48	18.44	Healy Lake
*** ⁽⁵⁾	*** ⁽⁵⁾	***	30,950	16,418	*** ⁽⁵⁾			152	5.3	*** ⁽⁵⁾	40.8	237	2	4.1	***	20.43	6.61	13.82	Hollis
55,249 ⁽⁶⁾	124,359 ⁽⁶⁾	***	53,579	34,966	621,307 ⁽⁶⁾			269	5.3	*** ⁽⁶⁾	45.2	366	30	3.7	***	20.43	6.61	13.82	Hydaburg
*** ⁽⁵⁾	*** ⁽⁵⁾	***	129,483	82,293	*** ⁽⁵⁾			239	5.3	*** ⁽⁵⁾	17.8	324	29	1.5	***	20.43	6.61	13.82	Klawock
30,469	68,143	2.24	48,005	37,527	362,120			915	30.8	84.9	39.6	200	23	15.6	11.88	54.87	38.10	16.77	Mentasta
41,042	85,843	2.09	35,005	44,075	511,644			832	21.4	90.0	44.9	325	0	7.6	12.47	43.26	27.01	16.25	Naukati
111,904	245,014	2.19	79,716	110,492	1,447,351			1,094	28.6	88.8	30.1	281	20	6.2	12.93	52.46	36.02	16.44	Northway, Northway Village
10,012	21,485	2.15	359,494	118,010	92,690	2,163,520 ⁽²⁾	9,077,390 ⁽³⁾	190	4.7	99.9	22.3	259	70	3.2	***	19.43	5.82	13.61	Skagway
24,028	54,103	2.25	35,896	15,645	289,311			626	29.6	79.9	22.9	176	0	15.5	12.04	53.58	36.92	16.66	Slana
31,883	75,571	2.37	34,881	55,581	383,660			1,090	30.3	86.0	55.6	241	29	10.6	12.03	57.89	38.48	19.41	Tetlin
*** ⁽⁵⁾	*** ⁽⁵⁾	***	59,683	64,717	*** ⁽⁵⁾			218	5.3	*** ⁽⁵⁾	38.7	273	57	1.9	***	20.43	6.61	13.82	Thorne Bay/Kasaan
846,798 ⁽⁷⁾	1,893,875 ⁽⁷⁾	2.24	762,627	447,586	11,992,217 ⁽⁷⁾			611	16.0	87.6 ⁽⁷⁾	26.7	314	4	7.3	14.16	36.66	21.26	15.40	Tok
27,870	59,264	2.13	73,333	26,729	347,040			495	21.9	81.5	43.2	191	1	25.9	12.45	42.53	25.56	16.97	Whale Pass
1,665,131	3,735,358	2.24	3,511,430	1,779,141	22,410,708	2,163,520	54,429,309							5.5					Total -- Alaska Power Company
128,563	237,621	1.85	*** ⁽¹⁶⁾	200,748	1,742,918			1,174	23.1	94.7	52.7	311	34	*** ⁽¹⁶⁾	13.56	49.50	29.86	19.64	Alakanuk
92,668	231,206	2.49	*** ⁽¹⁶⁾	113,323	1,293,905			1,180	23.2	95.7	39.4	290	58	*** ⁽¹⁶⁾	13.96	49.17	29.55	19.62	Ambler
38,612	89,420	2.32	*** ⁽¹⁶⁾	54,397	468,397			850	25.9	92.7	48.3	215	56	*** ⁽¹⁶⁾	12.13	53.46	33.62	19.84	Anvik
66,410	120,299	1.81	*** ⁽¹⁶⁾	102,210	923,274			992	22.7	91.3	53.4	255	45	*** ⁽¹⁶⁾	13.90	48.26	28.68	19.58	Brevig Mission
179,862	329,365	1.83	*** ⁽¹⁶⁾	257,384	2,295,992			1,134	24.4	94.5	48.7	283	30	*** ⁽¹⁶⁾	12.77	50.38	30.69	19.69	Chevak
53,913	96,947	1.80	*** ⁽¹⁶⁾	90,960	773,335			798	21.4	93.1	59.2	256	30	*** ⁽¹⁶⁾	14.34	46.01	26.54	19.47	Eek
85,126	148,938	1.75	*** ⁽¹⁶⁾	108,373	1,162,917			934	21.0	95.2	46.6	293	40	*** ⁽¹⁶⁾	13.66	46.16	26.69	19.47	Elim
195,248	360,765	1.85	*** ⁽¹⁶⁾	255,773	2,826,486			1,019	21.2	95.2	44.8	254	51	*** ⁽¹⁶⁾	14.48	45.92	26.46	19.46	Emmonak
137,106	249,426	1.82	*** ⁽¹⁶⁾	169,795	1,872,123			866	21.7	93.9	44.5	248	31	*** ⁽¹⁶⁾	13.65	47.90	28.34	19.56	Gambell
54,407	100,790	1.85	*** ⁽¹⁶⁾	83,203	691,526			876	22.9	93.1	56.5	243	38	*** ⁽¹⁶⁾	12.71	47.78	28.22	19.56	Goodnews Bay
45,491	109,900	2.42	*** ⁽¹⁶⁾	82,517	542,039			917	26.8	90.2	62.9	205	55	*** ⁽¹⁶⁾	11.92	56.13	36.16	19.97	Grayling
49,029	119,291	2.43	*** ⁽¹⁶⁾	97,680	627,332			1,039	25.7	95.5	63.4	257	49	*** ⁽¹⁶⁾	12.80	53.93	34.07	19.86	Holy Cross
192,730	353,333	1.83	*** ⁽¹⁶⁾	215,971	2,642,784			847	22.0	95.6	38.9	280	13	*** ⁽¹⁶⁾	13.71	47.67	28.12	19.55	Hooper Bay
76,217	214,793	2.82	*** ⁽¹⁶⁾	136,526	1,025,613			1,004	27.5	96.5	50.2	266	35	*** ⁽¹⁶⁾	13.46	54.16	34.29	19.87	Huslia
50,408	115,055	2.28	*** ⁽¹⁶⁾	77,797	702,754			855	24.1	90.6	50.7	268	26	*** ⁽¹⁶⁾	13.94	48.59	28.99	19.60	Kaltag
58,213 ^(8b)	106,469 ^(8b)	1.83	*** ⁽¹⁶⁾	132,364	797,953 ^(8b)			988	22.5	*** ^(8b)	43.9	317	18	*** ⁽¹⁶⁾	13.71	47.43	27.89	19.54	Kasigluk
110,815	267,418	2.41	*** ⁽¹⁶⁾	158,219	1,519,107			1,099	25.4	94.0	43.7	291	36	*** ⁽¹⁶⁾	13.71	51.59	31.84	19.75	Kiana

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Columns h, i, k, m, n, o: Values summed from fiscal year 2006 utility reports.

Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other verifiable reasonable costs.

Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2006.

Column q: Calculated PCE rate based on 12 months of data.
Column x: Residential rates as reported by the utility in fiscal year 2006.
Column y: Rates based on RCA Letter Order effective June 2006. PCE rate reflects 100% funding level.

