

STATISTICAL REPORT
Of The
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2010
July 1, 2009 - June 30, 2010

Twenty Second Edition
March 2011

State of Alaska
Sean Parnell, Governor

Alaska Energy Authority



March 2011

Executive Director's Statement:

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2010.

The cost of electricity for customers in rural parts of Alaska is generally three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately insures the viability of the local utility and the availability of reliable centralized power.

Approximately 78,431 people live in the 185 communities that participated in the PCE program during FY10.

The FY10 appropriations allowed for PCE payments at 100% during the fiscal year totaling approximately \$30.5 million.

The FY10 report may be found at www.akenergyauthority.org. Additional copies or prior year reports may be obtained by calling (907) 771-3000.

Sincerely,

A handwritten signature in blue ink that reads "Sara Fisher-Goad". The signature is written in a cursive, flowing style.

Sara Fisher-Goad
Executive Director

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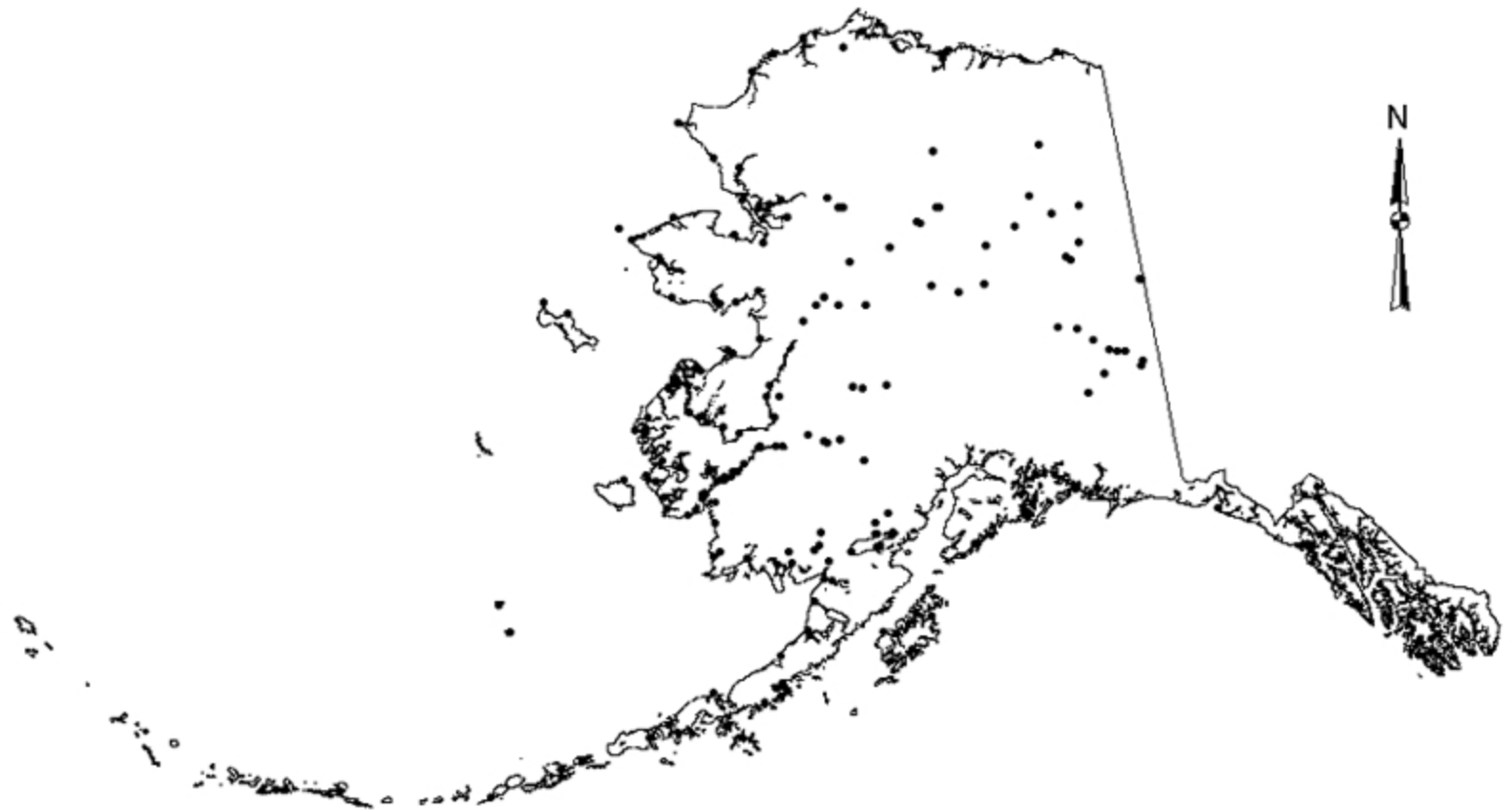
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The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is based on utility monthly PCE reports submitted by participating utilities/communities. AEA staff reviews the reports for completeness; otherwise, data submitted by the utilities/communities is not altered.

Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.

Power Cost Equalization (PCE) Program Participating Communities



FY10 PCE Program Participating Utilities

Akiak City Council

Akiachak Native Community

City of Akutan

Alaska Power Company

Allakaket/Alatna	Klawock
Bettles/Evansville	Mentasta
Chistochina	Naukati
Coffman Cove	Northway/Northway Village
Craig	Skagway
Dot Lake	Slana
Eagle/Eagle Village	Tetlin
Haines	Thorne Bay/Kassan
Healy Lake	Tok/Tanacross
Hollis	Whale Pass
Hydaburg	

Alaska Village Electric Cooperative

Alakanuk	Nightmute
Ambler	Noatak
Anvik	Noorvik
Brevig Mission	Nulato
Chevak	Nunapitchuk
Eek	Old Harbor
Elim	Pilot Station
Emmonak	Pitka's Point
Gambell	Quinhagak
Goodnews Bay	Russian Mission
Grayling	Savoonga
Holy Cross	Scammon Bay
Hooper Bay	Selawik
Huslia	Shageluk
Kaltag	Shaktolik
Kasigluk	Shishmaref
Kiana	Shungnak
Kivalina	St. Mary's/Andreafsky
Kotlik	St. Michael
Koyuk	Stebbins
Lower Kalskag	Teller
Marshall	Togiak
Mekoryuk	Toksook Bay
Minto	Tununak
Mt. Village	Upper Kalsag
New Stuyahok	Wales

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Atka Electric

Atka

Atmautluak Joint Utilities

Beaver Joint Utilities

Bethel Utilities Corp.

Bethel	Oscarville
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Buckland, City of

Chalkyitsik Village Council

Chenega IRA Village Council

Chignik, City of

Chignik Lagoon Power Utility

Chitina Electric Inc.

Circle Electric Utility

Cordova Electric Co-op

Diomedea Joint Utilities

Egegik Light and Power

Ekwoq, City

Elfin Cove Utility Commission

Galena, City of

G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities

Gustavus Electric Company

Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna	Nondalton
Newhalen	

Inside Passage Electric Cooperative

Angoon	Kake
Chilkat Valley	Klukwan
Hoonah	

Ipnotchik Electric Company

Deering

King Cove, City of

Kipnuk Light Plant

Kobuk Valley Electric Company

Kokhanok Village Council

Kotzebue Electric Association

Koyukuk, City of

Kwethluk Incorporated

Kwig Power Company

Kwigillingok

Larsen Bay Utility Company

Levelock Electrical Coop

Lime Village Electric Company

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric

Chuathbaluk	Sleetmute
Crooked Creek	Stony River
Red Devil	

Naknek Electric

King Salmon

Naknek

South Naknek

Napakiak Incinraq

Napaskiak Electric Utility

Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative

New Koliganek Village Council

Koliganek

Nikolai, City of

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass	Point Hope
Atkasuk	Point Lay
Kaktovik	Wainwright
Nuiqsut	

Nunam Iqua Electric Company

Nushagak Electric Cooperative

Aleknagik

Dillingham

Ouzinkie, City of

Pedro Bay Village Council

Pelican Utility District

Perryville, Native Village of

Pilot Point Electrical

Port Heiden Utilities

Puvuruaq Power Company

Kongiganak

Ruby, City of

St. Paul Municipal Electric

Takotna Community Assoc. Inc.

Tanalien Electric Cooperative

Port Alsworth

Tanana Power Company Inc.

Tatitlek Village IRA Council

TDX Adak Generating LLC

Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of

Tuluksak Traditional Power Utility

Tuntutuliak Community Service Assoc.

Twin Hills Village Council

Umnak Power Company

Nikolski

Unalaska, City of

Unalakleet Valley Electrical Cooperative

Ungusrag Power Company

Newtok

White Mountain, City of

Yakutat Power

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

- a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 14.12 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 14.12 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 81.59 cents/kWh ($\$1.00 - 14.12 \text{ cents} = 85.88 \text{ cents} \times 95\% = 81.59 \text{ cents}$).

A participating utility must meet generation efficiency and line loss standard, otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

FY10 POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2010	FISCAL YR 2009	% CHANGE See (6) 2009-2010
Participation Statistics			
Population Served	78,431	77,518	1.2%
Communities Served	183	184	-0.5%
Participating Utilities	84	85	-1.2%
Total Residential Customers	26,794	26,562	0.9%
Total Community Facilities Customers	1,899	1,903	-0.2%
Total Customers (Residential & Community Facilities) (1)	28,693	28,465	0.8%
Production Statistics			
Total Diesel Generation (kWh)	372,983,621	394,009,168	-5.3%
Total "Other (Hydroelectric/Wind) Generation (kWh)	30,576,753	26,340,755	16.1%
Total Purchased Power (kWh)	62,684,120	56,018,155	11.9%
Total kWh Sold (All Customers) (2)	422,159,337	435,580,121	-3.1%
PCE Eligible Residential kWh	91,484,126	91,941,382	-0.5%
PCE Eligible Community kWh	31,458,734	32,142,061	-2.1%
Total PCE Eligible - Community Facilities & Residential	122,942,860	124,083,443	-0.9%
Total PCE Eligible kWh shown as percent of total kWh sold	29%	28%	2.2%
Average Monthly PCE Eligible kWh - Residential Customers (3)	285	288	-1.4%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,380	1,408	-1.9%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	33	35	-3.3%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	3.2800	3.9700	-17.4%
Total Fuel Oil Consumed (gallons)	27,597,323	29,351,396	-6.0%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	90,555,298	116,446,822	-22.2%
Total Non-Fuel Expenses (\$)	67,018,467	55,475,597	20.8%
Non-fuel expenses per total kWh sold (\$)	0.1588	0.1274	24.6%
Total Operating Costs per kWh (\$) (4)	0.3733	0.3947	-5.4%
PCE legislative funding appropriations	37,660,000	38,500,000	-2.2%
Total Monthly Reports Processed through 2/11 (5)	30,627,339	37,029,584	-17.3%

(1) Assumes all customers were eligible to receive PCE credit during FY10.

