

STATISTICAL REPORT
Of The
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2012
July 1, 2011 - June 30, 2012

Twenty Fourth Edition
April 2013

State of Alaska
Sean Parnell, Governor

Alaska Energy Authority

April 2013

Executive Director's Statement:

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2012.

The cost of electricity for customers in rural parts of Alaska is generally three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately insures the viability of the local utility and the availability of reliable centralized power.

Approximately 79,644 people live in the 188 communities that participated in the PCE program during FY12.

The FY12 appropriations allowed for PCE payments at 100% during the fiscal year totaling approximately \$39.1 million.

The FY12 report may be found at www.akenergyauthority.org. Additional copies or prior year reports may be obtained by calling (907) 771-3000.

Sincerely,

A handwritten signature in purple ink that reads 'Sara Fisher-Goad'.

Sara Fisher-Goad
Executive Director

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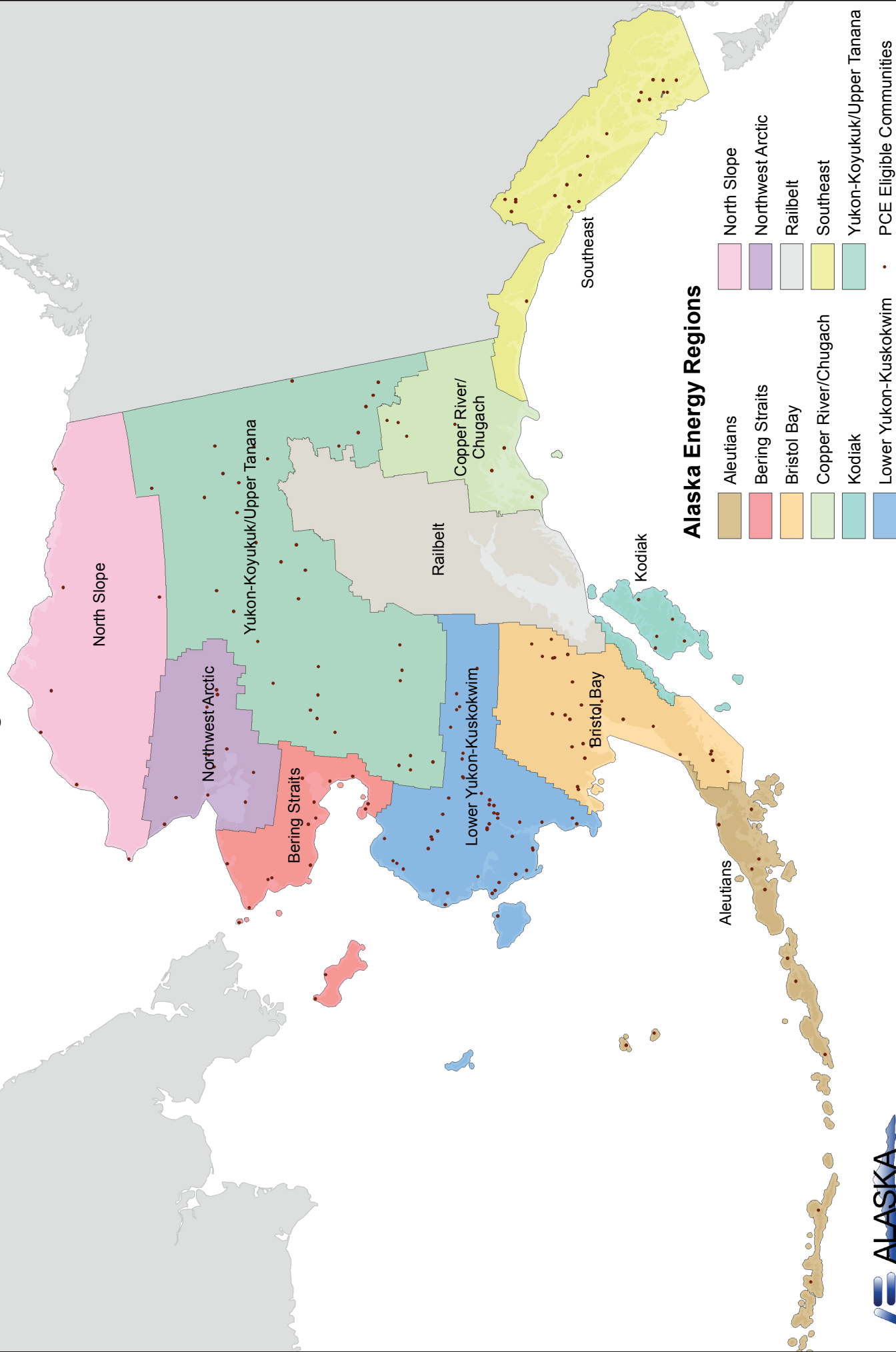
The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments section.

Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.

Power Cost Equalization (PCE) Program

Eligible Communities



FY12 PCE Program Participating Utilities

Akiak City Council

Akiachak Native Community

Akutan, City of

Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Klawock</i>
<i>Bettles / Evansville</i>	<i>Mentasta</i>
<i>Chistochina</i>	<i>Naukati</i>
<i>Coffman Cove</i>	<i>Northway / Northway Village</i>
<i>Craig</i>	<i>Skagway</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Slana</i>
<i>Eagle/Eagle Village</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy Lake</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>
<i>Hydaburg</i>	

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Brevig Mission</i>	<i>Nulato</i>
<i>Chevak</i>	<i>Nunapitchuk</i>
<i>Eek</i>	<i>Old Harbor</i>
<i>Ekwok</i>	<i>Pilot Station</i>
<i>Elim</i>	<i>Pitka's Point</i>
<i>Emmonak</i>	<i>Quinhagak</i>
<i>Gambell</i>	<i>Russian Mission</i>
<i>Goodnews Bay</i>	<i>Savoonga</i>
<i>Grayling</i>	<i>Scammon Bay</i>
<i>Holy Cross</i>	<i>Selawik</i>
<i>Hooper Bay</i>	<i>Shageluk</i>
<i>Huslia</i>	<i>Shaktolik</i>
<i>Kaltag</i>	<i>Shishmaref</i>
<i>Kasigluk</i>	<i>Shungnak</i>
<i>Kiana</i>	<i>St. Mary's / Andreafsky</i>
<i>Kivalina</i>	<i>St. Michael</i>
<i>Kotlik</i>	<i>Stebbins</i>
<i>Koyuk</i>	<i>Teller</i>
<i>Lower Kalskag</i>	<i>Togiak</i>
<i>Marshall</i>	<i>Toksook Bay</i>
<i>Mekoryuk</i>	<i>Tununak</i>
<i>Minto</i>	<i>Upper Kalsag</i>
<i>Mt. Village</i>	<i>Wales</i>
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Atka, City of

Atka

Atmautluak Joint Utilities

Beaver Joint Utilities

Bethel Utilities Corp.

Bethel / Oscarville

Buckland, City of

Chalkyitsik Village Council

Chenega IRA Village Council

Chignik, City of

Chignik Lake Electric

Chignik Lagoon Power Utility

Chitina Electric Inc.

Circle Electric Utility

Cordova Electric Co-op

Diomed Joint Utilities

Egegik, City of

Elfin Cove Utility Commission

False Pass, City of

G & K Inc.