State of Alaska: Alaska Energy Authority
Fiscal Year 2006 Power Cost Equalization Program
by Utility/Community

		[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
Utility/Community		Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
			Resi- dential	Community Facilities	Residential	Community Facilities	Total	
								kWh
Alaska Village Electric Cooperative	Kivalina	388	85	6	332,660	97,700	430,360	1,133,175
	Koyuk	348	103	15	386,138	246,522	632,660	1,328,466
	Lower Kalskag	262	92	6	274,678	82,408	357,086	515,644
	Marshall	358	108	13	410,634	163,179	573,813	1,148,339
	Mekoryuk	198	94	8	282,080	110,720	392,800	920,037
	Minto	207	87	7	270,679	135,288	405,967	621,068
	Mountain Village	769	208	16	730,210	291,042	1,021,252	2,507,186
	New Stuyahok	477	123	10	413,472	137,679	551,151	1,142,073
	Nightmute	232	58	7	210,033	59,053	269,086	538,350
	Noatak	448	114	8	513,376	192,585	705,961	1,401,284
	Noorvik	609	187	9	646,777	311,483	958,260	1,817,539
	Nulato	320	120	16	401,065	209,008	610,073	1,012,331
	Nunapitchuk	527	130	10	489,789	68,724	558,513	1,088,256
	Old Harbor	193	98	11	310,617	134,038	444,655	692,113
	Pilot Station	559	146	9	530,238	217,679	747,917	1,622,853
	Pitkas Point	105	36	4	112,325	39,841	152,166	310,681
	Quinhagak	612	186	12	606,351	267,478	873,829	1,662,941
	Russian Mission	331	75	6	269,976	46,257	316,233	731,458
	Savoonga	710	171	14	627,099	242,661	869,760	1,711,271
	Scammon Bay	486	108	8	406,277	93,828	500,105	1,555,145
	Selawik	829	218	17	752,498	535,670	1,288,168	2,495,325
	Shageluk	132	56	5	118,142	56,702	174,844	344,242
	Shaktolik	209	72	6	267,736	96,150	363,886	793,415
	Shishmaref	591	158	10	569,674	163,577	733,251	1,565,301
	Shungnak	264	64	7	265,094	152,432	417,526	1,427,453
	St. Mary's, Andreafsky	676	199	17	595,224	284,328	879,552	2,555,875
	St. Michael	409	115	10	386,302	297,461	683,763	1,416,437
	Stebbins	586	155	12	445,768	183,835	629,603	1,365,828
	Teller	241	85	6	247,046	64,463	311,509	785,637
	Togiak	805	272	14	855,585	230,765	1,086,350	2,590,300
	Toksook Bay	561	146	13	500,103	156,892	656,995	1,500,910
	Tunanak	328	91	11	330,849	94,336	425,185	819,894
	Upper Kalsag	263	72	11	276,210	83,955	360,165	644,777
	Wales	152	56	6	159,851	88,377	248,228	518,034
Total -- Alaska Village Electric Cooperative *		21,613	6,271	534	21,086,548	8,610,722	29,697,270	63,545,783
Alutiiq Power Company	Karluk	26	15	2	51,714	15,549	67,263	173,808
Andreanof Electric Corporation	Atka	(1)						
Aniak Light & Power Company		532	168	11	700,781	51,067	751,848	2,295,085
Atmautluak Joint Utilities		285	66	5	224,546	40,215	264,761	525,682
Beaver Joint Utilities		67	41	6	66,784	0	66,784	289,308
Bethel Utilities Corp.		5,888	1,620	16	7,570,606	1,516,619	9,087,225	40,532,907
Buckland, City of		437	84	6	296,792	2,495	299,287	1,235,124

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() = see endnotes on Page 9.

Columns a - c: Values extracted from June 2006 utility reports.

Columns d, e, g: Values summed from fiscal year 2006 utility reports.

* Totals reflect all data reported by utility for fiscal year 2006.