(2) Value reduced by 1,126,320 in FY10, and by 846,582 in FY09 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY10 and FY09 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

State of Alaska: Alaska Energy Authority
Fiscal Year 2010 Power Cost Equalization Program
by Utility/Community

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g
	a	b	c	d	e	d + e	
Utility/Community	Population	Number of Customers	PCE Eligible kWh	Residential	Facilities	Total	Total kWh Sold
AKIAK CITY COUNCIL							
Akiak PCE	341	84	9	198,153	0	198,153	902,284
Utility Company Total	341	84	9	198,153	0	198,153	902,284
AKIACHAK NATIVE COMMUNITY							
Akiachak PCE	659	150	13	468,692	201,411	670,103	1,722,358
Utility Company Total	659	150	13	468,692	201,411	670,103	1,722,358
CITY OF AKUTAN							
Akutan PCE	796	41	10	174,755	82,543	257,298	523,770
Utility Company Total	796	41	10	174,755	82,543	257,298	523,770
ALASKA POWER COMPANY							
Allakaket/Alatna PCE	124	76	11	207,235	35,620	242,855	631,843
Bettles/Evansville PCE	36	35	5	99,167	30,987	130,154	536,691
Chistochina PCE	82	46	2	137,208	32,892	170,100	315,302
Coffman Cove PCE	141	143	10	397,266	93,589	490,855	721,725
Craig PCE	1117	648	50	2,476,564	938,277	3,414,841	11,021,802
Dot Lake/Dot Lake Village PCE	66	27	1	93,563	37,161	130,724	361,335
Eagle/Eagle Village PCE	193	135	7	275,633	8,429	284,062	660,509
Haines/Covenant Life PCE	2665	1,051	26	3,699,985	817,284	4,517,269	12,318,847
Healy Lake PCE	18	10	3	25,382	11,543	36,925	89,145
Hollis PCE	172	117	1	340,965	4,234	345,199	879,070
Hydaburg PCE	341	121	8	534,860	111,980	646,840	1,508,709
Klawock PCE	785	355	21	1,363,862	322,990	1,686,852	7,899,221
Mentasta PCE	112	42	5	107,700	32,114	139,814	315,020
Naukatli PCE	124	59	0	214,281	0	214,281	402,979
Northway/Northway Village PCE	163	91	5	300,038	80,559	380,597	1,221,516
Skagway PCE	846	596	40	1,814,082	710,640	2,524,722	11,868,555
Slana PCE	107	81	1	220,308	2,293	222,601	489,963
Tetlin PCE	136	44	4	141,798	65,758	207,556	322,166
Thorne Bay/Kasaan PCE	494	286	30	852,274	347,160	1,199,434	3,000,115
Tok/Tanacross PCE	1571	747	7	2,829,937	73,071	2,903,008	9,834,077
Whale Pass PCE	48	59	2	109,639	3,417	113,056	199,223
Utility Company Total	9,341	4,769	239	16,241,747	3,759,998	20,001,745	64,597,813
ALASKA VILLAGE ELECTRIC COOP	Total Non Fuel Expenses allocated to communities based on kWh Sold						
Alakanuk PCE	670	152	11	645,919	348,051	993,970	1,782,261
Ambler PCE	259	84	11	305,980	234,652	540,632	1,201,505
Anvik PCE	84	42	11	149,522	64,676	214,198	402,349
Brevig Mission PCE	350	96	13	376,255	249,818	626,073	1,087,375
Chevak PCE	922	187	13	758,695	347,489	1,106,184	2,283,945
Eek PCE	272	101	10	308,061	112,967	421,028	736,187
Elim PCE	297	100	13	384,226	163,169	547,395	1,037,276
Emmonak PCE	794	206	15	787,110	632,665	1,419,775	2,952,521
Gambell PCE	673	178	13	598,424	261,098	859,522	1,830,692
Goodnews Bay PCE	225	80	7	312,794	98,631	411,425	724,420
Grayling PCE	168	57	11	186,270	139,906	326,176	594,052
Holy Cross PCE	194	75	9	257,673	121,006	378,679	588,859

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data
Column x: Residential rates as reported by the utility in fiscal year 2010.
Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

h		i	j	k	l		m	n	o	p	q	r	s	t	u	v	w	x	y	z	NOTES
		i / h								l/(b+c)	l * (100/f)	g / (m+n+o)	(f/g) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non Fuel Expenses	Required PCE Payments	Total kWh Generated	Total kWh Generated	Total kWh Purchased and	Average Annual Required	Average PCE Payment	Total kWh Sold vs. Total kWh	Eligible kWh vs. Total kWh sold	Average Monthly kWh per				Non-fuel Expenses per kWh sold	kWh Generated with Diesel Per Gallon	Average Residential Rate (based on monthly usage of 500 kWh)	PCE Rate 06/30/2010	Effective Residential Rate 06/30/2010	
gallons	Cost \$	(\$)	(\$)	(\$)	Diesel	Non Diesel	Non diesel	PCE per customer (\$)	cents per eligible kWh	Generated-Purchased %	%	Residential Customer	Community Facility kWh per person			cents/kWh	of Fuel Used kWh/gal	cents/kWh	cents/kWh	cents/kWh	Utility/Community
89,947	403,043.20	4.48	156,179	72,164	1,118,360	0	0	776	36.4	80.7%	22.0	197	0			17.3	12.43	63.00	35.69	27.31	AKIAK CITY COUNCIL
89,947	403,043.20	4.48	156,179	72,164	1,118,360	0	0														Akiak PCE
136,183	449,583.27	3.30	253,711	245,832	1,936,063	0	0	1,508	36.7	89.0%	38.9	260	25			14.7	14.22	63.00	35.67	27.33	AKIACHAK NATIVE COMMUNITY
136,183	449,583.27	3.30	253,711	245,832	1,936,063	0	0														Akiachak PCE
45,272	161,513.88	3.57	84,087	46,777	356,098	0	0	917	18.2	147.1%	49.1	355	9			16.1	7.87	32.30	18.18	14.12	CITY OF AKUTAN
45,272	161,513.88	3.57	84,087	46,777	356,098	0	0														Akutan PCE
53,215	219,024.07	4.12	109,340	125,753	724,953	0	0	1,445	51.8	87.2%	38.4	227	24			17.3	13.62	76.30	56.67	19.63	ALASKA POWER COMPANY
49,600	128,998.50	2.60	111,157	54,098	603,468	0	0	1,352	41.6	88.9%	24.3	236	72			20.7	12.17	61.19	42.17	19.02	Allakaket/Alatna PCE
1,624	3,447.58	2.12	23,400	63,491	0	0	0	1,323	37.3	***	53.9	249	33			7.4	0.00	59.74	40.93	18.81	Bettles/Evansville PCE
60,320	142,500.77	2.36	75,659	125,298	820,218	0	0	819	25.5	88.0%	68.0	232	55			10.5	13.60	49.53	30.96	18.57	Chistochina PCE
45,669	113,227.51	2.48	964,046	191,251	631,977	0	26,459,018	274	5.6	40.7%	31.0	318	70			8.7	13.84	21.28	6.80	14.48	Coffman Cove PCE
0	0.00	0.00	13,138	25,541	0	0	0	912	19.5	***	36.2	289	47			3.6	***	37.16	19.72	17.44	Craig PCE
61,507	149,597.93	2.43	204,803	111,222	755,951	0	0	783	39.2	87.4%	43.0	170	4			31.0	12.29	64.07	45.03	19.04	Dot Lake/Dot Lake Village PCE
10,900	33,809.89	3.10	791,073	268,952	143,300	0	14,635,976	250	6.0	83.4%	36.7	293	26			6.4	13.15	21.89	7.24	14.65	Eagle/Eagle Village PCE
10,327	24,290.93	2.35	45,652	14,864	98,167	0	0	1,143	40.3	90.8%	41.4	212	53			51.2	9.51	62.95	42.90	20.05	Haines/Covenant Life PCE
0	0.00	0.00	37,406	19,492	0	0	0	165	5.6	***	39.3	243	2			4.3	***	21.28	6.80	14.48	Healy Lake PCE
0	0.00	0.00	53,645	36,112	0	0	0	280	5.6	***	42.9	368	27			3.6	***	21.28	6.80	14.48	Hollis PCE
0	0.00	0.00	148,700	94,490	0	0	0	251	5.6	***	21.4	320	34			1.9	***	21.28	6.80	14.48	Hydaburg PCE
29,445	70,935.61	2.41	53,627	52,250	361,920	0	0	1,112	37.4	87.0%	44.4	214	24			17.0	12.29	60.85	41.84	19.01	Klawock PCE
36,803	94,820.26	2.58	49,314	59,306	453,657	0	0	1,005	27.7	88.8%	53.2	303	0			12.2	12.33	49.28	30.74	18.54	Mentasta PCE
100,422	233,355.06	2.32	124,535	140,157	1,374,766	0	0	1,460	36.8	88.9%	31.2	275	41			10.2	13.69	58.18	39.45	18.73	Naukati PCE
7,366	15,068.14	2.05	736,888	151,323	95,520	3,585,040	9,552,990	238	6.0	89.7%	21.3	254	70			6.2	12.97	21.89	7.24	14.65	Northway/Northway Village PCE
70,169	167,835.17	2.39	88,452	88,182	914,899	0	0	1,075	39.6	53.6%	45.4	227	2			18.1	13.04	59.74	40.93	18.81	Skagway PCE
0	0.00	0.00	12,054	40,794	0	0	0	850	19.7	***	64.4	269	40			3.7	***	37.16	19.72	17.44	Siana PCE
0	0.00	0.00	53,019	67,015	0	0	0	212	5.6	***	40.0	248	59			1.8	***	21.28	6.80	14.48	Tetlin PCE
853,121	1,971,904.00	2.31	995,641	567,092	11,899,528	0	0	752	19.5	82.6%	29.5	316	4			10.1	13.95	37.16	19.72	17.44	Thorne Bay/Kasaan PCE
21,701	45,936.13	2.12	61,047	29,270	266,198	0	0	480	25.9	74.8%	56.7	155	6			30.6	12.27	52.17	29.52	22.65	Tok/Tanacross PCE
21,701	45,936.13	2.12	61,047	29,270	266,198	0	0														Whale Pass PCE
1,412,189	3,414,751.55	2.42	4,752,597	2,325,951	19,144,512	3,585,040	50,647,984														ALASKA VILLAGE ELECTRIC COOP
141,706	421,875.40	2.98	452,044	329,109	1,882,260	0	0	2,019	33.1	94.7%	55.8	354	43			25.4	13.28	51.72	30.25	21.47	Alakanuk PCE
89,892	337,041.41	3.75	304,744	212,299	1,249,161	0	0	2,235	39.3	96.2%	45.0	304	75			25.4	13.90	53.80	32.22	21.58	Ambler PCE
35,630	126,328.32	3.55	102,050	96,915	433,152	0	0	1,829	45.2	92.9%	53.2	297	64			25.4	12.16	63.15	41.11	22.04	Anvik PCE
86,544	267,080.94	3.09	275,796	205,647	1,198,281	0	0	1,887	32.8	90.7%	57.6	327	59			25.4	13.85	52.29	30.79	21.50	Brevig Mission PCE
172,707	523,188.37	3.03	579,288	398,125	2,288,707	132,624	0	1,991	36.0	94.3%	48.4	338	31			25.4	13.25	52.59	31.07	21.52	Chevak PCE
62,929	167,590.26	2.66	186,723	151,024	775,350	0	0	1,361	35.9	94.9%	57.2	254	35			25.4	12.32	52.01	30.52	21.49	Elim PCE
84,273	272,084.38	3.23	263,089	192,253	1,145,419	0	0	1,701	35.1	90.6%	52.8	320	46			25.4	13.59	54.29	32.69	21.60	Emmonak PCE
222,954	648,458.89	2.91	748,863	459,852	3,117,523	0	0	2,081	32.4	94.7%	48.1	318	66			25.4	13.98	49.97	28.59	21.38	Gambell PCE
128,963	394,278.58	3.06	464,328	289,117	1,736,428	146,667	0	1,514	33.6	97.2%	47.0	280	32			25.4	13.46	50.79	29.36	21.43	Goodnews Bay PCE
58,886	150,380.75	2.55	183,738	126,230	760,675	0	0	1,451	30.7	95.2%	56.8	326	37			25.4	12.92	47.47	26.21	21.26	Grayling PCE
54,003	163,914.49	3.04	150,672	120,964	642,359	0	0	1,779	37.1	92.5%	54.9	272	69			25.4	11.89	55.12	33.48	21.64	Holy Cross PCE
48,529	152,615.32	3.14	149,355	145,171	670,250	0	0	1,728	38.3	87.9%	64.3	286	52			25.4	13.81	55.53	33.87	21.66	