Cold Bay

Galena, City of

Gold Country Energy

Central

Golovin Power Utilities

Gustavus Electric Company

Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake

Chilkat Valley Klukwan

Hoonah

Ipnatchiaq Electric Company

Deering

King Cove, City of

Kipnuk Light Plant

Kobuk Valley Electric Company

Kokhanok Village Council

Kotzebue Electric Association

Koyukuk, City of

Kwethluk Incorporated

Kwigilingok IRA Council

Larsen Bay Utility Company

Levelock Electrical Coop

Lime Vallage Electric Utility

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric

Chuathbaluk Sleetmute

Crooked Creek Stony River

Red Devil

Naknek Electric

Naknek / South Naknek / King Salmon

Napakiaq Ircinraq

Napaskiak Electric Utility

Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative

New Koliganek Village Council

Koliganek

Nikolai, City of

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass

Point Hope

Atkasuk

Point Lay

Kaktovik

Wainwright

Nuiqsut

Nunam Iqua Electric Company

Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of

Pedro Bay Village Council

Pelican Utility District

Perryville, Native Village of

Pilot Point Electrical

Port Heiden Utilities

Puvurnaq Power Company

Kongiganak

Ruby, City of

St. George, City of

St. Paul Municipal Electric

Takotna Community Assoc. Inc.

Tanalien Electric Cooperative

Port Alsworth

Tanana Power Company Inc.

Tatitlek Village IRA Council

TDX Adak Generating LLC

Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of

Tuluksak Traditional Power Utility

Tuntutuliak Community Service Assoc.

Twin Hills Village Council

Umnak Power Company

Nikolski

Unalaska, City of

Unalakleet Valley Electrical Cooperative

Ungusrag Power Company

Newtok

White Mountain, City of

Yakutat Power

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 13.42 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 13.42 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 82.25 cents/kWh (\$1.00 – 13.42 cents = 86.58 cents x 95% = 82.25 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2012	FISCAL YR 2011	% CHANGE See (6) 2012-2011%
Participation Statistics			
Population Served	79,644	77,341	3.0%
Communities Served	188	183	2.7%
Participating Utilities	87	83	4.8%
Total Residential Customers	27,402	26,753	2.4%
Total Community Facilities Customers	1,919	1,888	1.6%
Total Customers (Residential & Community Facilities) (1)	29,321	28,641	2.4%
Production Statistics			
Total Diesel Generation (kWh)	410,317,350	387,066,727	6.0%
Total "Other (Hydroelectric/Wind) Generation (kWh)	42,616,242	37,685,815	13.1%
Total Purchased Power (kWh)	54,126,947	54,415,178	-0.5%
Total kWh Sold (All Customers) (2)	459,056,486	437,266,233	5.0%
PCE Eligible Residential kWh	96,666,309	93,175,410	3.7%
PCE Eligible Community kWh	34,750,230	33,115,819	4.9%
Total PCE Eligible - Community Facilities & Residential	131,416,539	126,291,229	4.1%
Total PCE Eligible kWh shown as percent of total kWh sold	29%	29%	-0.9%
Average Monthly PCE Eligible kWh - Residential Customers (3)	294	290	1.3%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,509	1,462	3.2%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	36	36	1.9%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	4.0200	3.4500	16.5%
Total Fuel Oil Consumed (gallons)	29,204,577	28,159,847	3.7%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	117,313,926	97,042,004	20.9%
Total Non-Fuel Expenses (\$)	69,554,141	60,012,748	15.9%
Non-fuel expenses per total kWh sold (\$)	0.1515	0.1372	10.4%
Total Operating Costs per kWh (\$) (4)	0.4071	0.3592	13.3%
PCE legislative funding appropriations	39,150,000	36,000,000	8.6%
Total Monthly Reports Processed through 2/12 (5)	39,059,864	31,738,764	23.1%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 1,214,578 in FY12 and 1,121,509 in FY11 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY12 and FY11 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

NOTES * =** Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2012 monthly report
Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j
f + g

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
AKIAK CITY COUNCIL										
Akiak PCE	346	12	98	9	19	264,915	36,654	301,569	\$ 101,697	995,864
Utility Company Total	346		98	9	19	264,915	36,654	301,569	\$ 101,697	995,864
AKIACHAK NATIVE COMMUNITY										
Akiachak PCE	627	12	177	10	33	516,451	190,481	706,932	\$ 269,596	1,763,550
Utility Company Total	627		177	10	33	516,451	190,481	706,932	\$ 269,596	1,763,550
CITY OF AKUTAN										
Akutan PCE	1027	12	41	11	17	167,890	60,398	228,288	\$ 43,133	492,422
Utility Company Total	1,027		41	11	17	167,890	60,398	228,288	\$ 43,133	492,422
ALASKA POWER COMPANY										
Allakaket; Alatna PCE	142	12	70	10	21	195,630	28,070	223,700	\$ 166,362	612,410
Bettles; Evansville PCE	27	12	31	5	28	100,267	22,671	122,938	\$ 62,030	518,958
Chistochina PCE	93	12	46	2	16	142,103	39,387	181,490	\$ 92,007	336,183
Coffman Cove PCE	176	12	147	10	40	415,543	78,846	494,389	\$ 101,463	814,958
Craig PCE	1201	12	652	50	317	2,558,425	1,002,777	3,561,202	\$ 334,653	11,527,162
Dot Lake; Dot Lake Village PCE	75	12	27	2	17	89,082	11,630	100,712	\$ 30,101	336,892
Eagle; Eagle Village PCE	153	12	140	7	37	307,872	9,024	316,896	\$ 139,319	677,309
Skagway PCE	968	12	610	41	510	1,890,804	813,120	2,703,924	\$ 204,161	12,044,771
Klawock PCE	755	12	376	21	131	1,523,307	519,008	2,042,315	\$ 190,712	8,486,710
Hydaburg PCE	376	12	123	10	45	520,082	72,201	592,283	\$ 55,365	1,334,933
Haines; Covenant Life PCE	2594	12	1,067	30	350	3,820,332	991,290	4,811,622	\$ 363,797	12,460,386
Healy Lake PCE	13	12	7	0	2	20,348	6,025	26,373	\$ 18,052	64,171
Hollis PCE	112	12	118	1	23	352,891	3,830	356,721	\$ 33,625	909,295
Mentasta PCE	112	12	54	5	12	141,798	26,104	167,902	\$ 87,050	369,267
Naukati PCE	113	12	58	0	8	216,074	0	216,074	\$ 80,111	405,260
Northway; Northway Village PCE	169	12	86	5	35	304,453	85,269	389,722	\$ 190,417	1,184,347
Slana PCE	147	12	78	1	17	238,992	1,714	240,706	\$ 121,432	509,895
Tetlin PCE	127	12	44	4	8	145,742	63,214	208,956	\$ 62,275	339,579