**Fiscal Year 2006
Power Cost Equalization Program by
Utility/Community**

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2006 cents/kWh	Effective Residential Rate 6/30/2006 cents/kWh	Utility/Community
gallons	cost											Residential Customer	Community Facility						
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents		%		kWh/person	cents/kWh		cents/kWh	cents/kWh	cents/kWh	
87,116	208,088	2.39	*** (16)	108,379	1,215,636			1,191	25.2	93.2	38.0	326	21	*** (16)	13.95	51.91	32.15	19.76	Kivalina Alaska Village Electric Cooperative
102,707	191,562	1.87	*** (16)	140,463	1,401,553			1,190	22.2	94.8	47.6	312	59	*** (16)	13.65	46.82	27.31	19.51	Koyuk
*** (9)	*** (9)	***	*** (16)	75,772	*** (9)			773	21.2	*** (9)	69.3	249	26	*** (16)	***	46.07	26.60	19.47	Lower Kalskag
87,033	161,365	1.85	*** (16)	124,902	1,210,077			1,032	21.8	94.9	50.0	317	38	*** (16)	13.90	46.58	27.08	19.50	Marshall
70,289	128,637	1.83	*** (16)	84,945	981,281			833	21.6	93.8	42.7	250	47	*** (16)	13.96	46.68	27.18	19.50	Mekoryuk
60,841	133,928	2.20	*** (16)	98,388	714,292			1,047	24.2	86.9	65.4	259	54	*** (16)	11.74	53.00	33.18	19.82	Minto
180,237	326,184	1.81	*** (16)	215,279	2,680,885			961	21.1	93.5	40.7	293	32	*** (16)	14.87	45.71	26.26	19.45	Mountain Village
87,714	211,548	2.41	*** (16)	146,427	1,204,883			1,101	26.6	94.8	48.3	280	24	*** (16)	13.74	55.26	35.33	19.93	New Stuyahok
47,681	86,743	1.82	*** (16)	64,809	600,975			997	24.1	89.6	50.0	302	21	*** (16)	12.60	48.03	28.46	19.57	Nightmute
107,690	375,856	3.49	*** (16)	211,131	1,488,500			1,731	29.9	94.1	50.4	375	36	*** (16)	13.82	64.89	38.10	26.79	Noatak
149,081	354,954	2.38	*** (16)	243,840	1,951,017			1,244	25.4	93.2	52.7	288	43	*** (16)	13.09	52.59	32.79	19.80	Noorvik
84,594	203,393	2.40	*** (16)	150,315	1,112,553			1,105	24.6	91.0	60.3	279	54	*** (16)	13.15	52.33	32.55	19.78	Nulato
138,477 (8a)	285,291 (8a)	2.06	*** (16)	126,279	1,826,026 (8a)			902	22.6	*** (8a)	51.3	314	11	*** (16)	13.19	47.43	27.89	19.54	Nunapitchuk
57,253	140,070	2.45	*** (16)	117,178	756,217			1,075	26.4	91.5	64.2	264	58	*** (16)	13.21	54.03	34.16	19.87	Old Harbor
127,205	235,092	1.85	*** (16)	165,134	1,692,596			1,065	22.1	95.9	46.1	303	32	*** (16)	13.31	47.79	28.23	19.56	Pilot Station
*** (10)	*** (10)	***	*** (16)	33,451	*** (10)			836	22.0	*** (10)	49.0	260	32	*** (16)	***	47.64	28.09	19.55	Pitkas Point
131,074	239,609	1.83	*** (16)	194,799	1,757,793			984	22.3	94.6	52.5	272	36	*** (16)	13.41	47.40	27.86	19.54	Quinhagak
57,345	105,496	1.84	*** (16)	74,037	788,451			914	23.4	92.8	43.2	300	12	*** (16)	13.75	47.56	28.02	19.54	Russian Mission
149,788	275,976	1.84	*** (16)	197,564	1,853,672			1,068	22.7	92.3	50.8	306	28	*** (16)	12.38	48.92	29.31	19.61	Savoonga
120,331	237,197	1.97	*** (16)	106,213	1,649,319			916	21.2	94.3	32.2	313	16	*** (16)	13.71	45.45	26.01	19.44	Scammon Bay
204,831	492,711	2.41	*** (16)	327,970	2,757,588	109,157 (11)		1,396	25.5	87.0	51.6	288	54	*** (16)	13.46	52.37	32.59	19.78	Selawik
25,988	55,949	2.15	*** (16)	42,043	382,132			689	24.0	90.1	50.8	176	36	*** (16)	14.70	49.78	30.12	19.66	Shageluk
61,788	111,047	1.80	*** (16)	77,971	838,473			1,000	21.4	94.6	45.9	310	38	*** (16)	13.57	47.00	27.48	19.52	Shaktoolik
120,471	215,472	1.79	*** (16)	157,416	1,643,785			937	21.5	95.2	46.8	300	23	*** (16)	13.64	46.79	27.28	19.51	Shishmaref
112,989	355,978	3.15	*** (16)	103,510	1,506,432			1,458	24.8	94.8	29.2	345	48	*** (16)	13.33	51.52	31.78	19.74	Shungnak
226,900 (12)	419,200 (12)	1.85	*** (16)	191,840	3,026,649 (12)			888	21.8	*** (12)	34.4	249	35	*** (16)	13.34	47.64	28.09	19.55	St. Mary's, Andreafsky
103,779	193,713	1.87	*** (16)	145,080	1,513,137			1,161	21.2	93.6	48.3	280	61	*** (16)	14.58	45.95	26.49	19.46	St. Michael
104,074	192,928	1.85	*** (16)	138,053	1,441,873			827	21.9	94.7	46.1	240	26	*** (16)	13.85	46.24	26.76	19.48	Stebbins
69,447	142,410	2.05	*** (16)	76,079	881,446			836	24.4	89.1	39.7	242	22	*** (16)	12.69	50.39	30.70	19.69	Teller
196,493	444,639	2.26	*** (16)	243,563	2,717,714			852	22.4	95.3	41.9	262	24	*** (16)	13.83	45.40	25.96	19.44	Togiak
123,270 (13)	228,832 (13)	***	*** (16)	152,386	1,738,694 (13)	131,575 (11)		958	23.2	80.3 (13)	43.8	285	23	*** (16)	***	48.18	28.60	19.58	Toksook Bay
49,454 (14)	87,812 (14)	1.78	*** (16)	92,429	651,092 (14)			906	21.7	*** (14)	51.9	303	24	*** (16)	13.17	47.40	27.86	19.54	Tunanak
88,292 (15)	154,058 (15)	***	*** (16)	60,352	1,259,541 (15)			727	16.8	51.2 (15)	55.9	320	27	*** (16)	***	46.07	26.60	19.47	Upper Kalsag
47,431	87,569	1.85	*** (16)	62,791	563,366	56,569 (11)		1,013	25.3	83.6	47.9	238	48	*** (16)	11.88	48.97	29.36	19.61	Wales
4,996,481	10,334,343	2.07	17,059,487	6,888,028	67,716,103	297,301								26.8					Total -- Alaska Village Electric Cooperative
16,905	36,806	2.18	37,382	21,596	203,103			1,270	32.1	85.6	38.7	287	50	21.5	12.01	60.00	38.48	21.52	Karluk Alutiiq Power Company
																			Atka Andreanof Electric Corporation
204,753	540,163	2.64	811,016	215,419	2,648,900			1,203	28.7	86.6	32.8	348	8	35.3	12.94	58.57	34.82	23.75	Aniak Light & Power Company
53,904	132,826	2.46	99,587	53,993	*** (17)			760	20.4	*** (17)	50.4	284	12	18.9	***	46.80	25.02	21.78	Atmautluak Joint Utilities
29,119	87,087	2.99	33,791	16,608	408,055 (18)			353	24.9	70.9 (18)	23.1	136	0	11.7	***	50.00	36.86	13.14	Beaver Joint Utilities
3,167,728	10,398,885	3.28	4,075,000	1,405,791	43,385,600			859	15.5	93.4	22.4	389	21	10.1	13.70	35.03	20.96	14.07	Bethel Utilities Corp.
104,853	256,022	2.44	***	53,093	1,497,970			590	17.7	82.5	24.2	294	0	***	14.29	40.36	22.58	17.78	Buckland, City of

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Column x: Residential rates as reported by the utility in fiscal year 2006.
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State of Alaska: Alaska Energy Authority
Fiscal Year 2006 Power Cost Equalization Program
by Utility/Community

Utility/Community	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
	Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
		Resi- dential	Community Facilities	Residential	Community Facilities	Total	
							kWh
Central Electric, Inc.	102	127	1	213,051	5,238	218,289	420,714
Chenega IRA Village Council	81	23	10	86,698	34,941	121,639	258,741
Chignik Electric	92	55	11	178,327	77,174	255,501	563,220
Chignik Lagoon Power Utility	92	81	11	145,252	75,846	221,098	502,840
Chignik Lake Electric Utility, Inc. (1)							
Chitina Electric Inc.	118	34	4	93,628	28,501	122,129	387,070
Circle Electric Utility	99	32	5	83,514	0	83,514	297,835
Cordova Electric Cooperative, Inc.	2,430	836	61	3,691,633	2,041,620	5,733,253	23,305,879
Diomedea Joint Utilities	141	46	2	128,900	48,754	177,654	441,756
Egegik Light and Power	76	64	21	124,936	63,840	188,776	679,147
Ekwok Electric (1)							
Elfin Cove Electric Utility	26	36	6	76,478	18,067	94,545	300,907
False Pass Electric Association (1)							
G & K Cold Bay	89	33	3	80,749	76,440	157,189	2,664,702
Galena, City of	717	237	11	794,723	561,951	1,356,674	4,691,006
Golovin Power Utilities	160	53	8	169,274	78,707	247,981	565,215
Gustavus Electric Company	473	401	6	762,561	36,471	799,032	1,419,840
Gwitchyaa Zhee Utilities Fort Yukon	594	254	6	831,634	204,168	1,035,802	2,511,859
Hughes Power & Light	72	34	3	79,732	53,179	132,911	243,332
Igiugig Electric Company	54	19	11	54,430	38,237	92,667	192,620
I-N-N Electric Cooperative Iliamna, Newhalen, Nondalton	478	190	16	592,293	185,648	777,941	2,257,084
Inside Passage Electric Cooperative Angoon	481	190	7	622,650	167,454	790,104	1,658,402
Chilkat Valley	169	192	1	527,106	937	528,043	1,092,399
Hoonah	841	358	24	1,472,958	546,155	2,019,113	4,657,913
Kake	663	252	10	823,294	104,534	927,828	2,227,781
Klukwan	119	48	6	162,685	38,106	200,791	351,058
Total -- Inside Passage Electric Cooperative *	2,273	1,040	48	3,608,693	857,186	4,465,879	9,987,553
Ipnatchiaq Electric Company Deering	145	49	7	197,189	113,109	310,298	704,279
King Cove, City of	723	184	28	592,390	571,255	1,163,645	3,113,831
Kipnuk Light Plant	404	159	6	538,730	0	538,730	1,596,017
Kobuk Valley Electric Company	128	35	6	115,574	4,934	120,508	487,402
Kokhanok Village Council	166	50	10	145,492	55,738	201,230	394,922
Koliganek Village Council	187	68	9	145,873	61,150	207,023	408,000
Kotlik Electric Services	588	152	10	473,209	205,104	678,313	1,472,943
Kotzebue Electric Association	3,130	975	29	3,948,953	1,854,079	5,803,032	21,522,890
Koyukuk, City of (1)							
Kwethluk, Inc.	695	172	12	429,228	57,045	486,273	1,152,291
Kwig Power Company Kwigilligok	361	84	2	352,558	34,158	386,716	791,993
Larsen Bay Utility Company	96	55	10	112,307	76,400	188,707	587,977
Levelock Electric Cooperative	57	37	9	92,202	37,552	129,754	315,623
Lime Village Electric Utility	34	16	5	23,982	13,289	37,271	90,096
Manley Utility Company	73	76	3	111,982	5,487	117,469	241,058