State of Alaska: Alaska Energy Authority
Fiscal Year 2010 Power Cost Equalization Program
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NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g
	a	b	c	d	e	d + e	
Hooper Bay PCE	1160	268	17	818,002	396,649	1,214,651	2,748,475
Huslia PCE	277	98	12	396,797	150,894	547,691	950,878
Kallag PCE	188	75	10	262,709	55,457	318,166	693,753
Kasigluk PCE	578	122	10	511,383	87,361	598,744	1,395,292
Kiana PCE	383	122	15	427,835	230,780	658,615	1,463,980
Kivalina PCE	406	84	8	359,515	108,593	468,108	1,152,004
Kotlik PCE	610	132	14	555,550	312,847	868,397	1,706,190
Koyuk PCE	333	95	12	394,019	198,193	592,212	1,262,464
Lower Kalskag PCE	256	86	6	276,661	97,461	374,122	547,118
Marshall PCE	417	106	18	452,702	187,271	639,973	1,318,331
Mekoryuk PCE	195	86	9	273,328	112,666	385,994	832,029
Minto PCE	190	82	5	264,386	135,245	399,631	615,575
Mt. Village PCE	765	195	17	745,637	349,204	1,094,841	2,650,142
New Stuyahok PCE	491	111	8	468,346	109,728	578,074	1,424,952
Nightmute PCE	249	54	10	237,008	72,038	309,046	585,658
Noatak PCE	512	111	7	551,364	242,138	793,502	1,742,093
Noorvik PCE	642	156	9	696,942	353,496	1,050,438	1,938,775
Nulato PCE	274	110	19	383,728	220,711	604,439	1,003,042
Nunapitchuk PCE	540	129	10	531,899	89,965	621,864	1,161,667
Old Harbor PCE	184	99	12	328,408	124,532	452,940	708,206
Pilot Station PCE	587	138	14	535,016	256,375	791,391	1,626,670
Pitkas Point PCE	126	30	4	105,059	56,353	161,412	320,978
Quinhagak PCE	661	174	12	646,752	297,807	944,559	1,790,938
Russian Mission PCE	362	74	11	304,406	42,870	347,276	1,006,847
Savoonga PCE	722	170	16	671,230	287,089	958,319	2,106,345
Scammon Bay PCE	533	119	8	422,102	144,248	566,350	1,634,938
Selawik PCE	846	184	16	772,788	573,895	1,346,683	2,814,058
Shageluk PCE	102	47	7	114,180	70,999	185,179	353,278
Shaktolik PCE	223	64	6	270,272	89,325	359,597	755,722
Shishmaref PCE	587	149	10	583,185	162,489	745,674	1,619,873
Shungnak PCE	272	61	11	268,755	144,452	413,207	1,542,574
St. Mary's/Andreafsky PCE	686	173	17	626,688	430,861	1,057,549	2,635,894
St. Michael PCE	434	107	10	401,876	323,227	725,103	1,698,499
Stebbins PCE	577	135	12	451,067	174,297	625,364	1,357,676
Teller PCE	260	82	7	244,968	70,336	315,304	838,638
Togiak PCE	802	257	19	936,944	256,088	1,193,032	2,625,184
Toksook Bay PCE	605	123	14	551,792	207,137	758,929	1,544,247
Tununak PCE	332	92	10	354,593	109,556	464,149	860,172
Upper Kalsag PCE	235	68	11	262,891	98,415	361,306	671,973
Wales PCE	138	50	7	168,704	79,511	248,215	542,563
Utility Company Total	22,648	5,976	587	22,700,416	10,284,687	32,985,103	69,469,133
ALUTIIQ POWER COMPANY							
Karluk PCE	38	12	2	55,372	21,327	76,699	228,006
Utility Company Total	38	12	2	55,372	21,327	76,699	228,006
ANIAK LIGHT & POWER							
Aniak PCE	494	173	2	703,595	35,545	739,140	2,220,031
Utility Company Total	494	173	2	703,595	35,545	739,140	2,220,031
CITY OF ATKA							
Atka PCE	73	28	14	102,295	51,543	153,838	417,261
Utility Company Total	73	28	14	102,295	51,543	153,838	417,261
ATMAUTLUAK TRIBAL UTILITIES							
Atmautluak PCE	306	67	5	250,216	30,672	280,888	645,209
Utility Company Total	306	67	5	250,216	30,672	280,888	645,209

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data
Column x: Residential rates as reported by the utility in fiscal year 2010.
Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