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

L		m		n		p		q		r		s		t		u		v		w		x		y		z		aa		ab	
L / k								i/ (c+d)		i / h		j / (o+p+q))		h / j		(f/c) / b		(g/a) / b		n / j		o / k				z - aa					
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes												
Gallons	Cost										Residential Customer	Community Facility kWh per person																			
92,291	\$ 400,203	\$ 4.34	\$ 179,881	1,175,714	0	0	\$950	\$ 0.34	84.7%	30.3%	225	9	\$ 0.18	12.74	\$ 0.6300	\$ 0.3968	\$ 0.2332	Akiak PCE	Dec 11 fuel gallons used estimated based on rported kWh generated												
92,291	\$ 400,203	\$ 4.34	\$ 179,881	1,175,714	0	0																									
146,603	\$ 601,622	\$ 4.10	\$ 301,957	1,924,843	0	0	\$1,442	\$ 0.38	91.6%	40.1%	243	25	\$ 0.17	13.13	\$ 0.6000	\$ 0.3789	\$ 0.2211	Akiachak PCE													
146,603	\$ 601,622	\$ 4.10	\$ 301,957	1,924,843	0	0																									
47,723	\$ 163,216	\$ 3.42	\$ 90,944	479,868	67,780	0	\$829	\$ 0.19	89.9%	46.4%	341	5	\$ 0.18	10.06	\$ 0.3230	\$ 0.1888	\$ 0.1342	Akutan PCE	Jan12- Mar12 kWh generated per reported to RCA												
47,723	\$ 163,216	\$ 3.42	\$ 90,944	479,868	67,780	0																									
56,765	\$ 331,774	\$ 5.84	\$ 158,986	707,446	0	0	\$2,080	\$ 0.74	86.6%	36.5%	233	16	\$ 0.26	12.46	\$ 0.9838	\$ 0.7241	\$ 0.2597	Allakaket; Alatna PCE													
48,752	\$ 198,655	\$ 4.07	\$ 133,435	564,331	0	0	\$1,723	\$ 0.50	92.0%	23.7%	270	70	\$ 0.26	11.58	\$ 0.7455	\$ 0.5363	\$ 0.2092	Bettles; Evansville PCE													
51	\$ 199	\$ 3.90	\$ 29,728	470	0	0	\$1,917	\$ 0.51	71528.3%	54.0%	257	35	\$ 0.09	9.22	\$ 0.6986	\$ 0.4878	\$ 0.2108	Chistochina PCE	See Slana, is part of the Slana-Chistochina grid.												
19,561	\$ 73,983	\$ 3.78	\$ 74,243	246,637	0	442,400	\$646	\$ 0.21	118.3%	60.7%	236	37	\$ 0.09	12.61	\$ 0.2866	\$ 0.1091	\$ 0.1775	Coffman Cove PCE	Beginning Apr 12 combined with Craig for kWh purchased												
208,027	\$ 796,872	\$ 3.83	\$ 1,177,988	2,856,086	0	25,615,280	\$477	\$ 0.09	40.5%	30.9%	327	70	\$ 0.10	13.73	\$ 0.2866	\$ 0.1091	\$ 0.1775	Craig PCE	Power gen. & purch. also Coffman Cove, Hollis,Hydaburg,Klawock,Thorne Bay/Kasaan												
0	\$ -	\$ -	\$ 23,822	0	0	0	\$1,038	\$ 0.30	***	29.9%	275	13	\$ 0.07	***	\$ 0.4684	\$ 0.2734	\$ 0.1950	Dot Lake; Dot Lake Village PCE	See Tok for power generation												
56,287	\$ 214,297	\$ 3.81	\$ 169,830	768,619	0	0	\$948	\$ 0.44	88.1%	46.8%	183	5	\$ 0.25	13.66	\$ 0.7025	\$ 0.4951	\$ 0.2074	Eagle; Eagle Village PCE													
6,848	\$ 27,844	\$ 4.07	\$ 790,330	89,201	3,202,240	9,788,561	\$314	\$ 0.08	92.1%	22.4%	258	70	\$ 0.07	13.03	\$ 0.2556	\$ 0.0810	\$ 0.1746	Skagway PCE													
0	\$ -	\$ -	\$ 179,077	0	0	0	\$480	\$ 0.09	***	24.1%	338	57	\$ 0.02	***	\$ 0.2866	\$ 0.1091	\$ 0.1775	Klawock PCE	See Craig for power generation												
0	\$ -	\$ -	\$ 63,604	0	0	0	\$416	\$ 0.09	***	44.4%	352	16	\$ 0.05	***	\$ 0.2866	\$ 0.1091	\$ 0.1775	Hydaburg PCE	See Craig for power generation												
12,824	\$ 50,531	\$ 3.94	\$ 943,995	159,460	0	14,294,249	\$332	\$ 0.08	86.2%	38.6%	298	32	\$ 0.08	12.43	\$ 0.2556	\$ 0.0810	\$ 0.1746	Haines; Covenant Life PCE													
8,855	\$ 35,090	\$ 3.96	\$ 45,033	77,179	0	0	\$2,579	\$ 0.68	83.1%	41.1%	242	39	\$ 0.70	8.72	\$ 0.9032	\$ 0.6247	\$ 0.2785	Healy Lake PCE													
0	\$ -	\$ -	\$ 47,720	0	0	0	\$283	\$ 0.09	***	39.2%	249	3	\$ 0.05	***	\$ 0.2866	\$ 0.1091	\$ 0.1775	Hollis PCE	See Craig for power generation												
2,882	\$ 11,096	\$ 3.85	\$ 39,586	34,047	0	0	\$1,475	\$ 0.52	1084.6%	45.5%	219	19	\$ 0.11	11.81	\$ 0.6986	\$ 0.4878	\$ 0.2108	Mentasta PCE	See Slana; became part of the Slana-Chistochina grid Aug 11												
36,863	\$ 142,328	\$ 3.86	\$ 59,310	441,792	0	0	\$1,381	\$ 0.37	91.7%	53.3%	310	0	\$ 0.15	11.98	\$ 0.5190	\$ 0.3189	\$ 0.2001	Naukati PCE													
97,807	\$ 396,017	\$ 4.05	\$ 103,756	1,290,317	0	0	\$2,092	\$ 0.49	91.8%	32.9%	295	42	\$ 0.09	13.19	\$ 0.6852	\$ 0.4790	\$ 0.2062	Northway; Northway Village PCE													
109,877	\$ 409,975	\$ 3.73	\$ 78,352	1,338,539	0	0	\$1,537	\$ 0.50	38.1%	47.2%	255	1	\$ 0.15	12.18	\$ 0.6985	\$ 0.4878	\$ 0.2107	Slana PCE	Shares generation as part of Slana-Chistochina grid.												
0	\$ -	\$ -	\$ 15,546	0	0	0	\$1,297	\$ 0.30	***	61.5%	276	41	\$ 0.05	***	\$ 0.4687	\$ 0.2734	\$ 0.1953	Tetlin PCE	See Tok for power generation												

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Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012**

NOTES * =** Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2012 monthly report
Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j										
Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Thorne Bay; Kasaan PCE	520	12	289	32	132	954,100	341,977	1,296,077	\$ 120,055	3,292,330
Tok; Tanacross PCE	1394	12	777	7	211	2,899,390	77,758	2,977,148	\$ 887,541	8,382,607
Whale Pass PCE	31	12	66	2	11	135,490	3,820	139,310	\$ 47,431	255,871
Utility Company Total	9,298		4,866	245	1,971	16,972,725	4,197,735	21,170,460	\$ 3,387,959	64,863,294
ALASKA VILLAGE ELECTRIC COOP	Total Non Fuel Expenses allocated to communities based on kWh sold									
Alakanuk PCE	677	12	152	13	25	642,552	354,582	997,134	\$ 400,834	1,881,082
Ambler PCE	258	12	84	11	19	315,919	207,617	523,536	\$ 236,276	1,272,152
Anvik PCE	85	12	40	10	18	139,932	63,104	203,036	\$ 84,537	396,303
Brevig Mission PCE	388	12	98	10	16	384,669	248,798	633,467	\$ 195,293	1,206,717
Chevak PCE	938	12	205	15	27	804,201	413,293	1,217,494	\$ 342,738	2,448,790
Eek PCE	296	12	102	9	21	330,555	111,404	441,959	\$ 193,728	789,221
Ekwok PCE	115	11	44	1	27	147,187	28,398	175,585	\$ 75,977	439,999
Elim PCE	330	12	97	13	19	388,174	155,470	543,644	\$ 196,814	1,140,357
Emmonak PCE	762	12	227	11	58	800,882	622,757	1,423,639	\$ 517,670	3,056,577
Gambell PCE	681	12	171	12	23	574,726	277,189	851,915	\$ 290,830	1,817,453
Goodnews Bay PCE	243	12	83	10	12	315,864	113,387	429,251	\$ 177,557	799,826
Grayling PCE	194	12	60	10	12	197,858	130,421	328,279	\$ 129,151	543,609
Holy Cross PCE	178	12	76	9	14	252,062	117,002	369,064	\$ 131,561	616,078
Hooper Bay PCE	1093	12	270	15	31	938,305	578,268	1,516,573	\$ 537,245	3,160,056
Huslia PCE	275	12	101	13	18	415,544	134,252	549,796	\$ 201,144	1,025,766
Kaltag PCE	190	12	74	10	23	246,844	53,769	300,613	\$ 102,113	676,518
Kasigluk PCE	569	12	115	11	26	527,299	100,325	627,624	\$ 220,231	1,607,552
Kiana PCE	361	12	120	13	18	428,883	211,916	640,799	\$ 293,457	1,447,826
Kivalina PCE	374	12	84	11	16	356,870	124,249	481,119	\$ 214,769	1,178,256
Kotlik PCE	577	12	134	13	20	559,205	280,810	840,015	\$ 343,305	1,980,656
Koyuk PCE	332	12	86	13	25	345,009	200,789	545,798	\$ 199,753	1,292,578
Lower Kalskag PCE	282	12	81	6	6	263,376	94,511	357,887	\$ 144,095	498,354
Marshall PCE	414	12	110	16	24	467,620	195,669	663,289	\$ 227,075	1,568,961
Mekoryuk PCE	191	12	94	11	24	280,803	148,465	429,268	\$ 138,389	940,004
Minto PCE	210	12	68	6	16	249,261	148,430	397,691	\$ 162,429	629,496