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**Fiscal Year 2006
Power Cost Equalization Program by
Utility/Community**

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2006 cents/kWh	Effective Residential Rate 6/30/2006 cents/kWh	Utility/Community
gallons	cost											Residential Customer	Community Facility						
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents		%		kWh/person	cents/kWh					
44,888	96,657	2.15	146,553	63,894	476,544			499	29.3	88.3	51.9	140	4	34.8	10.62	50.89	36.66	14.23	Central Electric, Inc.
24,238	70,112	2.89	17,579	24,921	294,120			755	20.5	88.0	47.0	314	36	6.8	12.13	43.50	26.26	17.24	Chenega IRA Village Council
69,678	168,905	2.42	67,658	48,268	629,787			731	18.9	89.4	45.4	270	70	12.0	9.04	45.80	27.98	17.82	Chignik Electric
46,888	136,943	2.92	70,816	38,724	537,302			421	17.5	93.6	44.0	149	69	14.1	11.46	34.00	22.00	12.00	Chignik Lagoon Power Utility
																			Chignik Lake Electric Utility, Inc.
32,204	77,985	2.42	62,865	25,084	415,513			660	20.5	93.2	31.6	229	20	16.2	12.90	4.85	30.57	-25.72	Chitina Electric Inc.
32,847	73,261	2.23	83,236	27,771	344,080			751	33.3	86.6	28.0	217	0	27.9	10.48	50.00	38.00	12.00	Circle Electric Utility
670,030	1,558,127	2.33	4,754,531	638,629	9,044,815	16,441,251 ⁽²⁾		712	11.1	91.4	24.6	368	70	20.4	13.50	37.79	13.94	23.85	Cordova Electric Cooperative, Inc.
43,136	73,221	1.70	175,115 ⁽²⁴⁾	56,901	496,030			1,185	32.0	89.1	40.2	234	29	***	11.50	50.00	38.00	12.00	Diomedea Joint Utilities
68,138	174,811	2.57	260,428	56,327	683,117 ⁽¹⁹⁾			663	29.8	99.4 ⁽¹⁹⁾	27.8	163	70	38.3	***	55.00	38.48	16.52	Egegik Light and Power Ekwok Electric
31,126	104,281	3.35	48,538	24,911	344,389			593	26.3	87.4	31.4	177	58	16.1	11.06	42.00	34.13	7.87	Elfin Cove Electric Utility
																			False Pass Electric Association
217,017	745,482	3.44	631,080	50,012	2,956,510			1,389	31.8	90.1	5.9	204	72	23.7	13.62	55.59	38.34	17.25	Cold Bay G & K
666,692	2,042,100	3.06	1,090,754 ⁽¹⁸⁾	158,333	8,826,194			638	11.7	53.1	28.9	279	65	***	13.24	33.00	17.81	15.19	Galena, City of
56,976	129,922	2.28	100,046	53,440	756,421			876	21.6	74.7	43.9	266	41	17.7	13.28	38.00	26.00	12.00	Golovin Power Utilities
126,190	323,854	2.57	616,417	241,541	1,652,400			593	30.2	85.9	56.3	158	6	43.4	13.09	61.50	34.57	26.93	Gustavus Electric Company
214,765	578,146	2.69	273,087	200,605	2,859,000			772	19.4	87.9	41.2	273	29	10.9	13.31	42.82	24.29	18.53	Fort Yukon Gwitchyaa Zhee Utilities
33,403	124,692	3.73	33,615	42,458	141,928 ⁽²⁰⁾			1,148	31.9	*** ⁽²⁰⁾	54.6	195	62	13.8	***	51.00	38.48	12.52	Hughes Power & Light
20,898	71,546	3.42	29,028	27,642	223,522			921	29.8	86.2	48.1	239	59	15.1	10.70	60.30	38.48	21.82	Igiugig Electric Company
47,648	102,615	2.15	960,869	208,376	650,890	2,270,100 ⁽²⁾		1,012	26.8	77.3	34.5	260	32	42.6	13.66	44.40	31.65	12.75	Iliamna, Newhalen, Nondalton I-N-N Electric Cooperative
151,929	326,030	2.15	*** ⁽²¹⁾	183,579	1,927,857			932	23.2	86.0	47.6	273	29	*** ⁽²¹⁾	12.69	41.77	29.18	12.59	Angoon Inside Passage Electric Cooperative
6,709	15,724	2.34	*** ⁽²¹⁾	122,746	65,067		1,687,800 ⁽³⁾	636	23.2	62.3	48.3	229	0	*** ⁽²¹⁾	***	41.77	29.18	12.59	Chilkat Valley
355,646	837,228	2.35	*** ⁽²¹⁾	469,541	5,104,532			1,229	23.3	91.3	43.3	343	54	*** ⁽²¹⁾	14.35	41.77	29.18	12.59	Hoonah
199,721	449,009	2.25	*** ⁽²¹⁾	220,772	2,607,588			843	23.8	85.4	41.6	272	13	*** ⁽²¹⁾	13.06	41.77	29.18	12.59	Kake
*** ⁽²²⁾	*** ⁽²²⁾	***	*** ⁽²¹⁾	46,826	*** ⁽²²⁾			867	23.3	*** ⁽²²⁾	57.2	282	27	*** ⁽²¹⁾	***	41.77	29.18	12.59	Klukwan
714,005	1,627,991	2.28	2,260,137	1,043,463	9,705,044		1,687,800							22.6					Total -- Inside Passage Electric Cooperative
56,511	137,684	2.44	132,833	57,903	661,760			1,034	18.7	***	44.1	335	65	18.9	11.71	49.00	24.45	24.55	Deering Ipnatchiaq Electric Company
122,111	226,735	1.86	136,439	63,493	1,979,376	1,930,240 ⁽²⁾		299	5.5	79.6	37.4	268	66	4.4	16.21	20.00	7.65	12.35	King Cove, City of
128,675	347,792	2.70	280,380	96,704	1,774,532			586	18.0	89.9	33.8	282	0	17.6	13.79	39.68	22.65	17.03	Kipnuk Light Plant
***	***	***	*** ⁽²⁴⁾	21,002	***		511,018 ⁽²³⁾	512	17.4	***	24.7	275	3	*** ⁽²⁴⁾	***	53.00	15.35	37.65	Kobuk Valley Electric Company
36,026	119,366	3.31	67,262	62,027	447,233			1,034	30.8	88.3	51.0	242	28	17.0	12.41	60.00	38.48	21.52	Kokhanok Village Council
30,800	112,070	3.64	268,640	61,624	435,685			800	29.8	93.6	50.7	179	27	65.8	14.15	50.00	38.00	12.00	Koliganek Village Council
151,750	426,060	2.81	206,627	122,980	1,829,744			759	18.1	80.5	46.1	259	29	14.0	12.06	40.00	22.86	17.14	Kotlik Electric Services
1,531,538	2,996,135	1.96	6,461,200	781,636	22,467,785	667,580 ⁽¹¹⁾		779	13.5	93.0	27.0	338	49	30.0	14.67	32.05	17.31	14.74	Kotzebue Electric Association
																			Koyukuk, City of
108,976	301,076	2.76	74,210	67,093	1,414,020			365	13.8	81.5	42.2	208	7	6.4	12.98	44.00	16.59	27.41	Kwethluk, Inc.
68,860	157,001	2.28	107,375	84,749	912,241			985	21.9	86.8	48.8	350	8	13.6	13.25	47.00	26.70	20.30	Kwigilligok Kwig Power Company
23,156	48,172	2.08	118,326	36,072	265,230	462,288 ⁽²⁾		555	19.1	80.8	32.1	170	66	20.1	11.45	40.00	25.23	14.77	Larsen Bay Utility Company
33,115	90,830	2.74	72,105	32,111	404,577			698	24.7	78.0	41.1	208	55	22.8	12.22	50.00	30.90	19.10	Levelock Electric Cooperative
10,777	50,975	4.73	48,654	11,807	107,567			562	31.7	83.8	41.4	125	33	54.0	9.98	80.00	38.48	41.52	Lime Village Electric Utility
28,089	61,233	2.18	97,810	37,279	294,336			472	31.7	81.9	48.7	123	6	40.6	10.48	69.81	38.48	31.33	Manley Utility Company