h	i	j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z	
		i/h						l/(b+c)	l * (100/f)	g / (m+n+o)	(f/g) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y	
182,964	558,153.74	3.05	697,109	423,655	2,426,058	652,381	0	1,487	34.9	89.3%	44.2	254	28	25.4	13.26	51.40	29.94	21.46	Hooper Bay PCE
72,701	222,016.54	3.05	241,176	183,397	991,237	0	0	1,667	33.5	95.9%	57.6	337	45	25.4	13.63	50.96	29.53	21.43	Huslia PCE
53,226	174,155.32	3.27	175,960	117,753	757,351	0	0	1,385	37.0	91.6%	45.9	292	25	25.4	14.23	53.94	32.36	21.58	Kaltag PCE
155,411	516,647.22	3.32	353,895	197,495	2,118,699	663,698	0	1,496	33.0	50.1%	42.9	349	13	25.4	13.63	50.82	29.39	21.43	Kasigluk PCE
125,842	427,388.64	3.40	371,317	273,800	1,573,552	0	0	1,999	41.6	93.0%	45.0	292	50	25.4	12.50	59.43	37.57	21.86	Kiana PCE
98,835	320,027.75	3.24	292,189	180,472	1,238,526	0	0	1,962	38.6	93.0%	40.6	357	22	25.4	12.53	55.62	33.95	21.67	Kivalina PCE
147,580	417,321.49	2.83	432,749	278,147	1,983,763	0	0	1,905	32.0	86.0%	50.9	351	43	25.4	13.44	51.69	30.22	21.47	Kotlik PCE
94,802	305,536.77	3.22	320,205	210,090	1,324,557	0	0	1,963	35.5	95.3%	46.9	346	50	25.4	13.97	53.66	32.09	21.57	Koyuk PCE
0	0.00	0.00	138,768	120,520	0	0	0	1,310	32.2	***	68.4	268	32	25.4	***	51.94	30.46	21.48	Lower Kalskag PCE
96,111	272,222.59	2.83	334,375	220,021	1,390,598	0	0	1,774	34.4	94.8%	48.5	356	37	25.4	14.47	46.08	24.89	21.19	Marshall PCE
66,784	234,553.40	3.51	211,032	152,704	895,311	2,657	0	1,607	39.6	92.7%	46.4	265	48	25.4	13.41	57.76	35.99	21.77	Mekoryuk PCE
52,495	127,737.18	2.43	156,131	110,515	675,768	0	0	1,270	27.7	91.1%	64.9	269	59	25.4	12.87	47.71	26.44	21.27	Minto PCE
189,184	597,266.41	3.16	672,169	352,870	2,799,595	0	0	1,664	32.2	94.7%	41.3	319	38	25.4	14.80	50.62	29.20	21.42	Mt. Village PCE
120,259	427,876.97	3.56	361,418	227,509	1,525,143	0	0	1,912	39.4	93.4%	40.6	352	19	25.4	12.68	63.81	41.73	22.08	New Stuyahok PCE
0	0.00	0.00	148,543	97,280	0	0	0	1,520	31.5	***	52.8	366	24	25.4	***	49.53	28.17	21.36	Nightmute PCE
133,525	839,912.27	6.29	441,856	493,603	1,830,477	0	0	4,183	62.2	95.2%	45.5	414	39	25.4	13.71	79.66	56.79	22.87	Noatak PCE
169,038	563,099.46	3.33	491,741	411,989	2,030,477	0	0	2,497	39.2	95.5%	54.2	372	46	25.4	12.01	56.94	35.21	21.73	Noorvik PCE
77,044	219,829.23	2.85	254,407	202,111	1,064,343	0	0	1,567	33.4	94.2%	60.3	291	67	25.4	13.81	50.78	29.36	21.42	Nulato PCE
0	0.00	0.00	294,639	203,886	0	0	0	1,467	32.8	***	53.5	344	14	25.4	***	50.82	29.39	21.43	Nunapitchuk PCE
56,935	170,134.34	2.99	179,626	148,459	778,554	0	0	1,337	32.8	91.0%	64.0	276	56	25.4	13.67	52.74	31.22	21.52	Old Harbor PCE
136,421	362,348.89	2.66	412,580	265,772	1,740,574	0	0	1,748	33.6	93.5%	48.7	323	36	25.4	12.76	51.65	30.18	21.47	Pilot Station PCE
0	0.00	0.00	81,411	58,422	0	0	0	1,718	36.2	***	50.3	292	37	25.4	***	47.74	26.47	21.27	Pitkas Point PCE
139,887	424,090.07	3.03	454,245	311,439	1,914,753	0	0	1,674	33.0	93.5%	52.7	310	38	25.4	13.69	50.54	29.13	21.41	Quinhagak PCE
77,297	212,753.05	2.75	255,372	114,545	1,083,914	0	0	1,348	33.0	92.9%	34.5	343	10	25.4	14.02	49.65	28.28	21.37	Russian Mission PCE
129,926	431,498.07	3.32	534,243	249,895	1,915,418	269,422	0	1,344	26.1	96.4%	45.5	329	33	25.4	14.74	43.15	22.11	21.04	Savoonga PCE
126,591	396,419.57	3.13	414,677	202,646	1,701,149	0	0	1,596	35.8	96.1%	34.6	296	23	25.4	13.44	53.11	31.57	21.54	Scammon Bay PCE
207,116	721,269.15	3.48	713,744	518,997	2,847,780	65,894	0	2,595	38.5	96.6%	47.9	350	57	25.4	13.75	57.51	35.75	21.76	Selawik PCE
34,839	101,816.59	2.92	89,604	76,474	396,312	0	0	1,416	41.3	89.1%	52.4	202	58	25.4	11.38	57.70	35.93	21.77	Shageluk PCE
61,668	201,550.04	3.27	191,678	128,967	836,251	0	0	1,842	35.9	90.4%	47.6	352	33	25.4	13.56	54.19	32.59	21.60	Shaktolik PCE
122,635	451,331.88	3.68	410,856	292,775	1,676,848	0	0	1,841	39.3	96.6%	46.0	326	23	25.4	13.67	56.29	34.59	21.70	Shishmaref PCE
118,915	539,494.92	4.54	391,251	168,856	1,578,459	0	0	2,345	40.9	97.7%	26.8	367	44	25.4	13.27	64.44	42.33	22.11	Shungnak PCE
633,476	1,929,786.46	3.05	668,555	374,985	8,868,938	0	0	1,974	35.5	29.7%	40.1	302	52	25.4	14.00	47.74	26.47	21.27	St. Mary's/Andreafsky PCE
124,244	358,143.29	2.88	430,799	214,819	1,783,493	0	0	1,836	29.6	95.2%	42.7	313	62	25.4	14.35	48.21	26.91	21.30	St. Michael PCE
111,965	350,669.40	3.13	344,354	220,758	1,575,878	0	0	1,502	35.3	86.2%	46.1	278	25	25.4	14.07	53.94	32.36	21.58	Stebbins PCE
81,039	240,049.00	2.96	212,708	125,413	912,225	0	0	1,409	39.8	91.9%	37.6	249	23	25.4	11.26	56.28	34.58	21.70	Teller PCE
208,250	661,955.38	3.18	665,839	449,344	2,771,826	0	0	1,628	37.7	94.7%	45.4	304	27	25.4	13.31	56.99	35.25	21.74	Togiak PCE
188,688	619,384.60	3.28	391,675	235,174	2,826,969	374,167	0	1,717	31.0	48.2%	49.1	374	29	25.4	14.98	49.53	28.17	21.36	Toksook Bay PCE
0	0.00	0.00	218,170	145,150	0	0	0	1,423	31.3	***	54.0	321	27	25.4	***	49.53	28.17	21.36	Tununak PCE
103,480	293,920.07	2.84	170,436	87,271	1,400,964	0	0	1,105	24.2	48.0%	53.8	322	35	25.4	13.54	51.94	30.46	21.48	Upper Kalsag PCE
48,046	167,121.81	3.48	137,613	103,374	620,579	0	0	1,814	41.6	87.4%	45.7	281	48	25.4	12.92	58.79	36.96	21.83	Wales PCE
5,734,235	18,482,318.67	3.22	17,619,802	11,678,057	77,755,904	2,307,510	0												
22,065	66,229.42	3.00	47,372	31,105	265,507	0	0	2,222	40.6	85.9%	33.6	385	47	20.8	12.03	60.00	33.60	26.40	ALUTIIQ POWER COMPANY
22,065	66,229.42	3.00	47,372	31,105	265,507	0	0												Karluk PCE
203,057	636,266.98	3.13	977,847	267,975	2,630,400	0	0	1,531	36.3	84.4%	33.3	339	6	44.0	12.95	69.23	42.32	26.91	ANIAK LIGHT & POWER
203,057	636,266.98	3.13	977,847	267,975	2,630,400	0	0												Aniak PCE
46,085	155,663.29	3.38	55,089	64,519	523,590	0	0	1,536	41.9	79.7%	36.9	304	59	13.2	11.36	60.00	40.69	19.31	CITY OF ATKA
46,085	155,663.29	3.38	55,089	64,519	523,590	0	0												Aika PCE
58,821	199,089.53	3.38	104,945	98,602	493,980	0	0	1,369	35.1	130.6%	43.5	311	8	16.3	8.40	69.86	31.22	38.64	ATMAUTLUAK TRIBAL UTILITIES
58,821	199,089.53	3.38	104,945	98,602	493,980	0	0												Atmautluak PCE
																			kWh generated Aug 09 thru Dec 09 not reported.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2010 Power Cost Equalization Program
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Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g
	a	b	c	d	e	d + e	
BEAVER JOINT UTILITIES							
Beaver PCE	65	42	4	97,219	0	97,219	244,985
Utility Company Total	65	42	4	97,219	0	97,219	244,985
BETHEL UTILITIES CORPORATION							
Bethel/Oscarville PCE	5760	1,653	17	7,737,105	904,900	8,642,005	39,046,151
Utility Company Total	5,760	1,653	17	7,737,105	904,900	8,642,005	39,046,151
CITY OF BUCKLAND C/O							
Buckland PCE	458	84	6	337,059	13,711	350,770	1,323,310
Utility Company Total	458	84	6	337,059	13,711	350,770	1,323,310
CHALKYITSIK VILLAGE COUNCIL							
Chalkyitsik PCE	71	38	1	56,608	0	56,608	259,193
Utility Company Total	71	38	1	56,608	0	56,608	259,193
CHENEGA IRA COUNCIL							
Chenega Bay PCE	76	25	6	88,433	33,935	122,368	250,107
Utility Company Total	76	25	6	88,433	33,935	122,368	250,107
CITY OF CHIGNIK							
Chignik PCE	59	53	10	157,519	47,814	205,333	696,174
Utility Company Total	59	53	10	157,519	47,814	205,333	696,174
CHIGNIK LAGOON POWER UTILITY							
Chignik Lagoon PCE	71	49	11	159,367	58,622	217,989	500,013
Utility Company Total	71	49	11	159,367	58,622	217,989	500,013
CHITINA ELECTRIC INC.							
Chitina PCE	125	55	5	137,935	28,314	166,249	451,503
Utility Company Total	125	55	5	137,935	28,314	166,249	451,503
CIRCLE ELECTRIC LLC							
Circle PCE	94	36	2	113,179	4,616	117,795	335,483
Utility Company Total	94	36	2	113,179	4,616	117,795	335,483
CORDOVA ELECTRIC							
Cordova PCE	2281	784	69	3,614,305	1,916,040	5,530,345	23,505,204
Utility Company Total	2,281	784	69	3,614,305	1,916,040	5,530,345	23,505,204
DIOMEDE JOINT UTILITIES							
Diomedes PCE	128	49	5	140,749	41,438	182,187	446,857
Utility Company Total	128	49	5	140,749	41,438	182,187	446,857
EGEGIK LIGHT & POWER CO.							
Egegik PCE	62	63	19	112,813	51,792	164,605	627,952
Utility Company Total	62	63	19	112,813	51,792	164,605	627,952
CITY OF EKWOK							
Ekwok PCE	121	52	8	139,693	32,155	171,848	418,320
Utility Company Total	121	52	8	139,693	32,155	171,848	418,320
ELFIN COVE UTILITY COMMISSION							
Elfin Cove PCE	22	43	6	64,562	10,719	75,281	277,713
Utility Company Total	22	43	6	64,562	10,719	75,281	277,713
CITY OF GALENA							
Galena PCE	580	215	9	297,781	196,044	493,825	1,855,002

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data
Column x: Residential rates as reported by the utility in fiscal year 2010.
Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

h	i	j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z	
		i/h						l/(b+c)	1 * (100/f)	g / (m+n+o)	(f/g) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y	
30,338	103,620.35	3.42	34,219	38,544	243,586	0	0	838	39.6	100.6%	39.7	193	0	14.0	8.03	55.00	40.88	14.12	BEAVER JOINT UTILITIES
																			Beaver PCE
																			kWh Aug09, Dec09&Mar10 not rprtd; Fuel\$ Jul09 not rprtd; NonFuel\$ are 8 mos.only
30,338	103,620.35	3.42	34,219	38,544	243,586	0	0												
3,050,221	12,964,962.75	4.25	2,675,000	2,244,082	42,115,200	0	0	1,344	26.0	92.7%	22.1	390	13	6.9	13.81	41.74	24.28	17.46	BETHEL UTILITIES CORPORATION
																			Bethel/Oscarville PCE
3,050,221	12,964,962.75	4.25	2,675,000	2,244,082	42,115,200	0	0												
100,588	656,513.93	6.53	0	99,057	1,197,196	0	0	1,101	28.2	110.5%	26.5	334	2	0.0	11.90	64.54	28.24	36.30	CITY OF BUCKLAND C/O
																			Buckland PCE
																			kWh generated reported Oct09-Jun10 only; NonFuel Cost not reported.
100,588	656,513.93	6.53	0	99,057	1,197,196	0	0												
28,931	121,218.72	4.19	0	19,269	292,530	0	0	494	34.0	88.6%	21.8	124	0	0.0	10.11	95.00	42.45	52.55	CHALKYITSIK VILLAGE COUNCIL
																			Chalkyitsik PCE
																			Sep10 kWh not reported; Non-Fuel Costs not reported
28,931	121,218.72	4.19	0	19,269	292,530	0	0												
26,281	87,520.88	3.33	4,400	35,085	269,266	0	0	1,132	28.7	92.9%	48.9	295	37	1.8	10.25	43.50	29.38	14.12	CHENEGA IRA COUNCIL
																			Chenega Bay PCE
26,281	87,520.88	3.33	4,400	35,085	269,266	0	0												
58,694	156,666.40	2.67	111,628	61,059	751,661	0	0	969	29.7	92.6%	29.5	248	68	16.0	12.81	44.87	29.48	15.39	CITY OF CHIGNIK
																			Chignik PCE
58,694	156,666.40	2.67	111,628	61,059	751,661	0	0												
46,166	164,522.64	3.56	83,216	56,214	522,929	21,269	0	937	25.8	91.9%	43.6	271	69	16.6	11.33	40.00	25.88	14.12	CHIGNIK LAGOON POWER UTILITY
																			Chignik Lagoon PCE
46,166	164,522.64	3.56	83,216	56,214	522,929	21,269	0												
36,868	107,440.58	2.91	79,970	49,161	478,288	35,302	0	819	29.6	87.9%	36.8	209	19	17.7	12.97	56.00	29.83	26.17	CHITINA ELECTRIC INC.
																			Chitina PCE
36,868	107,440.58	2.91	79,970	49,161	478,288	35,302	0												
34,422	85,001.06	2.47	87,366	53,212	368,720	0	0	1,400	45.2	91.0%	35.1	262	4	26.0	10.71	71.67	46.93	24.74	CIRCLE ELECTRIC LLC
																			Circle PCE
34,422	85,001.06	2.47	87,366	53,212	368,720	0	0												
680,020	1,729,024.75	2.54	3,945,734	532,579	9,041,181	16,584,705	0	624	9.6	91.7%	23.5	384	70	16.8	13.30	29.42	11.18	18.24	CORDOVA ELECTRIC
																			Cordova PCE
680,020	1,729,024.75	2.54	3,945,734	532,579	9,041,181	16,584,705	0												
50,857	234,594.22	4.61	123,740	83,586	495,744	0	0	1,548	45.9	90.1%	40.8	239	27	27.7	9.75	60.00	45.88	14.12	DIOMEDE JOINT UTILITIES
																			Diomedes PCE
50,857	234,594.22	4.61	123,740	83,586	495,744	0	0												
73,635	259,133.83	3.52	291,093	68,197	710,000	0	0	832	41.4	88.4%	26.2	149	70	46.4	9.64	62.84	24.11	38.73	EGEGIK LIGHT & POWER CO.
																			Egegik PCE
73,635	259,133.83	3.52	291,093	68,197	710,000	0	0												
37,483	184,722.39	4.93	19,027	61,356	0	0	0	1,023	35.7	***	41.1	224	22	4.5	***	50.00	35.88	14.12	CITY OF EKWOK
																			Ekwok PCE
																			kWh gen. not reported; No reported data May10-Jun10, NonFuel\$ rprtd 5 mos only.
37,483	184,722.39	4.93	19,027	61,356	0	0	0												
26,561	103,994.52	3.92	35,401	24,964	334,905	0	0	509	33.2	82.9%	27.1	125	41	12.7	12.61	52.30	32.46	19.84	ELFIN COVE UTILITY COMMISSION
																			Elfin Cove PCE
26,561	103,994.52	3.92	35,401	24,964	334,905	0	0												
126,767	550,295.54	4.34	320,947	161,925	2,357,123	0	0	723	32.8	78.7%	26.6	115	28	17.3	18.59	56.33	32.79	23.54	CITY OF GALENA
																			Galena PCE
																			Rprtd amts Jul09-Nov09; kWh sold doesn't include unmetered sales to certain cust