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
0	\$ -	\$ -	\$ 72,263	0	0	0	\$374	\$ 0.09	***	39.4%	275	55	\$ 0.02	***	\$ 0.2866	\$ 0.1091	\$ 0.1775	Thorne Bay; Kasaan PCE	See Craig for power generation
724,487	\$ 2,836,481	\$ 3.92	\$ 1,176,803	10,381,375	0	0	\$1,132	\$ 0.30	80.7%	35.5%	311	5	\$ 0.14	14.33	\$ 0.4684	\$ 0.2734	\$ 0.1950	Tok; Tanacross PCE	Power generation include Dot Lake/Dot Lake Village & Tetlin
24,662	\$ 92,970	\$ 3.77	\$ 73,550	295,840	0	0	\$698	\$ 0.34	86.5%	54.4%	171	10	\$ 0.29	12.00	\$ 0.6392	\$ 0.3688	\$ 0.2704	Whale Pass PCE	
1,414,548	\$ 5,618,112	\$ 3.97	\$ 5,456,957	19,251,339	3,202,240	50,140,490													
																			ALASKA VILLAGE ELECTRIC COOP
153,466	\$ 612,135	\$ 3.99	\$ 427,759	1,984,426	0	0	\$2,429	\$ 0.40	94.8%	53.0%	352	44	\$ 0.23	12.93	\$ 0.6337	\$ 0.4140	\$ 0.2197	Alakanuk PCE	
97,721	\$ 476,466	\$ 4.88	\$ 323,961	1,343,144	0	0	\$2,487	\$ 0.45	94.7%	41.2%	313	67	\$ 0.25	13.74	\$ 0.6805	\$ 0.4585	\$ 0.2220	Ambler PCE	
33,668	\$ 142,085	\$ 4.22	\$ 148,702	430,122	0	0	\$1,691	\$ 0.42	92.1%	51.2%	292	62	\$ 0.38	12.78	\$ 0.6582	\$ 0.4373	\$ 0.2209	Anvik PCE	
95,232	\$ 297,515	\$ 3.12	\$ 320,134	1,282,938	0	0	\$1,808	\$ 0.31	94.1%	52.5%	327	53	\$ 0.27	13.47	\$ 0.5425	\$ 0.3274	\$ 0.2151	Brevig Mission PCE	
145,217	\$ 592,149	\$ 4.08	\$ 556,016	1,893,044	723,515	0	\$1,558	\$ 0.28	93.6%	49.7%	327	37	\$ 0.23	13.04	\$ 0.5071	\$ 0.2937	\$ 0.2134	Chevak PCE	
61,681	\$ 323,126	\$ 5.24	\$ 196,532	830,650	0	0	\$1,745	\$ 0.44	95.0%	56.0%	270	31	\$ 0.25	13.47	\$ 0.6974	\$ 0.4745	\$ 0.2229	Eek PCE	
41,457	\$ 194,052	\$ 4.68	\$ 110,403	512,688	0	0	\$1,688	\$ 0.43	85.8%	39.9%	304	22	\$ 0.25	12.37	\$ 0.7407	\$ 0.5086	\$ 0.2321	Ekwok PCE	Reported information is for 11 monhts, Aug 11 through Jun 12
84,210	\$ 331,205	\$ 3.93	\$ 312,277	1,197,574	0	0	\$1,789	\$ 0.36	95.2%	47.7%	333	39	\$ 0.27	14.22	\$ 0.5885	\$ 0.3711	\$ 0.2174	Elim PCE	
212,704	\$ 831,797	\$ 3.91	\$ 661,847	2,915,991	289,113	0	\$2,175	\$ 0.36	95.4%	46.6%	294	68	\$ 0.22	13.71	\$ 0.6003	\$ 0.3823	\$ 0.2180	Emmonak PCE	
119,560	\$ 425,435	\$ 3.56	\$ 422,807	1,508,899	524,241	0	\$1,589	\$ 0.34	89.4%	46.9%	280	34	\$ 0.23	12.62	\$ 0.5707	\$ 0.3542	\$ 0.2165	Gambell PCE	
62,027	\$ 272,030	\$ 4.39	\$ 204,366	836,014	0	0	\$1,909	\$ 0.41	95.7%	53.7%	317	39	\$ 0.26	13.48	\$ 0.6379	\$ 0.4180	\$ 0.2199	Goodnews Bay PCE	
47,961	\$ 173,237	\$ 3.61	\$ 195,604	581,952	0	0	\$1,845	\$ 0.39	93.4%	60.4%	275	56	\$ 0.36	12.13	\$ 0.6488	\$ 0.4284	\$ 0.2204	Grayling PCE	
48,986	\$ 174,688	\$ 3.57	\$ 170,840	638,591	0	0	\$1,548	\$ 0.36	96.5%	59.9%	276	55	\$ 0.28	13.04	\$ 0.5951	\$ 0.3773	\$ 0.2178	Holy Cross PCE	
225,738	\$ 913,340	\$ 4.05	\$ 720,156	2,907,725	521,872	0	\$1,885	\$ 0.35	92.1%	48.0%	290	44	\$ 0.23	12.88	\$ 0.6058	\$ 0.3875	\$ 0.2183	Hooper Bay PCE	
77,522	\$ 293,447	\$ 3.79	\$ 241,294	1,061,171	0	0	\$1,764	\$ 0.37	96.7%	53.6%	343	41	\$ 0.24	13.69	\$ 0.5891	\$ 0.3716	\$ 0.2175	Huslia PCE	
52,938	\$ 173,216	\$ 3.27	\$ 184,381	735,598	0	0	\$1,216	\$ 0.34	92.0%	44.4%	278	24	\$ 0.27	13.90	\$ 0.5727	\$ 0.3561	\$ 0.2166	Kaltag PCE	
187,518	\$ 844,128	\$ 4.50	\$ 428,556	2,544,731	447,347	0	\$1,748	\$ 0.35	53.7%	39.0%	382	15	\$ 0.27	13.57	\$ 0.5715	\$ 0.3549	\$ 0.2166	Kasigluk PCE	Provides power to Nunapitchuk via intertie
105,892	\$ 586,867	\$ 5.54	\$ 381,014	1,556,488	0	0	\$2,206	\$ 0.46	93.0%	44.3%	298	49	\$ 0.26	14.70	\$ 0.6835	\$ 0.4613	\$ 0.2222	Kiana PCE	
94,850	\$ 453,179	\$ 4.78	\$ 294,678	1,264,275	0	0	\$2,261	\$ 0.45	93.2%	40.8%	354	28	\$ 0.25	13.33	\$ 0.6785	\$ 0.4566	\$ 0.2219	Kivalina PCE	
160,571	\$ 642,451	\$ 4.00	\$ 483,159	2,126,515	0	0	\$2,335	\$ 0.41	93.1%	42.4%	348	41	\$ 0.24	13.24	\$ 0.6578	\$ 0.4369	\$ 0.2209	Kotlik PCE	
97,892	\$ 379,182	\$ 3.87	\$ 316,443	1,343,808	0	0	\$2,018	\$ 0.37	96.2%	42.2%	334	50	\$ 0.24	13.73	\$ 0.6035	\$ 0.3853	\$ 0.2182	Koyuk PCE	
0	\$ -	\$ -	\$ 136,402	0	0	0	\$1,656	\$ 0.40	***	71.8%	271	28	\$ 0.27	***	\$ 0.6534	\$ 0.4327	\$ 0.2207	Lower Kalskag PCE	Power is from Upper Kalskag via intertie. See Upper Kalskag for fuel cost.
126,625	\$ 408,268	\$ 3.22	\$ 399,130	1,643,535	0	0	\$1,802	\$ 0.34	95.5%	42.3%	354	39	\$ 0.25	12.98	\$ 0.5816	\$ 0.3645	\$ 0.2171	Marshall PCE	
62,234	\$ 233,824	\$ 3.76	\$ 268,961	834,370	227,314	0	\$1,318	\$ 0.32	88.5%	45.7%	249	65	\$ 0.29	13.41	\$ 0.5358	\$ 0.3210	\$ 0.2148	Mekoryuk PCE	
47,865	\$ 229,847	\$ 4.80	\$ 183,641	676,411	0	0	\$2,195	\$ 0.41	93.1%	63.2%	305	59	\$ 0.29	14.13	\$ 0.6371	\$ 0.4172	\$ 0.2199	Minto PCE	