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Columns h, i, k, m, n, o: Values summed from fiscal year 2006 utility reports.

Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other verifiable reasonable costs.

Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2006.

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Column x: Residential rates as reported by the utility in fiscal year 2006.
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State of Alaska: Alaska Energy Authority
Fiscal Year 2006 Power Cost Equalization Program
by Utility/Community

Utility/Community	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
	Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
		Resi- dential	Community Facilities	Residential	Community Facilities	Total	
							kWh
Manokotak Power Company	405	123	5	275,030	25,308	300,338	1,184,785
McGrath Light & Power	367	161	15	581,027	270,899	851,926	2,553,936
Middle Kuskokwim Electric Cooperative Chuathbaluk	105	34	5	88,027	15,690	103,717	262,086
Crooked Creek	147	33	5	87,724	7,835	95,559	234,003
Red Devil	35	17	2	44,804	386	45,190	117,096
Sleetmute	78	42	3	93,527	38,212	131,739	261,601
Stony River	54	18	3	35,964	4,295	40,259	118,012
Total -- Middle Kuskokwim Electric Cooperative *	419	144	18	350,046	66,418	416,464	992,798
Naknek Electric Association	1,093	704	38	2,034,693	862,055	2,896,748	19,197,774
Napakiak Ircinraq Power Company	360	92	4	348,769	33,591	382,360	541,074
Napaskiak Electric Utility	436	73	8	385,120	28,953	414,073	781,588
Naterkaq Light Plant Chefornak	439	85	8	309,782	43,371	353,153	661,297
Nelson Lagoon Electric Cooperative	76	46	7	138,910	34,335	173,245	368,845
Nikolai Light & Power	121	38	9	116,276	0	116,276	327,310
Nome Joint Utility System	3,473	1,615	74	5,385,731	2,031,239	7,416,970	28,237,555
North Slope Borough Anaktuvuk Pass	300	85	2	287,396	74,823	362,219	3,497,439
Atkasuk	218	57	2	210,324	92,524	302,848	3,068,257
Kaktovik	284	62	3	239,526	36,872	276,398	3,950,343
Nuiqsut	430	88	5	321,597	102,989	424,586	3,400,864
Point Hope	726	157	3	652,042	110,464	762,506	5,423,106
Point Lay	251	53	2	170,951	5,680	176,631	2,370,012
Wainwright	531	114	4	420,940	37,195	458,135	4,638,783
Total -- North Slope Borough *	2,740	616	21	2,302,776	460,547	2,763,323	26,348,804
Nunam Iqua Electric Company	172	42	5	132,833	130,853	263,686	620,850
Nushagak Electric Cooperative Dillingham	2,422	962	46	4,078,580	961,332	5,039,912	17,228,973
Ouzinkie, City of	187	80	6	308,018	95,305	403,323	699,824
Pedro Bay Village Council	47	28	5	78,368	23,290	101,658	241,791
Pilot Point Electrical Pilot Point	75	46	7	108,062	24,536	132,598	379,385
Platinum, City of	39	26	4	25,984	3,166	29,150	136,419
Port Heiden, City of	90	36	5	149,339	48,671	198,010	560,535
Puvurnaq Power Company Kongiganak	411	88	4	338,708	77,897	416,605	857,100
Ruby, City of	190	125	12	205,594	67,877	273,471	557,054
Sand Point Electric Company	908	282	22	1,088,848	512,008	1,600,856	3,939,643
St. Paul Municipal Electrical Utility	494	154	31	681,066	415,374	1,096,440	5,269,348
Takotna Community Association Utilities	47	16	6	57,812	38,786	96,598	212,784
Tanalian Electric Cooperative Port Alsworth	113	55	0	165,560	0	165,560	580,403
Tanana Power Company Tanana	304	114	11	300,939	139,795	440,734	1,217,592
Tatitlek Electric Utility	108	36	7	127,649	72,277	199,926	420,127
Tenakee Springs, City of	105	119	10	220,566	32,932	253,498	377,449
Tuluksak Traditional Power Utility (1)							
Tuntutuliak Community Service Assoc.	398	89	4	240,078	33,807	273,885	774,620
Twin Hills Village Council	67	30	5	85,985	32,843	118,828	155,335

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() = see endnotes on Page 9.