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Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g
	a	b	c	d	e	d + e	
Utility Company Total	580	215	9	297,781	196,044	493,825	1,855,002
G & K INC.							
Cold Bay PCE	90	38	4	83,846	65,520	149,366	2,456,907
Utility Company Total	90	38	4	83,846	65,520	149,366	2,456,907
GOLD COUNTRY ENERGY							
Central PCE	95	129	1	229,759	4,774	234,533	410,977
Utility Company Total	95	129	1	229,759	4,774	234,533	410,977
GOLOVIN POWER UTILITIES							
Golovin PCE	160	55	8	184,481	43,953	228,434	560,747
Utility Company Total	160	55	8	184,481	43,953	228,434	560,747
GUSTAVUS ELECTRIC CO							
Gustavus PCE	448	402	6	726,737	32,211	758,948	1,604,074
Utility Company Total	448	402	6	726,737	32,211	758,948	1,604,074
GWITCHYAA ZHEE UTILITIES CO.							
Fort Yukon PCE	587	265	6	807,570	213,410	1,020,980	2,601,524
Utility Company Total	587	265	6	807,570	213,410	1,020,980	2,601,524
HUGHES POWER & LIGHT							
Hughes PCE	81	33	3	102,938	60,574	163,512	274,658
Utility Company Total	81	33	3	102,938	60,574	163,512	274,658
IGIUGIG ELECTRIC COMPANY							
Igiugig PCE	40	23	11	45,135	20,146	65,281	157,952
Utility Company Total	40	23	11	45,135	20,146	65,281	157,952
ILIAMNA NEUWHALEN NONDALTON							
Iliamna/Newhalen/Nondalton PCE	459	219	14	615,899	159,813	775,712	2,387,389
Utility Company Total	459	219	14	615,899	159,813	775,712	2,387,389
INSIDE PASSAGE ELECTRIC	<i>Non-Fuel Costs Allocated based on % of Customer Base</i>						
Angoon PCE	430	194	7	599,310	207,930	807,240	1,739,193
Chilkat Valley PCE	588	204	1	581,995	987	582,982	1,163,542
Hoonah PCE	823	358	28	1,420,263	497,121	1,917,384	4,274,752
Kake PCE	519	221	12	831,966	82,500	914,466	2,197,459
Klukwan PCE	144	47	7	159,521	31,314	190,835	370,507
Utility Company Total	2,504	1,024	55	3,593,055	819,852	4,412,907	9,745,453
IPNATCHIAQ ELECTRIC COMPANY							
Deering PCE	133	44	7	59,060	46,201	105,261	254,310
Utility Company Total	133	44	7	59,060	46,201	105,261	254,310
CITY OF KING COVE							
King Cove PCE	750	167	33	607,692	630,000	1,237,692	3,337,334
Utility Company Total	750	167	33	607,692	630,000	1,237,692	3,337,334
KIPNUK LIGHT PLANT							
Kipnuk PCE	696	163	4	637,828	30,141	667,969	1,480,432
Utility Company Total	696	163	4	637,828	30,141	667,969	1,480,432
KOBUK VALLEY ELECTRIC COMPANY							
Kobuk PCE	109	36	7	119,206	6,637	125,843	522,168
Utility Company Total	109	36	7	119,206	6,637	125,843	522,168

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data
Column x: Residential rates as reported by the utility in fiscal year 2010.
Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

h	i	j i/h	k	l	m	n	o	p l/(b+c)	q l * (100/f)	r g / (m+n+o)	s (f/g) * 100	t (d/b) / 12	u (e/a) / 12	v k * (100/g)	w m/h	x	y	z x-y		
126,767	550,295.54	4.34	320,947	161,925	2,357,123	0	0													
208,824	732,389.16	3.51	631,080	58,815	2,798,888	0	0	1,400	39.4	87.8%	6.1	184	61	25.7	13.40	62.95	42.53	20.42	G & K INC.	
																			Cold Bay PCE	
208,824	732,389.16	3.51	631,080	58,815	2,798,888	0	0													
43,176	102,896.71	2.38	127,880	96,059	460,780	0	0	739	41.0	89.2%	57.1	148	4	31.1	10.67	69.75	37.06	32.69	GOLD COUNTRY ENERGY	
																			Central PCE	
43,176	102,896.71	2.38	127,880	96,059	460,780	0	0													
60,042	189,590.57	3.16	134,228	88,128	678,300	0	0	1,399	38.6	82.7%	40.7	280	23	23.9	11.30	57.00	30.29	26.71	GOLOVIN POWER UTILITIES	
																			Golovin PCE	
60,042	189,590.57	3.16	134,228	88,128	678,300	0	0													
9,290	22,436.58	2.42	583,114	101,365	175,012	1,676,435	0	248	13.4	86.6%	47.3	151	6	36.4	18.84	39.15	13.66	25.49	GUSTAVUS ELECTRIC CO	
																			Gustavus PCE	
9,290	22,436.58	2.42	583,114	101,365	175,012	1,676,435	0													
232,079	827,084.20	3.56	58,502	334,268	3,310,000	0	0	1,233	32.7	78.6%	39.2	254	30	2.2	14.26	65.64	32.94	32.70	GWITCHYAA ZHEE UTILITIES CO.	
																			Fort Yukon PCE	
232,079	827,084.20	3.56	58,502	334,268	3,310,000	0	0													
30,397	148,316.15	4.88	61,753	60,271	350,350	0	0	1,674	36.9	78.4%	59.5	260	62	22.5	11.53	71.00	36.61	34.39	HUGHES POWER & LIGHT	
																			Hughes PCE	
30,397	148,316.15	4.88	61,753	60,271	350,350	0	0													
16,194	83,487.23	5.16	7,552	35,564	170,081	0	0	1,046	54.5	92.9%	41.3	164	42	4.8	10.50	80.30	48.80	31.50	IGIUGIG ELECTRIC COMPANY	
																			Igiugig PCE	Reported Jul09-Feb10 but no reported kWh Oct09 & NonFuel\$-Dec09
16,194	83,487.23	5.16	7,552	35,564	170,081	0	0													
28,164	119,648.63	4.25	749,844	211,246	353,490	2,899,517	0	907	27.2	73.4%	32.5	234	29	31.4	12.55	59.82	25.81	34.01	ILIAMNA NEUWHALEN NONDALTON	
																			Iliamna/Newhalen/Nondalton PCE	
28,164	119,648.63	4.25	749,844	211,246	353,490	2,899,517	0													
137,730	348,708.33	2.53	407,658	258,263	1,953,750	0	0	1,285	32.0	89.0%	46.4	257	40	23.4	14.19	56.08	36.30	19.78	INSIDE PASSAGE ELECTRIC	
0	0.00	0.00	414,173	172,742	0	0	1,837,860	843	29.6	63.3%	50.1	238	0	35.6 ***		56.08	36.30	19.78	Angoon PCE	
330,476	864,850.00	2.62	808,049	567,816	4,702,798	0	0	1,471	29.6	90.9%	44.9	331	50	18.9	14.23	56.08	36.30	19.78	Chilkat Valley PCE	
189,678	495,702.15	2.61	523,748	295,143	2,501,933	0	0	1,267	32.3	87.8%	41.6	314	13	23.8	13.19	56.08	36.30	19.78	Hoonah PCE	
0	0.00	0.00	107,533	62,828	0	0	0	1,163	32.9 ***		51.5	283	18	29.0 ***		56.08	36.30	19.78	Kake PCE	
																			Klukwan PCE	See Chilkat Valley for kWh generation and cost amounts
657,884	1,709,260.48	2.60	2,261,161	1,356,792	9,158,481	0	1,837,860													
22,122	103,802.71	4.69	48,066	40,654	268,387	0	0	797	38.6	94.8%	41.4	112	29	18.9	12.13	77.37	30.74	46.63	IPNATCHIAQ ELECTRIC COMPANY	
																			Deering PCE	Reported Amount are Jul09 thru Nov09 only
22,122	103,802.71	4.69	48,066	40,654	268,387	0	0													
257,922	657,784.50	2.55	63,666	116,448	2,909,641	1,666,630	0	582	9.4	72.9%	37.1	303	70	1.9	11.28	26.00	10.91	15.09	CITY OF KING COVE	
																			King Cove PCE	
257,922	657,784.50	2.55	63,666	116,448	2,909,641	1,666,630	0													
269,532	800,490.90	2.97	494,493	24,440	1,588,874	0	0	146	3.7	93.2%	45.1	326	4	33.4	5.89	37.64	25.57	12.07	KIPNUK LIGHT PLANT	
																			Kipnuk PCE	
269,532	800,490.90	2.97	494,493	24,440	1,588,874	0	0													
0	0.00	0.00	0	71,658	0	0	554,160	1,666	56.9	94.2%	24.1	276	5	0.0 ***		87.00	56.70	30.30	KOBUK VALLEY ELECTRIC COMPANY	
																			Kobuk PCE	
0	0.00	0.00	0	71,658	0	0	554,160													

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Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g
	a	b	c	d	e	d + e	
KOKHANOK VILLAGE COUNCIL							
Kokhanok Bay PCE	179	51	9	170,777	61,708	232,485	397,612
Utility Company Total	179	51	9	170,777	61,708	232,485	397,612
KOTZEBUE ELECTRIC ASSOCIATION							
Kotzebue PCE	3126	975	29	3,861,940	1,665,737	5,527,677	19,260,873
Utility Company Total	3,126	975	29	3,861,940	1,665,737	5,527,677	19,260,873
CITY OF KOYUKUK							
Koyukuk PCE	88	50	4	95,815	13,976	109,791	242,518
Utility Company Total	88	50	4	95,815	13,976	109,791	242,518
KWETHLUK INCORPORATED							
Kwethluk PCE	764	174	11	464,051	27,608	491,659	1,133,360
Utility Company Total	764	174	11	464,051	27,608	491,659	1,133,360
KWIGILINGOK IRA COUNCIL							
Kwigilingok PCE	352	83	2	307,764	37,399	345,163	859,152
Utility Company Total	352	83	2	307,764	37,399	345,163	859,152
LARSEN BAY UTILITY COMPANY							
Larsen Bay PCE	67	38	8	107,112	51,590	158,702	668,126
Utility Company Total	67	38	8	107,112	51,590	158,702	668,126
LEVELOCK ELECTRICAL COOP							
Levelock PCE	70	34	7	84,864	34,693	119,557	344,564
Utility Company Total	70	34	7	84,864	34,693	119,557	344,564
LIME VILLAGE ELECTRIC UTILITY							
Lime Village PCE	15	17	5	15,736	1,689	17,425	50,365
Utility Company Total	15	17	5	15,736	1,689	17,425	50,365
MANOKOTAK POWER COMPANY							
Manokotak PCE	430	134	5	421,070	6,420	427,490	1,202,490
Utility Company Total	430	134	5	421,070	6,420	427,490	1,202,490
MCGRATH LIGHT & POWER							
McGrath PCE	317	174	17	550,828	263,561	814,389	2,546,680
Utility Company Total	317	174	17	550,828	263,561	814,389	2,546,680
MIDDLE KUSKOKWIM ELECTRIC							
Chuathbaluk PCE	111	36	5	99,223	14,655	113,878	270,457
Crooked Creek PCE	132	32	6	95,836	31,933	127,769	256,664
Red Devil PCE	48	17	2	36,282	0	36,282	74,576
Sleetmute PCE	70	29	3	84,759	45,685	130,444	233,260
Stony River PCE	51	18	2	40,347	0	40,347	109,509
Utility Company Total	412	132	18	356,447	92,273	448,720	944,466
NAKNEK ELECTRIC							
Naknek/S.Naknek/Kng Slmn PCE	1029	743	37	2,042,148	857,096	2,899,244	19,619,106
Utility Company Total	1,029	743	37	2,042,148	857,096	2,899,244	19,619,106
NAPAKIAK IRCINRAQ							
Napakia PCE	348	104	4	349,734	30,593	380,327	557,961
Utility Company Total	348	104	4	349,734	30,593	380,327	557,961
NAPASKIAK ELECTRIC UTILITY							
Napaskiak PCE	435	107	10	373,896	39,113	413,009	796,157