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2012 monthly report
Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j										
Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Mt. Village PCE	813	12	190	17	28	735,430	375,850	1,111,280	\$ 417,624	2,644,171
New Stuyahok PCE	510	12	111	9	35	464,274	100,418	564,692	\$ 231,829	1,418,256
Nightmute PCE	280	12	52	9	19	246,822	73,054	319,876	\$ 109,405	623,048
Noatak PCE	514	12	121	7	16	574,735	237,067	811,802	\$ 443,228	1,788,204
Noorvik PCE	668	12	159	10	20	657,978	419,125	1,077,103	\$ 448,549	1,993,352
Nulato PCE	264	12	112	19	17	398,015	215,007	613,022	\$ 230,967	1,047,847
Nunapitchuk PCE	496	12	133	10	26	562,072	97,938	660,010	\$ 231,784	1,211,393
Old Harbor PCE	218	12	97	13	19	334,056	146,980	481,036	\$ 195,521	833,274
Pilot Station PCE	568	12	139	14	16	554,257	255,247	809,504	\$ 299,730	1,739,538
Pitkas Point PCE	109	12	29	6	6	114,825	66,078	180,903	\$ 61,799	377,381
Quinhagak PCE	669	12	171	12	25	698,061	289,636	987,697	\$ 325,603	1,781,045
Russian Mission PCE	312	12	71	6	20	325,167	75,771	400,938	\$ 155,314	1,069,189
Savoonga PCE	671	12	166	10	29	655,810	288,865	944,675	\$ 289,720	2,096,648
Scammon Bay PCE	474	12	122	8	33	475,693	147,474	623,167	\$ 257,677	1,628,894
Selawik PCE	829	12	196	19	36	794,823	599,186	1,394,009	\$ 566,865	3,099,041
Shageluk PCE	83	12	36	7	10	97,097	60,350	157,447	\$ 67,389	346,800
Shaktolik PCE	251	12	68	6	19	280,708	79,737	360,445	\$ 133,550	919,094
Shishmaref PCE	563	12	147	10	33	577,973	145,022	722,995	\$ 282,217	1,602,733
Shungnak PCE	262	12	55	9	21	267,183	149,763	416,946	\$ 263,646	1,520,182
St. Mary's; Andreafsky PCE	647	12	184	19	40	654,372	435,279	1,089,651	\$ 366,379	2,805,462
St. Michael PCE	401	12	101	10	22	418,956	301,973	720,929	\$ 281,950	1,761,789
Stebbins PCE	556	12	138	12	18	471,569	155,152	626,721	\$ 240,161	1,346,348
Teller PCE	229	12	81	7	25	245,843	61,607	307,450	\$ 138,435	777,809
Togiak PCE	817	12	261	16	42	954,904	294,011	1,248,915	\$ 486,619	2,940,399
Toksook Bay PCE	590	12	136	14	25	563,285	281,229	844,514	\$ 284,878	1,583,767
Tununak PCE	327	12	91	8	20	356,110	93,323	449,433	\$ 152,776	849,531
Upper Kalskag PCE	210	12	69	2	28	262,668	72,396	335,064	\$ 106,287	889,550
Wales PCE	145	12	51	7	17	163,984	63,673	227,657	\$ 106,497	545,697
Utility Company Total	22,489		6,063	568	1,203	23,280,270	10,696,086	33,976,356	\$ 12,933,368	73,654,629
ALUTIIQ POWER COMPANY										