Columns a - c: Values extracted from June 2006 utility reports.

Columns d, e, g: Values summed from fiscal year 2006 utility reports.

* Totals reflect all data reported by utility for fiscal year 2006.

**Fiscal Year 2006
Power Cost Equalization Program by
Utility/Community**

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=k*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2006 cents/kWh	Effective Residential Rate 6/30/2006 cents/kWh	Utility/Community
gallons	cost											Residential Customer	Community Facility						
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents		%		kWh/person	cents/kWh		cents/kWh	cents/kWh	cents/kWh	
37,633 ⁽²⁵⁾	43,594 ⁽²⁵⁾	***	112,695	22,076	*** ⁽¹⁷⁾			172	7.4	*** ⁽¹⁷⁾	25.3	186	5	9.5	***	34.00	7.40	26.60	Manokotak Power Company
216,074	433,191	2.00	520,236	189,813	2,838,800			1,078	22.3	90.0	33.4	301	62	20.4	13.14	44.23	29.18	15.05	McGrath Light & Power
25,880	70,064	2.71	87,545	32,954	292,399			845	31.8	89.6	39.6	216	12	33.4	11.30	77.49	38.48	39.01	Chuathbaluk Middle Kuskokwim Electric Cooperative
23,891	64,340	2.69	87,345	31,562	253,578			831	33.0	92.3	40.8	222	4	37.3	10.61	77.49	38.48	39.01	Crooked Creek
14,458	38,592	2.67	87,345	14,225	131,044			749	31.5	89.4	38.6	220	1	74.6	9.06	77.49	38.48	39.01	Red Devil
24,806	67,161	2.71	87,345	42,453	284,476			943	32.2	92.0	50.4	186	41	33.4	11.47	77.49	38.48	39.01	Sleetmute
18,405	49,946	2.71	87,577	11,820	147,941			563	29.4	79.8	34.1	167	7	74.2	8.04	77.49	38.48	39.01	Stony River
107,440	290,103	2.70	437,158	133,014	1,109,438									44.0					Total -- Middle Kuskokwim Electric Cooperative
1,498,161	2,883,116	1.92	2,752,900	332,050	22,397,342			448	11.5	85.7	15.1	241	66	14.3	14.95	31.30	18.55	12.75	Naknek Electric Association
1,926	4,815	2.50	83,380	117,997	28,840		562,800 ⁽²³⁾	1,229	30.9	91.5	70.7	316	8	15.4	***	52.83	31.57	21.26	Napakiaik Ircinraq Power Company
85,172	222,850	2.62	97,328	117,215	1,014,840 ⁽²⁶⁾			1,447	28.3	*** ⁽²⁶⁾	53.0	440	6	12.5	11.92	50.00	28.39	21.61	Napaskiak Electric Utility
70,684	170,500	2.41	78,040	68,698	867,854			739	19.5	76.2	53.4	304	8	11.8	12.28	49.00	23.47	25.53	Chefornak Naterkaq Light Plant
29,006 ⁽³⁰⁾	82,024 ⁽³⁰⁾	***	105,907	41,956	372,567 ⁽²⁷⁾			792	24.2	99.0 ⁽²⁷⁾	47.0	252	38	28.7	***	42.00	30.00	12.00	Nelson Lagoon Electric Cooperative
36,676	110,974	3.03	60,064	34,429	*** ⁽¹⁷⁾			733	29.6	*** ⁽¹⁷⁾	35.5	255	0	18.4	***	50.00	36.77	13.23	Nikolai Light & Power
1,907,272	3,337,728	1.75	3,365,106	643,088	30,392,934			381	8.7	92.9	26.3	278	49	11.9	15.94		11.62		Nome Joint Utility System
279,868	590,521	2.11	272,732	14,864	4,513,013			171	4.1	77.5	10.4	282	21	7.8	16.13	15.00	3.00	12.00	Anaktuvuk Pass North Slope Borough
239,593	773,023	3.23	235,983	14,069	3,394,851			238	4.6	90.4	9.9	307	35	7.7	14.17	15.00	3.00	12.00	Atkasuk
379,673	685,466	1.81	318,023	8,381	4,921,500			129	3.0	80.3	7.0	322	11	8.1	12.96	15.00	3.00	12.00	Kaktovik
351,117	839,242	2.39	281,718	15,185	4,791,286			163	3.6	71.0	12.5	305	20	8.3	13.65	15.00	3.00	12.00	Nuiqsut
391,074	971,892	2.49	278,277	23,970	6,075,835			150	3.1	89.3	14.1	346	13	5.1	15.54	15.00	3.00	12.00	Point Hope
242,206	601,811	2.48	299,101	4,206	3,177,344			76	2.4	74.6	7.5	269	2	12.6	13.12	15.00	3.00	12.00	Point Lay
399,076	990,431	2.48	293,773	12,756	5,419,517			108	2.8	85.6	9.9	308	6	6.3	13.58	15.00	3.00	12.00	Wainwright
2,282,607	5,452,386	2.39	1,979,607	93,432	32,293,346									7.5					Total -- North Slope Borough
54,987	113,211	2.06	55,197	22,538	628,986			480	8.5	98.7	42.5	264	63	8.9	11.44	35.00	18.51	16.49	Nunam Iqua Electric Company
1,285,232	2,269,205	1.77	2,351,160	594,780	19,418,300			590	11.8	88.7	29.3	353	33	13.6	15.11	31.84	14.80	17.04	Dillingham Nushagak Electric Cooperative
49,724 ⁽¹⁸⁾	134,651 ⁽¹⁸⁾	***	124,876	64,821	597,512	225,600 ⁽²⁾		754	16.1	85.0	57.6	321	42	17.8	12.02	36.00	17.17	18.83	Ouzinkie, City of
20,058	54,964	2.74	50,198	32,482	288,937			984	32.0	83.7	42.0	233	41	20.8	14.41	60.00	38.48	21.52	Pedro Bay Village Council
37,383	137,594	3.68	42,313	25,094	417,480	10,367 ⁽¹¹⁾		473	18.9	88.7	35.0	196	27	11.2	11.17	35.00	23.00	12.00	Pilot Point Pilot Point Electrical
19,060	64,404	3.38	37,824	9,220	190,141			307	31.6	71.7	21.4	83	7	27.7	9.98	50.00	38.00	12.00	Platinum, City of
54,998	183,297	3.33	189,962 ⁽¹⁸⁾	24,311	659,900	3,053 ⁽¹¹⁾		593	12.3	84.6	35.3	346	45	***	12.00	40.00	19.72	20.28	Port Heiden, City of
78,096	188,880	2.42	144,866	57,789	970,017			628	13.9	88.4	48.6	321	16	16.9	12.42	40.00	18.11	21.89	Kongiganak Puvurnaq Power Company
42,637 ⁽²⁸⁾	129,549 ⁽²⁸⁾	***	30,388 ⁽²⁷⁾	49,532	1,064,706 ⁽²⁹⁾			362	18.1	52.3 ⁽²⁹⁾	49.1	137	30	***	***	65.00	23.00	42.00	Ruby, City of
310,900	931,504	3.00	828,156	376,320	4,316,800			1,238	23.5	91.3	40.6	322	47	21.0	13.88	46.76	28.16	18.60	Sand Point Electric Company
451,679	1,262,189	2.79	303,302	220,639	6,266,242			1,193	20.1	84.1	20.8	369	70	5.8	13.87	41.00	25.58	15.42	St. Paul Municipal Electrical Utility
22,640	60,798	2.69	42,177	28,259	236,056			1,284	29.3	90.1	45.4	301	69	19.8	10.43	58.10	38.48	19.62	Takotna Community Association Utilities
53,068	200,049	3.77	69,631	44,481	637,896			809	26.9	91.0	28.5	251	0	12.0	12.02	57.39	37.16	20.23	Port Alsworth Tanalian Electric Cooperative
99,823	260,146	2.61	444,381	128,777	1,331,337			1,030	29.2	91.5	36.2	220	38	36.5	13.34	56.93	34.71	22.22	Tanana Tanana Power Company
44,912	128,975	2.87	15,865	32,108	505,608			747	16.1	83.1	47.6	295	56	3.8	11.26	39.00	23.00	16.00	Tatitlek Electric Utility
59,431	122,283	2.06	48,983	73,031	432,480			566	28.8	87.3	67.2	154	26	13.0	7.28	49.00	35.87	13.13	Tenakee Springs, City of
																			Tuluksak Traditional Power Utility
75,580	179,617	2.38	313,845	51,683	940,952			556	18.9	82.3	35.4	225	7	40.5	12.45	52.00	20.58	31.42	Tuntutuliak Community Service Assoc.
29,884	89,655	3.00	18,638	28,976	225,425			828	24.4	68.9	76.5	239	41	12.0	7.54	50.00	29.37	20.63	Twin Hills Village Council