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data
Column x: Residential rates as reported by the utility in fiscal year 2010.
Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

h	i	j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z		
		i/h						l/(b+c)	l*(100/f)	g/(m+n+o)	(f/g)*100	(d/b)/12	(e/a)/12	k*(100/g)	m/h			x-y		
38,208	173,685.89	4.55	73,208	124,848	456,666	0	0	2,081	53.7	87.1%	58.5	279	29	18.4	11.95	90.00	47.44	42.56	KOKHANOK VILLAGE COUNCIL	
																			Kokhanok Bay PCE	
38,208	173,685.89	4.55	73,208	124,848	456,666	0	0													
1,392,859	5,372,492.60	3.86	9,167,157	1,677,775	18,811,088	776,693	0	1,671	30.4	98.3%	28.7	330	44	47.6	13.51	47.85	30.53	17.32	KOTZEBUE ELECTRIC ASSOCIATION	
																			Kotzebue PCE	Diesel & Wind kWh not reported for Dec09
1,392,859	5,372,492.60	3.86	9,167,157	1,677,775	18,811,088	776,693	0													
17,338	62,975.08	3.63	15,822	30,215	311,969	0	0	560	27.5	77.7%	45.3	160	13	6.5	17.99	45.00	27.41	17.59	CITY OF KOYUKUK	
																			Koyukuk PCE	
17,338	62,975.08	3.63	15,822	30,215	311,969	0	0													
205,753	688,291.75	3.35	171,452	137,249	1,272,550	0	0	742	27.9	89.1%	43.4	222	3	15.1	6.18	52.00	27.16	24.84	KWETHLUK INCORPORATED	
																			Kwethluk PCE	kWh generated not reported for Mar10
205,753	688,291.75	3.35	171,452	137,249	1,272,550	0	0													
73,443	253,245.77	3.45	147,856	110,682	984,591	0	0	1,302	32.1	87.3%	40.2	309	9	17.2	13.41	56.00	32.88	23.12	KWIGILINGOK IRA COUNCIL	
																			Kwigillingok PCE	
73,443	253,245.77	3.45	147,856	110,682	984,591	0	0													
17,279	61,411.19	3.55	29,488	28,304	162,999	444,673	0	615	17.8	109.9%	23.8	235	64	4.4	9.43	41.00	18.60	22.40	LARSEN BAY UTILITY COMPANY	
																			Larsen Bay PCE	Reported Aug09-Jun10; kWh diesel & hydro generated not reported May10-Jun10
17,279	61,411.19	3.55	29,488	28,304	162,999	444,673	0													
25,081	92,195.25	3.68	0	46,149	0	0	0	1,126	38.6	***	34.7	208	41	0.0	0.00	70.00	38.60	31.40	LEVELOCK ELECTRICAL COOP	
																			Levelock PCE	kWh & Non Fuel\$ not reported; Fuel Cost & Use only Nov09-Jun10
25,081	92,195.25	3.68	0	46,149	0	0	0													
9,581	0.00	0.00	66,000	10,167	67,409	0	0	462	58.4	74.7%	34.6	77	9	131.0	7.04	151.60	58.35	93.25	LIME VILLAGE ELECTRIC UTILITY	
																			Lime Village PCE	Fuel Cost and Price/Gal. not reported
9,581	0.00	0.00	66,000	10,167	67,409	0	0													
104,800	382,876.47	3.65	66,913	117,486	1,371,666	0	0	845	27.5	87.7%	35.6	262	1	5.6	13.09	55.00	29.37	25.63	MANOKOTAK POWER COMPANY	
																			Manokotak PCE	
104,800	382,876.47	3.65	66,913	117,486	1,371,666	0	0													
203,879	862,515.64	4.23	392,804	346,209	2,816,000	0	0	1,813	42.5	90.4%	32.0	264	69	15.4	13.81	60.56	41.12	19.44	MCGRATH LIGHT & POWER	
																			McGrath PCE	
203,879	862,515.64	4.23	392,804	346,209	2,816,000	0	0													
27,289	120,348.96	4.41	66,422	73,592	317,023	0	0	1,795	64.6	85.3%	42.1	230	11	24.6	11.62	72.92	51.58	21.34	MIDDLE KUSKOKWIM ELECTRIC	
25,183	108,932.52	4.33	66,422	82,352	297,115	0	0	2,167	64.5	86.4%	49.8	250	20	25.9	11.80	72.92	51.58	21.34	Chuathbaluk PCE	
13,348	60,596.04	4.54	66,422	23,600	91,175	0	0	1,242	65.0	81.8%	48.7	178	0	89.1	6.83	72.92	51.58	21.34	Crooked Creek PCE	
24,886	106,932.96	4.30	66,422	84,033	254,466	0	0	2,626	64.4	91.7%	55.9	244	54	28.5	10.23	72.92	51.58	21.34	Red Devil PCE	
14,482	64,274.84	4.44	66,422	26,368	138,753	0	0	1,318	65.4	78.9%	36.8	187	0	60.7	9.58	72.92	51.58	21.34	Sleetmute PCE	
																			Stony River PCE	
105,188	461,085.32	4.38	332,108	289,945	1,098,532	0	0													
1,389,062	4,039,631.80	2.91	2,834,183	657,553	21,192,783	0	0	843	22.7	92.6%	14.8	229	69	14.4	15.26	51.49	22.62	28.87	NAKNEK ELECTRIC	
																			Naknek/S.Naknek/Kng Slmn PCE	
1,389,062	4,039,631.80	2.91	2,834,183	657,553	21,192,783	0	0													
7,900	4.95	0.00	124,295	210,295	880	0	572,160	1,947	55.3	97.4%	68.2	280	7	22.3	0.11	27.56	5.35	22.21	NAPAKIAK IRCINRAQ	
																			Napakiak PCE	
7,900	4.95	0.00	124,295	210,295	880	0	572,160													
76,042	282,672.29	3.72	198,214	154,794	448,044	0	0	1,323	37.5	177.7%	51.9	291	7	24.9	5.89	60.00	41.13	18.87	NAPASKIAK ELECTRIC UTILITY	
																			Napaskiak PCE	kWh generated not reported for Sep09 through Feb10

State of Alaska: Alaska Energy Authority
Fiscal Year 2010 Power Cost Equalization Program
by Utility/Community

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010

Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g
	a	b	c	d	e	d + e	
Utility Company Total	435	107	10	373,896	39,113	413,009	796,157
NATERKAQ LIGHT PLANT							
Chefornak PCE	470	84	8	374,817	51,867	426,684	1,053,442
Utility Company Total	470	84	8	374,817	51,867	426,684	1,053,442
NELSON LAGOON ELECTRICAL COOP							
Nelson Lagoon PCE	65	47	9	113,746	26,652	140,398	374,716
Utility Company Total	65	47	9	113,746	26,652	140,398	374,716
NEW KOLIGANEK VILLAGE COUNCIL							
Koliganek PCE	174	70	10	188,539	45,949	234,488	577,915
Utility Company Total	174	70	10	188,539	45,949	234,488	577,915
CITY OF NIKOLAI							
Nikolai PCE	90	34	10	95,035	31,681	126,716	301,047
Utility Company Total	90	34	10	95,035	31,681	126,716	301,047
NOME JOINT UTILITY SYSTEM							
Nome PCE	3570	1,690	79	3,717,712	1,238,395	4,956,107	22,442,093
Utility Company Total	3,570	1,690	79	3,717,712	1,238,395	4,956,107	22,442,093
NORTH SLOPE BOROUGH							
Anaktuvuk Pass PCE	284	90	2	248,668	58,181	306,849	3,620,939
Atkasuk PCE	219	62	2	200,260	96,957	297,217	3,031,581
Kaktovik PCE	272	81	4	228,749	125,543	354,292	4,842,754
Nuqsut PCE	424	105	3	486,925	74,342	561,267	4,742,252
Point Hope PCE	713	179	2	553,119	26,926	580,045	5,543,709
Point Lay PCE	257	55	1	187,325	42,294	229,619	2,597,886
Wainwright PCE	534	145	3	417,834	151,546	569,380	5,306,939
Utility Company Total	2,703	717	17	2,322,880	575,789	2,898,669	29,686,060
NUNAM IQUA ELECTRIC COMPANY							
Nunam Iqua PCE	207	42	6	153,031	146,699	299,730	773,581
Utility Company Total	207	42	6	153,031	146,699	299,730	773,581
NUSHAGAK ELECTRIC AND							
Dillingham/Aleknagik PCE	2589	980	51	3,992,162	924,976	4,917,138	17,653,542
Utility Company Total	2,589	980	51	3,992,162	924,976	4,917,138	17,653,542
CITY OF OUZINKIE							
Ouzinkie PCE	167	78	6	268,518	88,845	357,363	626,052
Utility Company Total	167	78	6	268,518	88,845	357,363	626,052
PEDRO BAY VILLAGE COUNCIL							
Pedro Bay PCE	44	24	6	49,053	20,230	69,283	230,103
Utility Company Total	44	24	6	49,053	20,230	69,283	230,103
PELICAN UTILITY DISTRICT							
Pelican PCE	113	75	18	207,084	50,798	257,882	850,902
Utility Company Total	113	75	18	207,084	50,798	257,882	850,902
NATIVE VILLAGE OF PERRYVILLE							
Perryville PCE	133	43	5	106,450	0	106,450	336,471
Utility Company Total	133	43	5	106,450	0	106,450	336,471
PILOT POINT ELECTRIC UTILITY							
Pilot Point PCE	72	46	12	126,446	60,251	186,697	399,618