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
209,103	\$ 781,356	\$ 3.74	\$ 620,666	2,824,188	0	0	\$2,018	\$ 0.38	93.6%	42.0%	323	39	\$ 0.23	13.51	\$ 0.6135	\$ 0.3948	\$ 0.2187	Mt. Village PCE	
113,593	\$ 457,594	\$ 4.03	\$ 348,023	1,509,656	0	0	\$1,932	\$ 0.41	93.9%	39.8%	349	16	\$ 0.25	13.29	\$ 0.6219	\$ 0.4028	\$ 0.2191	New Stuyahok PCE	
0	\$ -	\$ -	\$ 205,920	0	0	0	\$1,794	\$ 0.34	***	51.3%	396	22	\$ 0.33	***	\$ 0.5777	\$ 0.3608	\$ 0.2169	Nightmute PCE	Receives power from Toksook Bay via intertie
132,403	\$ 940,127	\$ 7.10	\$ 431,380	1,894,792	0	0	\$3,463	\$ 0.55	94.4%	45.4%	396	38	\$ 0.24	14.31	\$ 0.7826	\$ 0.5555	\$ 0.2271	Noatak PCE	
158,447	\$ 701,245	\$ 4.43	\$ 479,600	2,081,759	0	0	\$2,654	\$ 0.42	95.8%	54.0%	345	52	\$ 0.24	13.14	\$ 0.6489	\$ 0.4285	\$ 0.2204	Noorvik PCE	
79,434	\$ 313,798	\$ 3.95	\$ 270,549	1,122,302	0	0	\$1,763	\$ 0.38	93.4%	58.5%	296	68	\$ 0.26	14.13	\$ 0.6340	\$ 0.4143	\$ 0.2197	Nulato PCE	
0	\$ -	\$ -	\$ 349,185	0	0	0	\$1,621	\$ 0.35	***	54.5%	352	16	\$ 0.29	***	\$ 0.5715	\$ 0.3549	\$ 0.2166	Nunapitchuk PCE	Receives power from Kasigluk via intertie
61,986	\$ 273,105	\$ 4.41	\$ 216,444	898,952	0	0	\$1,777	\$ 0.41	92.7%	57.7%	287	56	\$ 0.26	14.50	\$ 0.6374	\$ 0.4175	\$ 0.2199	Old Harbor PCE	
135,898	\$ 508,486	\$ 3.74	\$ 437,532	1,825,580	0	0	\$1,959	\$ 0.37	95.3%	46.5%	332	37	\$ 0.25	13.43	\$ 0.6192	\$ 0.4002	\$ 0.2190	Pilot Station PCE	
0	\$ -	\$ -	\$ 133,208	0	0	0	\$1,766	\$ 0.34	***	47.9%	330	51	\$ 0.35	0.00	\$ 0.5902	\$ 0.3727	\$ 0.2175	Pitkas Point PCE	Receives power from St. Mary's/Andreafsky via intertie
108,620	\$ 411,704	\$ 3.79	\$ 432,037	1,481,524	436,781	0	\$1,779	\$ 0.33	92.8%	55.5%	340	36	\$ 0.24	13.64	\$ 0.5563	\$ 0.3405	\$ 0.2158	Quinhagak PCE	
79,699	\$ 358,343	\$ 4.50	\$ 299,128	1,126,559	0	0	\$2,017	\$ 0.39	94.9%	37.5%	382	20	\$ 0.28	14.14	\$ 0.6119	\$ 0.3933	\$ 0.2186	Russian Mission PCE	
143,297	\$ 458,626	\$ 3.20	\$ 502,785	1,829,580	331,022	0	\$1,646	\$ 0.31	97.0%	45.1%	329	36	\$ 0.24	12.77	\$ 0.5362	\$ 0.3214	\$ 0.2148	Savoonga PCE	
131,088	\$ 567,589	\$ 4.33	\$ 382,672	1,728,650	0	0	\$1,982	\$ 0.41	94.2%	38.3%	325	26	\$ 0.23	13.19	\$ 0.6753	\$ 0.4535	\$ 0.2218	Scammon Bay PCE	
233,854	\$ 1,023,765	\$ 4.38	\$ 732,944	3,219,556	71,465	0	\$2,637	\$ 0.41	94.2%	45.0%	338	60	\$ 0.24	13.77	\$ 0.6567	\$ 0.4359	\$ 0.2208	Selawik PCE	
31,335	\$ 131,345	\$ 4.19	\$ 114,044	379,684	0	0	\$1,567	\$ 0.43	91.3%	45.4%	225	61	\$ 0.33	12.12	\$ 0.6579	\$ 0.4370	\$ 0.2209	Shageluk PCE	
72,151	\$ 253,587	\$ 3.51	\$ 245,673	957,536	14,615	0	\$1,805	\$ 0.37	94.5%	39.2%	344	26	\$ 0.27	13.27	\$ 0.6002	\$ 0.3822	\$ 0.2180	Shakttoolik PCE	
119,379	\$ 479,537	\$ 4.02	\$ 382,484	1,650,562	0	0	\$1,798	\$ 0.39	97.1%	45.1%	328	21	\$ 0.24	13.83	\$ 0.6149	\$ 0.3962	\$ 0.2187	Shishmaref PCE	
117,382	\$ 881,857	\$ 7.51	\$ 382,845	1,588,139	0	0	\$4,119	\$ 0.63	95.7%	27.4%	405	48	\$ 0.25	13.53	\$ 0.9235	\$ 0.6893	\$ 0.2342	Shungnak PCE	
254,624	\$ 830,911	\$ 3.26	\$ 657,416	3,318,614	0	0	\$1,805	\$ 0.34	84.5%	38.8%	296	56	\$ 0.23	13.03	\$ 0.5902	\$ 0.3727	\$ 0.2175	St. Mary's; Andreafsky PCE	Provides power to Pitkas Point via intertie
131,689	\$ 551,108	\$ 4.18	\$ 429,583	1,853,882	0	0	\$2,540	\$ 0.39	95.0%	40.9%	346	63	\$ 0.24	14.08	\$ 0.6518	\$ 0.4312	\$ 0.2206	St. Michael PCE	
104,466	\$ 403,015	\$ 3.86	\$ 383,946	1,428,234	0	0	\$1,601	\$ 0.38	94.3%	46.5%	285	23	\$ 0.29	13.67	\$ 0.6245	\$ 0.4053	\$ 0.2192	Stebbins PCE	
66,479	\$ 292,239	\$ 4.40	\$ 225,285	862,362	0	0	\$1,573	\$ 0.45	90.2%	39.5%	253	22	\$ 0.29	12.97	\$ 0.6959	\$ 0.4731	\$ 0.2228	Teller PCE	
225,894	\$ 908,554	\$ 4.02	\$ 708,976	3,067,898	0	0	\$1,757	\$ 0.39	95.8%	42.5%	305	30	\$ 0.24	13.58	\$ 0.6175	\$ 0.3986	\$ 0.2189	Togiak PCE	
214,287	\$ 797,349	\$ 3.72	\$ 386,219	2,900,910	441,875	0	\$1,899	\$ 0.34	47.4%	53.3%	345	40	\$ 0.24	13.54	\$ 0.5777	\$ 0.3608	\$ 0.2169	Toksook Bay PCE	Provides power to Nightmute and Tununak via intertie
0	\$ -	\$ -	\$ 242,544	0	0	0	\$1,543	\$ 0.34	***	52.9%	326	24	\$ 0.29	***	\$ 0.5777	\$ 0.3608	\$ 0.2169	Tununak PCE	Receives power from Toksook Bay via intertie
109,426	\$ 470,360	\$ 4.30	\$ 248,568	1,521,450	0	0	\$1,497	\$ 0.32	58.5%	37.7%	317	29	\$ 0.28	13.90	\$ 0.6534	\$ 0.4327	\$ 0.2207	Upper Kalskag PCE	Provides power to Lower Kalskag via intertie
48,419	\$ 223,279	\$ 4.61	\$ 141,887	616,853	0	0	\$1,836	\$ 0.47	88.5%	41.7%	268	37	\$ 0.26	12.74	\$ 0.7091	\$ 0.4856	\$ 0.2235	Wales PCE	
5,526,488	\$ 23,022,549	\$ 4.16	\$ 18,480,609	74,339,882	4,029,160	0													
																			ALUTIIQ POWER COMPANY

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012**

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Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Karluk PCE	37	12	14	2	14	59,305	23,272	82,577	\$ 30,759	231,047
Utility Company Total	37		14	2	14	59,305	23,272	82,577	\$ 30,759	231,047
ANIAK LIGHT & POWER										
Aniak PCE	501	12	176	2	36	749,627	27,904	777,531	\$ 394,967	2,378,106
Utility Company Total	501		176	2	36	749,627	27,904	777,531	\$ 394,967	2,378,106
CITY OF ATKA										
Atka PCE	61	12	30	16	16	123,195	42,106	165,301	\$ 92,633	378,150
Utility Company Total	61		30	16	16	123,195	42,106	165,301	\$ 92,633	378,150
ATMAUTLUAK TRIBAL UTILITIES										
Atmautluak PCE	277	12	73	5	14	267,070	14,365	281,435	\$ 113,658	639,048
Utility Company Total	277		73	5	14	267,070	14,365	281,435	\$ 113,658	639,048
BEAVER JOINT UTILITIES										
Beaver PCE	84	12	39	6	10	101,571	0	101,571	\$ 54,262	271,495
Utility Company Total	84		39	6	10	101,571	0	101,571	\$ 54,262	271,495
BETHEL UTILITIES CORPORATION										
Bethel; Oscarville PCE	6150	12	1,711	16	1,060	7,954,510	903,637	8,858,147	\$ 3,378,484	40,715,377
Utility Company Total	6,150		1,711	16	1,060	7,954,510	903,637	8,858,147	\$ 3,378,484	40,715,377
CITY OF BUCKLAND C/O										
Buckland PCE	416	12	84	6	19	365,102	15,616	380,718	\$ 105,223	1,422,677
Utility Company Total	416		84	6	19	365,102	15,616	380,718	\$ 105,223	1,422,677
CHALKYITSIK VILLAGE COUNCIL										
Chalkyitsik PCE	69	12	41	1	19	48,776	0	48,776	\$ 26,467	271,123
Utility Company Total	69		41	1	19	48,776	0	48,776	\$ 26,467	271,123