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by Utility/Community

Utility/Community	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
	Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
		Resi- dential	Community Facilities	Residential	Community Facilities	Total	
							kWh
Umnak Power Company Nikolski	36	15	7	42,874	27,707	70,581	203,774
Unalakleet Valley Electrical Cooperative	728	267	15	807,263	442,142	1,249,405	3,795,670
Unalaska Electric Utility	4,366	674	55	1,874,941	3,279,095	5,154,036	36,590,894
Unqusrag Power Company Newtok	308	64	3	228,688	27,558	256,246	373,931
White Mountain Utilities White Mountain	224	71	9	223,511	145,146	368,657	677,334
Yakutat Power Yakutat	680	285	23	1,114,738	365,109	1,479,847	5,965,265

Endnotes:

- (1) Utility reported less than twelve (12) months of data and was not included in this report.
- (2) All kWhs generated non-diesel were hydro generated.
- (3) All kWhs purchased were hydro generated.
- (4) See Tok.
- (5) See Craig.
- (6) First six (6) months of data reported here, second six (6) months of data reported with Craig.
- (7) Includes Dot Lake data.
- (8a) Nine (9) months of data for Nunapitchuk and Kasigluk reported with Nunapitchuk.
- (8b) Three (3) months of data for Nunapitchuk reported with Kasigluk due to new plant.
- (9) See Upper Kalskag.
- (10) See St. Mary's.
- (11) All kWhs generated non-diesel were wind generated.
- (12) Includes Pitka's Point data.
- (13) Three (3) months of data for Toksook Bay and Tununak due to new intertie.
- (14) Nine (9) months of data for Toksook Bay and Tununak due to new intertie.
- (15) Includes Lower Kalskag data.
- (16) Non-fuel expenses for all AVEC communities are reported as a total for the utility.
- (17) No generation reported due to metering technical difficulties.
- (18) Eleven (11) months of data reported for this category.
- (19) Ten (10) months of data reported for this category due to metering technical difficulties.
- (20) Six (6) months of generation reported due to new power house construction.
- (21) Non-fuel expenses for all IPEC communities are reported as a total for the utility.
- (22) See Chilkat Valley.
- (23) All kWhs purchased were diesel generated.
- (24) No data reported for this category.
- (25) Six (6) months of data reported for this category.
- (26) Utility generated during one month only, all other kWhs were purchased.
- (27) Nine (9) months of data reported for this category.
- (28) Seven (7) months of data reported for this category.
- (29) Five (5) months of data reported for this category.
- (30) Ten (10) months of data reported for this category.

NOTES: *** = Calculations cannot be made due to lack of data or other circumstances. () = see endnotes on Page 9.
Columns a - c: Values extracted from June 2006 utility reports.
Columns d, e, g: Values summed from fiscal year 2006 utility reports.
* Totals reflect all data reported by utility for fiscal year 2006.

**Fiscal Year 2006
Power Cost Equalization Program by
Utility/Community**

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used	Average Residential Rate (based on monthly usage of 500 kWh)	PCE Rate 6/30/2006	Effective Residential Rate 6/30/2006	Utility/Community
gallons	cost											Residential Customer	Community Facility						
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%		kWh/person	cents/kWh	kWh/gal	cents/kWh	cents/kWh	cents/kWh	
27,829	81,379	2.92	18,899	17,279	249,540			785	24.5	81.7	34.6	238	64	9.3	8.97	42.00	30.00	12.00	Nikolski Umnak Power Company
292,585	631,283	2.16	587,188	175,354	3,984,960			622	14.0	95.2	32.9	252	51	15.5	13.62	33.72	18.04	15.68	Unalakleet Valley Electrical Cooperative
2,407,855	5,469,363	2.27	3,349,423	482,928	34,530,085		4,896,376 (23)	662	9.4	92.8	14.1	232	63	9.2	***	29.20	7.00	22.20	Unalaska Electric Utility
40,524	61,296	1.51	156,249 (18)	81,874	385,048			1,222	32.0	97.1	68.5	298	7	***	9.50	64.00	38.48	25.52	Newtok Unqusrag Power Company
75,528	209,103	2.77	127,203	79,056	814,700			988	21.4	83.1	54.4	262	54	18.8	10.79	48.00	27.55	20.45	White Mountain White Mountain Utilities
447,434	1,173,664	2.62	896,765	238,516	6,639,387			774	16.1	89.8	24.8	326	45	15.0	14.84	41.53	21.25	20.28	Yakutat Yakutat Power

NOTES *** = Calculations cannot be made due to lack of data or other circumstances. () = see endnotes on Page 9.

Columns h, i, k, m, n, o: Values summed from fiscal year 2006 utility reports.

Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other verifiable reasonable costs.

Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2006.

Column q: Calculated PCE rate based on 12 months of data.
Column x: Residential rates as reported by the utility in fiscal year 2006.
Column y: Rates based on RCA Letter Order effective June 2006. PCE rate reflects 100% funding level.