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data
Column x: Residential rates as reported by the utility in fiscal year 2010.
Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

h	i	j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z	
		i/h						l/(b+c)	l * (100/f)	g / (m+n+o)	(f/g) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y	
76,042	282,672.29	3.72	198,214	154,794	448,044	0	0												
95,421	298,685.03	3.13	120,039	124,809	909,508	0	0	1,357	29.3	115.8%	40.5	372	9	11.4	9.53	45.00	28.24	16.76	NATERKAO LIGHT PLANT
																			Cheformak PCE kWh generated not reported Feb10 thru Apr 10.
95,421	298,685.03	3.13	120,039	124,809	909,508	0	0												
33,383	118,971.41	3.56	172,974	53,183	719,125	0	0	950	37.9	52.1%	37.5	202	34	46.2	21.54	74.00	37.88	36.12	NELSON LAGOON ELECTRICAL COOP
																			Nelson Lagoon PCE
33,383	118,971.41	3.56	172,974	53,183	719,125	0	0												
59,657	262,304.49	4.40	0	84,134	325,170	0	0	1,052	35.9	177.7%	40.6	224	22	0.0	5.45	50.00	35.88	14.12	NEW KOLIGANEK VILLAGE COUNCIL
																			Koliganek PCE Diesel kWh Aug09-Nov09&Mar10-Apr10; Fuel\$ unreported Dec09; NonFuel\$ Unrprtd
59,657	262,304.49	4.40	0	84,134	325,170	0	0												
31,896	149,942.14	4.70	52,921	60,105	237,968	0	0	1,366	47.4	126.5%	42.1	233	29	17.6	7.46	80.38	52.79	27.59	CITY OF NIKOLAI
																			Nikolai PCE Diesel kWh generated not reported Nov09 through Jan10
31,896	149,942.14	4.70	52,921	60,105	237,968	0	0												
1,511,109	4,799,153.75	3.18	4,194,131	842,458	24,286,291	0	364,217	476	17.0	91.0%	22.1	183	29	18.7	16.07	35.66	16.99	18.67	NOME JOINT UTILITY SYSTEM
																			Nome PCE
1,511,109	4,799,153.75	3.18	4,194,131	842,458	24,286,291	0	364,217												
293,090	1,329,015.84	4.53	671,268	11,558	4,027,451	0	0	126	3.8	89.9%	8.5	230	17	18.5	13.74	15.00	0.88	14.12	NORTH SLOPE BOROUGH
349,304	1,286,305.65	3.68	469,577	17,407	3,398,365	0	0	272	5.9	89.2%	9.8	269	37	15.5	9.73	15.00	0.88	14.12	Anaktuvuk Pass PCE
330,952	1,196,459.07	3.62	519,730	22,456	5,123,388	0	0	264	6.3	94.5%	7.3	235	38	10.7	15.48	15.00	0.88	14.12	Atkasuk PCE
46,738	151,946.13	3.25	401,401	11,521	5,137,488	0	0	107	2.1	92.3%	11.8	386	15	8.5***	8.00	0.00	0.00	8.00	Kaktovik PCE
386,984	1,407,242.52	3.64	648,546	8,268	6,262,956	0	0	46	1.4	88.5%	10.5	258	3	11.7	16.18	15.00	0.88	14.12	Nuiqsut PCE Natural Gas gen. not reported correctly, therefore PCE rate was 0 in FY10
280,578	1,018,283.47	3.63	480,241	9,524	3,016,229	0	0	170	4.1	86.1%	8.8	284	14	18.5	10.75	15.00	0.88	14.12	Point Hope PCE
481,272	1,739,007.54	3.61	534,011	31,164	5,966,668	0	0	211	5.5	88.9%	10.7	240	24	10.1	12.40	15.00	0.88	14.12	Point Lay PCE
																			Wainwright PCE
2,168,918	8,128,260.22	3.75	3,724,774	111,898	32,932,545	0	0												
66,480	225,295.35	3.39	89,749	62,941	858,130	0	0	1,311	21.0	90.1%	38.7	304	59	11.6	12.91	53.00	21.18	31.82	NUNAM IQUA ELECTRIC COMPANY
																			Nunam Iqua PCE Unable to verify utility reported kWh generated.
66,480	225,295.35	3.39	89,749	62,941	858,130	0	0												
1,251,004	3,427,476.58	2.74	2,998,406	1,051,570	19,139,350	0	0	1,020	21.4	92.2%	27.9	339	30	17.0	15.30	34.05	18.68	15.37	NUSHAGAK ELECTRIC AND
																			Dillingham/Aleknagik PCE
1,251,004	3,427,476.58	2.74	2,998,406	1,051,570	19,139,350	0	0												
23,724	76,583.60	3.23	178,148	62,493	398,390	0	383,157	744	17.5	80.1%	57.1	287	44	28.5	16.79	36.00	18.57	17.43	CITY OF OUZINKIE
																			Ouzinkie PCE Fuel used and cost for Aug 09 not reported, unable to verify
23,724	76,583.60	3.23	178,148	62,493	398,390	0	383,157												
21,023	94,551.00	4.50	54,952	30,073	251,209	0	0	1,002	43.4	91.6%	30.1	170	38	23.9	11.95	91.00	46.57	44.43	PEDRO BAY VILLAGE COUNCIL
																			Pedro Bay PCE
21,023	94,551.00	4.50	54,952	30,073	251,209	0	0												
68,249	237,835.67	3.48	174,554	75,689	954,351	75,360	0	814	29.4	82.6%	30.3	230	37	20.5	13.98	41.67	23.70	17.97	PELICAN UTILITY DISTRICT
																			Pelican PCE
68,249	237,835.67	3.48	174,554	75,689	954,351	75,360	0												
22,933	72,196.10	3.15	169,286	17,456	310,080	13,361	0	364	16.4	104.0%	31.6	206	0	50.3	13.52	95.00	24.41	70.59	NATIVE VILLAGE OF PERRYVILLE
																			Perryville PCE kWh generated is Jul09-Jan10; Fuel \$ and gal. is Jul09-Apr10
22,933	72,196.10	3.15	169,286	17,456	310,080	13,361	0												
39,145	164,409.00	4.20	36,848	66,987	465,104	5,690	0	1,155	35.9	84.9%	46.7	229	70	9.2	11.88	50.00	35.88	14.12	PILOT POINT ELECTRIC UTILITY
																			Pilot Point PCE

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Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2010
Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g
	a	b	c	d	e	d + e	
Utility Company Total	72	46	12	126,446	60,251	186,697	399,618
PORT HEIDEN UTILITIES							
Port Heiden PCE	90	48	4	59,644	13,420	73,064	231,414
Utility Company Total	90	48	4	59,644	13,420	73,064	231,414
PUVURNAQ POWER COMPANY							
Kongiganak PCE	445	101	5	369,700	89,825	459,525	1,014,174
Utility Company Total	445	101	5	369,700	89,825	459,525	1,014,174
CITY OF RUBY							
Ruby PCE	160	131	18	190,827	65,191	256,018	559,061
Utility Company Total	160	131	18	190,827	65,191	256,018	559,061
ST. PAUL MUNICIPAL ELECTRIC							
St. Paul PCE	450	126	31	670,204	378,000	1,048,204	4,262,208
Utility Company Total	450	126	31	670,204	378,000	1,048,204	4,262,208
TAKOTNA COMMUNITY ASSOC INC							
Takotna PCE	46	23	6	48,344	38,260	86,604	197,669
Utility Company Total	46	23	6	48,344	38,260	86,604	197,669
TANALIAN ELECTRIC COOPERATIVE							
Port Alsworth PCE	125	61	0	193,890	0	193,890	553,054
Utility Company Total	125	61	0	193,890	0	193,890	553,054
TANANA POWER COMPANY INC.							
Tanana PCE	252	110	12	261,462	163,412	424,874	1,070,243
Utility Company Total	252	110	12	261,462	163,412	424,874	1,070,243
TATITLEK VILLAGE IRA COUNCIL							
Tatitlek PCE	102	38	6	121,010	69,381	190,391	390,666
Utility Company Total	102	38	6	121,010	69,381	190,391	390,666
TDX CORPORATION							
Sand Point PCE	958	294	30	1,161,213	403,364	1,564,577	3,996,527
Utility Company Total	958	294	30	1,161,213	403,364	1,564,577	3,996,527
TDX MANLEY GENERATING LLC							
Manley Hot Springs PCE	77	79	3	101,962	6,125	108,087	285,858
Utility Company Total	77	79	3	101,962	6,125	108,087	285,858
CITY OF TENAKEE SPRINGS							
Tenakee Springs PCE	99	125	13	214,481	36,730	251,211	369,913
Utility Company Total	99	125	13	214,481	36,730	251,211	369,913
TULUKSAK TRADITIONAL							
Tuluksak PCE	500	84	5	237,273	20,387	257,660	505,953
Utility Company Total	500	84	5	237,273	20,387	257,660	505,953
TUNTUTULIAK COMMUNITY							
Tuntutuliak PCE	417	92	7	292,895	16,083	308,978	820,829
Utility Company Total	417	92	7	292,895	16,083	308,978	820,829
TWIN HILLS VILLAGE COUNCIL							
Twin Hills PCE	75	28	7	97,321	39,122	136,443	191,462
Utility Company Total	75	28	7	97,321	39,122	136,443	191,462

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data
Column x: Residential rates as reported by the utility in fiscal year 2010.
Column y: Rates based on RCA Letter Order effective June 2010. PCE rate reflects 100% funding level.