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
22,798	\$ 76,278	\$ 3.35	\$ 44,566	262,397	0	0	\$1,922	\$ 0.37	88.1%	35.7%	353	52	\$ 0.19	11.51	\$ 0.6000	\$ 0.4636	\$ 0.1364	Karluk PCE	
22,798	\$ 76,278	\$ 3.35	\$ 44,566	262,397	0	0													
																		ANIAK LIGHT & POWER	
208,256	\$ 815,398	\$ 3.92	\$ 996,855	2,740,200	0	0	\$2,219	\$ 0.51	86.8%	32.7%	355	5	\$ 0.42	13.16	\$ 0.7410	\$ 0.4565	\$ 0.2845	Aniak PCE	
208,256	\$ 815,398	\$ 3.92	\$ 996,855	2,740,200	0	0													
																		CITY OF ATKA	
50,156	\$ 261,871	\$ 5.22	\$ 24,050	438,731	0	0	\$2,014	\$ 0.56	86.2%	43.7%	342	58	\$ 0.06	8.75	\$ 0.7600	\$ 0.5735	\$ 0.1865	Atka PCE	Jan12 - Jun12 kWh generated per reported to RCA
50,156	\$ 261,871	\$ 5.22	\$ 24,050	438,731	0	0													
																		ATMAUTLUAK TRIBAL UTILITIES	
52,826	\$ 242,328	\$ 4.59	\$ 140,207	746,011	0	0	\$1,457	\$ 0.40	85.7%	44.0%	305	4	\$ 0.22	14.12	\$ 0.7993	\$ 0.3892	\$ 0.4101	Atmautluak PCE	
52,826	\$ 242,328	\$ 4.59	\$ 140,207	746,011	0	0													
																		BEAVER JOINT UTILITIES	
27,442	\$ 137,848	\$ 5.02	\$ 52,668	302,651	0	0	\$1,206	\$ 0.53	89.7%	37.4%	217	0	\$ 0.19	11.03	\$ 0.9739	\$ 0.6265	\$ 0.3474	Beaver PCE	Diesel kWh generated per reported to RCA
27,442	\$ 137,848	\$ 5.02	\$ 52,668	302,651	0	0													
																		BETHEL UTILITIES CORPORATION	
3,169,395	\$ 17,500,794	\$ 5.52	\$ 3,826,861	43,689,600	0	0	\$1,956	\$ 0.38	93.2%	21.8%	387	12	\$ 0.09	13.78	\$ 0.5490	\$ 0.3840	\$ 0.1650	Bethel; Oscarville PCE	Dec11 & Feb12 - May12 kWh sold per reported to RCA
3,169,395	\$ 17,500,794	\$ 5.52	\$ 3,826,861	43,689,600	0	0													
																		CITY OF BUCKLAND C/O	
111,691	\$ 467,044	\$ 4.18	\$ -	1,587,943	0	0	\$1,169	\$ 0.28	89.6%	26.8%	362	3	\$ -	14.22	\$ 0.4741	\$ 0.2669	\$ 0.2072	Buckland PCE	Non Fuel Costs not reported
111,691	\$ 467,044	\$ 4.18	\$ -	1,587,943	0	0													
																		CHALKYITSIK VILLAGE COUNCIL	
29,778	\$ 172,327	\$ 5.79	\$ 24,141	329,300	0	0	\$630	\$ 0.54	82.3%	18.0%	99	0	\$ 0.09	11.06	\$ 0.9500	\$ 0.5917	\$ 0.3583	Chalkyitsik PCE	
29,778	\$ 172,327	\$ 5.79	\$ 24,141	329,300	0	0													

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Column References: a b c d e f g h i j

[illegible]

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Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
																		CHENEGA IRA COUNCIL	
29,940	\$ 143,957	\$ 4.81	\$ 34,567	334,526	0	0	\$1,170	\$ 0.30	90.5%	39.3%	311	28	\$ 0.11	11.17	\$ 0.5350	\$ 0.4008	\$ 0.1342	Chenega Bay PCE	
29,940	\$ 143,957	\$ 4.81	\$ 34,567	334,526	0	0													
																		CITY OF CHIGNIK	
70,955	\$ 242,223	\$ 3.41	\$ 146,235	961,922	0	0	\$1,239	\$ 0.35	89.4%	27.9%	245	66	\$ 0.17	13.56	\$ 0.5081	\$ 0.3279	\$ 0.1802	Chignik PCE	
70,955	\$ 242,223	\$ 3.41	\$ 146,235	961,922	0	0													
																		CHIGNIK LAKE ELECTRIC UTILITY	
37,736	\$ 180,803	\$ 4.79	\$ 39,406	407,978	0	0	\$1,449	\$ 0.47	91.3%	37.4%	286	22	\$ 0.11	10.81	\$ 0.8600	\$ 0.5265	\$ 0.3335	Chignik Lake PCE	
37,736	\$ 180,803	\$ 4.79	\$ 39,406	407,978	0	0													
																		CHIGNIK LAGOON POWER UTILITY	
47,619	\$ 206,586	\$ 4.34	\$ -	476,564	0	0	\$1,284	\$ 0.40	100.7%	41.4%	235	50	\$ -	10.01	\$ 0.7500	\$ 0.4088	\$ 0.3412	Chignik Lagoon PCE	Reported less kWh generated than consumed Nov 11-Jun 12; Non-fuel \$ not reported
47,619	\$ 206,586	\$ 4.34	\$ -	476,564	0	0													
																		CHITINA ELECTRIC INC.	
42,910	\$ 180,725	\$ 4.21	\$ 91,306	555,443	0	0	\$1,051	\$ 0.39	86.5%	31.7%	207	12	\$ 0.19	12.94	\$ 0.6700	\$ 0.4126	\$ 0.2574	Chitina PCE	
42,910	\$ 180,725	\$ 4.21	\$ 91,306	555,443	0	0													
																		CIRCLE ELECTRIC LLC	
36,803	\$ 133,324	\$ 3.62	\$ 96,971	399,520	0	0	\$1,544	\$ 0.53	90.6%	32.8%	242	4	\$ 0.27	10.86	\$ 0.7879	\$ 0.5358	\$ 0.2521	Circle PCE	
36,803	\$ 133,324	\$ 3.62	\$ 96,971	399,520	0	0													
																		CORDOVA ELECTRIC	
738,998	\$ 2,760,145	\$ 3.73	\$ 4,898,301	9,586,000	17,832,413	0	\$755	\$ 0.14	91.3%	22.1%	318	70	\$ 0.20	12.97	\$ 0.3768	\$ 0.1562	\$ 0.2206	Cordova PCE	
738,998	\$ 2,760,145	\$ 3.73	\$ 4,898,301	9,586,000	17,832,413	0													
																		DIOMEDE JOINT UTILITIES	
40,908	\$ 191,312	\$ 4.68	\$ 11,665	445,006	0	0	\$1,298	\$ 0.47	99.2%	34.1%	219	26	\$ 0.03	10.88	\$ 0.6000	\$ 0.4658	\$ 0.1342	Diomedee PCE	PCE reported 11 months, Jul 11- May 12; Reported 1 month Non-fuel costs

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Column References: a b c d e f g h i j