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POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 1991 - 2006

	Fiscal Year 91	Fiscal Year 92	Fiscal Year 93	Fiscal Year 94	Fiscal Year 95	Fiscal Year 96	Fiscal Year 97	Fiscal Year 98	Fiscal Year 99	Fiscal Year 00	Fiscal Year 01	Fiscal Year 02	Fiscal Year 03	Fiscal Year 04	Fiscal Year 05	Fiscal Year 06
PARTICIPATION																
Participating Utilities	96	96	96	95	95	96	96	97	98	94	91	90	89	85	86	85
Communities Served	160	164	166	173	175	180	191	193	194	188	189	187	185	181	183	181
Population Served	67,223	67,922	69,626	73,392	75,776	75,488	77,406	78,179	79,377	77,625	79,708	79,555	79,229	78,166	79,178	77,859
CUSTOMERS																
Residential	19,816	20,059	20,857	21,732	22,361	23,316	23,820	24,423	25,226	24,753	25,123	25,426	25,713	25,747	26,059	26,384
Commercial	4,895	5,037	5,363	5,202	5,299	6,391	5,778	5,895	5,955	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Community Facilities	1,195	1,276	1,285	1,366	1,361	1,452	1,510	1,609	1,627	1,675	1,732	1,740	1,776	1,768	1,821	1,781
Total Customers	25,906	26,372	27,505	28,300	29,021	31,159	31,108	31,927	32,808	26,428	26,855	27,166	27,489	27,515	27,880	28,165
FUNDING																
Appropriations (\$)	\$16,912,100	\$15,029,700	\$18,026,700	\$17,920,000	\$18,635,000	\$19,385,600	\$18,500,000	\$18,700,000	\$18,050,000	\$15,700,000	\$17,090,222	\$15,700,000	\$15,700,000	\$15,700,000	\$15,700,000	\$22,020,000
Disbursements (\$)	\$19,607,435	\$15,731,165	\$17,341,042	\$17,516,024	\$18,493,448	\$19,201,515	\$17,906,275	\$18,503,992	\$17,949,524	\$14,415,676	\$17,076,203	\$15,469,105	\$15,448,480	\$15,617,225	\$15,370,599	\$21,494,137
Disbursements/Customer (\$)	\$757	\$596	\$630	\$619	\$637	\$616	\$576	\$580	\$547	\$545	\$636	\$569	\$562	\$568	\$631	\$714
Funding Level (Annual Average % of full PCE rates)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	(2)	100%	(3)	(4)	(5)	(7)	(8)	(9)
CONSUMPTION																
Total MWh Sold (MWH)	286,508	309,552	313,535	340,102	359,569	363,783	374,455	383,549	403,663	391,454	390,802	401,804	403,157	411,939,787	409,712,809	424,878,796
PCE Eligible MWh Residential & Commercial (6)	111,065	102,009	104,545	105,630	108,217	112,484	115,803	118,553	128,836	85,873	87,524	89,315	89,786	90,450,341	90,067,688	90,790,225
PCE Eligible kWh/Month/Cust, Resid & Comrc	379	339	332	327	326	316	326	326	364	265	290	293	291	293	288	287
PCE Eligible MWh Community Facilities	19,703	22,185	23,331	24,344	26,447	27,420	28,308	29,954	33,016	30,216	33,062	34,342	33,829	35,210,266	32,683,683	32,509,806
Elig. kWh/Month/Capita, Community Facilities	25.0	27.0	28.0	28.0	29.0	30.0	31.0	32.0	35.0	32.4	35.0	36.0	36.0	38.0	34.0	35.0
Total PCE Eligible MWh (MWh)	130,769	124,193	127,877	129,974	134,194	139,904	144,112	148,507	161,852	116,089	120,585	123,657	123,615	125,660	122,751	123,300
Eligible kWh/Month/Cust, Total Customers	427	392	388	383	385	374	386	388	411	293	325	379	327	331	322	365
COSTS																
Average Price of Fuel Oil (\$/gallon)	\$1.050	\$1.000	\$0.990	\$0.970	\$1.010	\$1.01	\$1.11	\$1.07	\$0.98	\$1.10	\$1.37	\$1.32	\$1.33	\$1.43	\$1.99	\$2.36
Weighted Average Price of Fuel Oil (\$/gallon)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	\$1.44	\$1.57	\$1.87	\$2.42
Total Gallons of Fuel Oil Consumed (gallons)	23,540,785	24,251,425	24,932,287	26,663,700	27,861,416	27,540,292	28,159,435	28,380,048	28,296,365	27,697,657	27,358,835	28,161,794	27,295,935	28,476,898	27,344,185	28,578,801
Total Cost of Fuel Oil (\$)	\$24,631,042	\$24,222,958	\$25,246,066	\$27,391,271	\$27,616,949	\$27,849,969	\$31,174,864	\$30,235,332	\$27,701,300	\$30,427,210	\$37,547,880	\$37,059,110	\$36,400,050	\$40,850,408	\$51,202,886	\$67,306,038
Total Non-Fuel Costs (\$)	\$38,058,236	\$42,014,478	\$43,974,601	\$48,431,445	\$47,200,227	\$52,174,734	\$51,068,505	\$53,803,948	\$54,539,372	\$41,487,005	\$55,436,898	\$57,169,071	\$59,003,506	\$59,995,049	\$61,258,444	\$66,090,950
EFFICIENCY RATIOS																
Non-Fuel Costs per total kWh Sold (\$/kWh)	\$0.1330	\$0.1360	\$0.1400	\$0.1270	\$0.1310	\$0.1430	\$0.1360	\$0.1400	\$0.1350	\$0.1060	\$0.1410	\$0.1410	\$0.1464	\$0.1453	\$0.1495	\$0.1555
RATES																
Average PCE per Eligible kWh (\$/kWh)	\$0.1500	\$0.1220	\$0.1350	\$0.1350	\$0.1380	\$0.1370	\$0.1240	\$0.1250	\$0.1450	\$0.1240	\$0.1416	\$0.1251	\$0.1250	\$0.1200	\$0.1252	\$0.1600

(1) Commercial customers are ineligible to receive PCE credit, per July 2000 legislation.

(2) PCE funding levels for FY99 were paid at the a reduced level of 85% for the first ten (10) months of the program year, and reduced to 73.5% for the last two (2) months of the program year.

(3) PCE funding levels for FY01 were paid at the 100% level for the first eleven (11) months, and reduced to 74% for the last month of the program year.

(4) PCE funding levels for FY02 were paid at the reduced level of 92% for the first seven (7) months, 80% for the next four (4) months, and 66% for the last month of the program year.

(5) PCE funding levels for FY03 were paid at the reduced level of 84% for the first eight (8) months, 90% for the next three (3) months, and 92% for the last month of the program year.

(6) PCE Eligible MWh Residential & Commercial is a combined total for years FY90 - FY99. FY00 - FY04 represents residential eligible MWh's only.

(7) PCE funding levels for FY04 were paid at the reduced level of 92% for the first three (3) months, 83% for the next six (6) months, 75% for the next two months, and 63% for the last month of the program year.

(8) PCE funding levels for FY05 were paid at the reduced level of 81% for the first two (2) months, 76% for the next five (5) months, 65% for the next four (4) months, and 63% for the last month of the program year.

(9) PCE funding levels for FY06 were paid at the reduced level of 81% for the first four (4) months, 78% for the next three (3) months, and at 100% for the remaining five (5) months of the program year.

Amendments to the Fiscal Year 2005
PCE Annual Statistical Report

As of the publication date of this report, there were no known amendments to the FY2005 PCE Annual Statistical Report.