h	i	j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z	
		i/h						l/(b+c)	l*(100/f)	g/(m+n+o)	(f/g)*100	(d/b)/12	(e/a)/12	k*(100/g)	m/h			x-y	
39,145	164,409.00	4.20	36,848	66,967	465,104	5,690	0												
20,848	101,759.09	4.88	2,500	14,668	0	0	0	282	20.1	***	31.6	104	12	1.1	0.00	75.00	29.71	45.29	PORT HEIDEN UTILITIES
																			Port Heiden PCE
																			Diesel generate kWh not reported. Reported amounts are Jul09 thru Nov09 only.
20,848	101,759.09	4.88	2,500	14,668	0	0	0												
91,833	329,290.25	3.59	0	128,656	1,273,367	0	0	1,214	28.0	79.6%	45.3	305	17	0.0	13.87	55.00	28.89	26.11	PUVURNAQ POWER COMPANY
																			Kongiganak PCE
91,833	329,290.25	3.59	0	128,656	1,273,367	0	0												
53,097	153,310.40	2.89	102,432	77,181	398,760	0	0	518	30.1	140.2%	45.8	121	34	18.3	7.51	76.00	20.61	55.39	CITY OF RUBY
																			Ruby PCE
																			kWh generated not reported Aug09, Mar10, Apr 10 & Jun10
53,097	153,310.40	2.89	102,432	77,181	398,760	0	0												
349,093	1,305,237.54	3.74	474,099	256,695	4,890,231	142,612	0	1,635	24.5	84.7%	24.6	443	70	11.1	14.01	47.00	25.82	21.18	ST. PAUL MUNICIPAL ELECTRIC
																			St. Paul PCE
349,093	1,305,237.54	3.74	474,099	256,695	4,890,231	142,612	0												
25,359	114,323.39	4.51	56,745	53,558	237,407	0	0	1,847	61.8	83.3%	43.8	175	69	28.7	9.36	102.20	57.75	44.45	TAKOTNA COMMUNITY ASSOC INC
																			Takotna PCE
25,359	114,323.39	4.51	56,745	53,558	237,407	0	0												
51,803	231,240.98	4.46	61,385	84,420	610,313	0	0	1,384	43.5	90.6%	35.1	265	0	11.1	11.78	64.78	44.84	19.94	TANALIAN ELECTRIC COOPERATIVE
																			Port Alsworth PCE
51,803	231,240.98	4.46	61,385	84,420	610,313	0	0												
89,161	260,750.43	2.92	425,536	155,215	1,193,275	0	0	1,272	36.5	89.7%	39.7	198	54	39.8	13.38	73.21	43.87	29.34	TANANA POWER COMPANY INC.
																			Tanana PCE
89,161	260,750.43	2.92	425,536	155,215	1,193,275	0	0												
40,752	135,035.78	3.31	41,108	42,619	400,800	0	0	969	22.4	97.5%	48.7	265	57	10.5	9.84	55.00	25.96	29.04	TATITLEK VILLAGE IRA COUNCIL
																			Tatitlek PCE
40,752	135,035.78	3.31	41,108	42,619	400,800	0	0												
306,262	1,125,170.82	3.67	442,037	304,117	4,307,657	0	0	939	19.4	92.8%	39.1	329	35	11.1	14.07	40.13	18.32	21.81	TDX CORPORATION
																			Sand Point PCE
306,262	1,125,170.82	3.67	442,037	304,117	4,307,657	0	0												
30,858	120,938.57	3.92	112,952	82,557	351,708	0	0	1,007	76.4	81.3%	37.8	108	7	39.5	11.40	99.85	76.38	23.47	TDX MANLEY GENERATING LLC
																			Manley Hot Springs PCE
30,858	120,938.57	3.92	112,952	82,557	351,708	0	0												
34,772	121,437.20	3.49	78,349	78,228	433,075	0	0	567	31.1	85.4%	67.9	143	31	21.2	12.45	64.00	32.49	31.51	CITY OF TENAKEE SPRINGS
																			Tenakee Springs PCE
34,772	121,437.20	3.49	78,349	78,228	433,075	0	0												
52,907	255,536.34	4.83	75,830	92,448	667,071	0	0	1,039	35.9	75.8%	50.9	235	3	15.0	12.61	60.00	35.88	24.12	TULUKSAK TRADITIONAL
																			Tuluksak PCE
52,907	255,536.34	4.83	75,830	92,448	667,071	0	0												
77,721	218,298.52	2.81	205,779	92,771	779,301	0	0	937	30.0	105.3%	37.6	265	3	25.1	10.03	65.00	21.49	43.51	TUNTUTULIAK COMMUNITY
																			Tuntutuliak PCE
77,721	218,298.52	2.81	205,779	92,771	779,301	0	0												
28,540	112,999.03	3.96	18,298	52,091	241,763	0	0	1,488	38.2	79.2%	71.3	290	43	9.6	8.47	55.00	30.10	24.90	TWIN HILLS VILLAGE COUNCIL
																			Twin Hills PCE
28,540	112,999.03	3.96	18,298	52,091	241,763	0	0												

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Columns d, e, g: Values summed from fiscal year 2010 utility reports

	a	b	c	d	e	f	g
	a	b	c	d	e	d + e	
UMNAK POWER COMPANY							
Nikolski PCE	27	15	6	48,527	21,889	70,416	215,442
Utility Company Total	27	15	6	48,527	21,889	70,416	215,442
CITY OF UNALASKA							
Unalaska PCE	3551	698	56	1,858,179	2,877,762	4,735,941	34,686,872
Utility Company Total	3,551	698	56	1,858,179	2,877,762	4,735,941	34,686,872
UNALAKLEET VALLEY ELECTRIC							
Unalakleet PCE	723	289	16	932,351	392,836	1,325,187	4,014,894
Utility Company Total	723	289	16	932,351	392,836	1,325,187	4,014,894
UNGUSRAQ POWER COMPANY							
Newtok PCE	357	67	3	225,189	29,499	254,688	390,939
Utility Company Total	357	67	3	225,189	29,499	254,688	390,939
CITY OF WHITE MOUNTAIN							
White Mountain PCE	191	66	10	217,338	131,656	348,994	689,423
Utility Company Total	191	66	10	217,338	131,656	348,994	689,423
YAKUTAT POWER INC.							
Yakutat PCE	590	277	25	1,064,987	279,146	1,344,133	5,842,902
Utility Company Total	590	277	25	1,064,987	279,146	1,344,133	5,842,902

POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 1995 - 2010

	Fiscal Year 95	Fiscal Year 96	Fiscal Year 97	Fiscal Year 98	Fiscal Year 99	Fiscal Year 00	Fiscal Year 01	Fiscal Year 02	Fiscal Year 03	Fiscal Year 04	Fiscal Year 05	Fiscal Year 06	Fiscal Year 07	Fiscal Year 08	Fiscal Year 09	Fiscal Year 10
PARTICIPATION																
Participating Utilities	95	96	96	97	98	94	91	90	89	85	86	85	87	86	85	86
Communities Served	175	180	191	193	194	188	189	187	185	181	183	181	183	176	184	185
Population Served	75,776	75,488	77,406	78,179	79,377	77,625	79,708	79,555	79,229	78,166	79,178	77,859	78,530	74,677	77,518	78,431
CUSTOMERS																
Residential	22,361	23,316	23,820	24,423	25,226	24,753	25,123	25,426	25,713	25,747	26,059	26,384	26,523	25,954	26,562	26,794
Commercial	5,299	6,391	5,778	5,895	5,955	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Community Facilities	1,361	1,452	1,510	1,609	1,627	1,675	1,732	1,740	1,776	1,768	1,821	1,781	1,834	1,820	1,903	1,899
Total Customers	29,021	31,159	31,108	31,927	32,808	26,428	26,855	27,166	27,489	27,515	27,880	28,165	28,357	27,774	28,465	28,465
FUNDING																
Appropriations (\$)	\$18,635,000	\$19,385,600	\$18,500,000	\$18,700,000	\$18,050,000	\$15,700,000	\$17,090,222	\$15,700,000	\$15,700,000	\$15,700,000	\$15,700,000	\$22,020,000	\$25,619,000	\$28,560,000	\$38,500,000	\$37,660,000
Disbursements (\$)	\$18,493,448	\$19,201,515	\$17,906,275	\$18,503,992	\$17,949,524	\$14,415,676	\$17,076,203	\$15,469,105	\$15,448,480	\$15,617,225	\$15,370,599	\$21,494,137	\$25,437,093	\$28,137,549	\$37,029,584	\$30,481,417
Disbursements/Customer (\$)	\$637	\$616	\$576	\$580	\$547	\$545	\$636	\$569	\$562	\$568	\$551	\$763	\$897	\$1,013	\$1,301	\$1,071
Funding Level (Annual Average % of full PCE rates)	n/a	n/a	n/a	n/a	(2)	100%	(3)	(4)	(5)	(7)	(8)	(9)	(10)	100%	100%	100%
CONSUMPTION																
Total MWh Sold (MWh)	359,569	363,783	374,455	383,549	403,663	391,454	390,802	401,804	403,157	411,940	409,713	424,879	419,858	408,458	435,580	422,159
PCE Eligible MWh Residential & Commercial (6)	108,217	112,484	115,803	118,553	128,836	85,873	87,524	89,315	89,786	90,450	90,068	90,790	90,173	89,125	91,941	90,997
Avg. PCE Eligible kWh/Month/Cust, Resid & Comrci	326	316	326	326	364	265	290	293	291	293	288	287	283	286	288	283
PCE Eligible MWh Community Facilities	26,447	27,420	28,308	29,954	33,016	30,216	33,062	34,342	33,829	35,210	32,684	32,510	31,541	31,028	32,142	31,459
Elig. kWh/Month/Capita, Community Facilities	29.0	30.0	31.0	32.0	35.0	32.4	35.0	36.0	36.0	38.0	34.0	35.0	33.0	35.0	35.0	35.0
Total PCE Eligible MWh (MWh)	134,194	139,904	144,112	148,507	161,852	116,089	120,585	123,657	123,615	125,660	122,751	123,300	121,714	120,153	124,083	124,083
Eligible kWh/Month/Cust, Total Customers	385	374	386	388	411	293	325	379	327	331	322	365	358	361	352	352
COSTS																
Average Price of Fuel Oil (\$/gallon)	\$1.010	\$1.01	\$1.11	\$1.07	\$0.98	\$1.10	\$1.37	\$1.32	\$1.33	\$1.43	\$1.99	\$2.36	\$2.72	\$3.06	\$3.97	\$3.28
Total Gallons of Fuel Oil Consumed (gallons)	27,861,416	27,540,292	28,159,435	28,380,048	28,296,365	27,697,657	27,358,835	28,161,794	27,295,935	28,476,898	27,344,185	28,578,801	27,631,224	26,806,329	29,351,396	27,597,323
Total Cost of Fuel Oil (\$)	\$27,616,949	\$27,849,969	\$31,174,864	\$30,235,332	\$27,701,300	\$30,427,210	\$37,547,880	\$37,059,110	\$36,400,050	\$40,850,408	\$51,202,886	\$67,306,038	\$75,261,627	\$81,939,673	\$116,446,822	\$90,555,298
Total Non-Fuel Costs (\$)	\$47,200,227	\$52,174,734	\$51,068,505	\$53,803,948	\$54,539,372	\$41,487,005	\$55,436,898	\$57,169,071	\$59,003,506	\$59,995,049	\$61,258,444	\$66,090,950	\$67,411,410	\$58,211,429	\$55,475,597	\$67,020,876
EFFICIENCY RATIOS																
Non-Fuel Costs per total kWh Sold (\$/kWh)	\$0.1310	\$0.1430	\$0.1360	\$0.1400	\$0.1350	\$0.1060	\$0.1410	\$0.1410	\$0.1464	\$0.1453	\$0.1495	\$0.1555	\$0.1619	\$0.1526	\$0.1274	\$0.1588
RATES																
Average PCE per Eligible kWh (\$/kWh)	\$0.1380	\$0.1370	\$0.1240	\$0.1250	\$0.1450	\$0.1240	\$0.1416	\$0.1251	\$0.1250	\$0.1200	\$0.1252	\$0.1600	\$0.2200	\$0.2627	\$0.3028	\$0.2458

(1) Commercial customers are ineligible to receive PCE credit, per July 2000 legislation.

(2) PCE funding levels for FY99 were paid at the a reduced level of 85% for the first ten (10) months of the program year, and reduced to 73.5% for the last two (2) months of the program year.

(3) PCE funding levels for FY01 were paid at the 100% level for the first eleven (11) months, and reduced to 74% for the last month of the program year.

(4) PCE funding levels for FY02 were paid at the reduced level of 92% for the first seven (7) months, 80% for the next four (4) months, and 66% for the last month of the program year.

(5) PCE funding levels for FY03 were paid at the reduced level of 84% for the first eight (8) months, 90% for the next three (3) months, and 92% for the last month of the program year.

(6) PCE Eligible MWh Residential & Commercial is a combined total for years FY95 - FY99. FY00 - FY10 represents residential eligible MWh's only.

(7) PCE funding levels for FY04 were paid at the reduced level of 92% for the first three (3) months, 83% for the next six (6) months, 75% for the next two months, and 63% for the last month of the program year.

(8) PCE funding levels for FY05 were paid at the reduced level of 81% for the first two (2) months, 76% for the next five (5) months, 65% for the next four (4) months, and 63% for the last month of the program year.

(9) PCE funding levels for FY06 were paid at the reduced level of 81% for the first four (4) months, 78% for the next three (3) months, and at 100% for the remaining five (5) months of the program year.

(10) PCE funding levels for FY07 were paid at 100% for the first six (6) months, and at 89% for the remaining six (6) months of the program year.