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	115		49	5	14	117,933	32,571	150,504	\$ 70,105	441,407
CITY OF EGEGIK										
Egegik PCE	109	12	70	18	17	136,680	90,215	226,895	\$ 128,476	564,408
Utility Company Total	109		70	18	17	136,680	90,215	226,895	\$ 128,476	564,408
ELFIN COVE UTILITY COMMISSION										
Elfin Cove PCE	20	12	42	6	27	46,978	9,654	56,632	\$ 21,893	242,982
Utility Company Total	20		42	6	27	46,978	9,654	56,632	\$ 21,893	242,982
CITY OF FALSE PASS										
False Pass PCE	35	12	25	10	15	64,064	29,400	93,464	\$ 22,176	410,700
Utility Company Total	35		25	10	15	64,064	29,400	93,464	\$ 22,176	410,700
CITY OF GALENA										
Galena PCE	470	12	200	8	140	768,306	358,799	1,127,105	\$ 155,717	4,977,750
Utility Company Total	470		200	8	140	768,306	358,799	1,127,105	\$ 155,717	4,977,750
G & K INC.										
Cold Bay PCE	108	12	39	4	76	76,733	78,373	155,106	\$ 80,739	2,596,725
Utility Company Total	108		39	4	76	76,733	78,373	155,106	\$ 80,739	2,596,725
GOLD COUNTRY ENERGY										
Central PCE	96	12	138	1	13	261,644	5,047	266,691	\$ 137,728	443,894
Utility Company Total	96		138	1	13	261,644	5,047	266,691	\$ 137,728	443,894
GOLOVIN POWER UTILITIES										
Golovin PCE	156	12	55	8	33	207,033	97,875	304,908	\$ 107,753	709,585
Utility Company Total	156		55	8	33	207,033	97,875	304,908	\$ 107,753	709,585
GUSTAVUS ELECTRIC CO										
Gustavus PCE	442	12	440	6	148	838,545	51,202	889,747	\$ 157,344	1,843,150

State of Alaska: Alaska Energy Authority
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Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
			L / k					i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate		Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person								
40,908	\$ 191,312	\$ 4.68	\$ 11,665	445,006	0	0														
																			CITY OF EGEGIK	
56,795	\$ 251,697	\$ 4.43	\$ 811,494	618,450	0	0	\$1,460	\$ 0.57	91.3%	40.2%	163	69	\$ 1.44	10.89	\$ 0.8600	\$ 0.6239	\$ 0.2361		Egegik PCE	
56,795	\$ 251,697	\$ 4.43	\$ 811,494	618,450	0	0														
																			ELFIN COVE UTILITY COMMISSION	
24,838	\$ 121,392	\$ 4.89	\$ 46,565	297,148	0	0	\$456	\$ 0.39	81.8%	23.3%	93	40	\$ 0.19	11.96	\$ 0.7960	\$ 0.3648	\$ 0.4312		Elfin Cove PCE	
24,838	\$ 121,392	\$ 4.89	\$ 46,565	297,148	0	0														
																			CITY OF FALSE PASS	
47,241	\$ 163,191	\$ 3.45	\$ 57,296	531,143	0	0	\$634	\$ 0.24	77.3%	22.8%	214	70	\$ 0.14	11.24	\$ 0.4200	\$ 0.2714	\$ 0.1486		False Pass PCE	
47,241	\$ 163,191	\$ 3.45	\$ 57,296	531,143	0	0														
																			CITY OF GALENA	
463,701	\$ 712,479	\$ 1.54	\$ 964,850	6,012,673	0	0	\$749	\$ 0.14	82.8%	22.6%	320	64	\$ 0.19	12.97	\$ 0.5633	\$ 0.2583	\$ 0.3050		Galena PCE	No fuel costs Jul 11 through Jan 12 due to fuel contribution from USAF
463,701	\$ 712,479	\$ 1.54	\$ 964,850	6,012,673	0	0														
																			G & K INC.	
217,082	\$ 1,091,572	\$ 5.03	\$ 631,080	2,947,714	0	0	\$1,878	\$ 0.52	88.1%	6.0%	164	60	\$ 0.24	13.58	\$ 0.7173	\$ 0.5189	\$ 0.1984		Cold Bay PCE	
217,082	\$ 1,091,572	\$ 5.03	\$ 631,080	2,947,714	0	0														
																			GOLD COUNTRY ENERGY	
46,237	\$ 171,894	\$ 3.72	\$ 60,814	515,793	0	0	\$991	\$ 0.52	86.1%	60.1%	158	4	\$ 0.14	11.16	\$ 0.7640	\$ 0.5211	\$ 0.2429		Central PCE	
46,237	\$ 171,894	\$ 3.72	\$ 60,814	515,793	0	0														
																			GOLOVIN POWER UTILITIES	
65,153	\$ 255,616	\$ 3.92	\$ 130,755	821,700	0	0	\$1,710	\$ 0.35	86.4%	43.0%	314	52	\$ 0.18	12.61	\$ 0.6000	\$ 0.3605	\$ 0.2395		Golovin PCE	
65,153	\$ 255,616	\$ 3.92	\$ 130,755	821,700	0	0														
																			GUSTAVUS ELECTRIC CO	
8,945	\$ 36,737	\$ 4.11	\$ 590,351	123,460	1,965,928	0	\$353	\$ 0.18	88.2%	48.3%	159	10	\$ 0.32	13.80	\$ 0.3945	\$ 0.1461	\$ 0.2484		Gustavus PCE	

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Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j										
Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	442		440	6	148	838,545	51,202	889,747	\$ 157,344	1,843,150
GWITCHYAA ZHEE UTILITY CO.										
Fort Yukon PCE	583	12	268	11	90	903,323	201,078	1,104,401	\$ 512,488	2,799,164
Utility Company Total	583		268	11	90	903,323	201,078	1,104,401	\$ 512,488	2,799,164
HUGHES POWER & LIGHT										
Hughes PCE	77	12	37	3	11	140,358	63,579	203,937	\$ 117,427	328,276
Utility Company Total	77		37	3	11	140,358	63,579	203,937	\$ 117,427	328,276
IGIUGIG ELECTRIC COMPANY										
Igiugig PCE	50	12	26	12	13	77,378	41,308	118,686	\$ 55,282	273,247
Utility Company Total	50		26	12	13	77,378	41,308	118,686	\$ 55,282	273,247
ILIAMNA NEWHALEN NONDALTON										
Iliamna; Newhalen; Nondalton PCE	463	12	196	15	93	653,580	205,576	859,156	\$ 255,081	3,132,281
Utility Company Total	463		196	15	93	653,580	205,576	859,156	\$ 255,081	3,132,281
INSIDE PASSAGE ELECTRIC	Non-Fuel Costs Allocated based on % of Customer Base									
Angoon PCE	459	12	198	8	32	693,284	248,094	941,378	\$ 397,755	1,815,648
Chilkat Valley PCE	606	12	203	1	39	554,558	915	555,473	\$ 234,912	1,111,104
Hoonah PCE	760	12	368	32	76	1,447,813	567,425	2,015,238	\$ 852,696	4,344,829
Kake PCE	557	12	235	16	56	893,785	238,531	1,132,316	\$ 479,138	2,609,982
Klukwan PCE	95	12	46	9	7	170,451	64,227	234,678	\$ 99,133	365,384
Utility Company Total	2,477		1,050	66	210	3,759,891	1,119,192	4,879,083	\$ 2,063,635	10,246,947
IPNATCHIAQ ELECTRIC COMPANY										
Deering PCE	122	12	41	7	13	169,894	72,457	242,351	\$ 68,059	654,343
Utility Company Total	122		41	7	13	169,894	72,457	242,351	\$ 68,059	654,343
CITY OF KING COVE										

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Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
8,945	\$ 36,737	\$ 4.11	\$ 590,351	123,460	1,965,928	0													
																			GWITCHYAA ZHEE UTILITY CO.
242,234	\$ 1,261,213	\$ 5.21	\$ 72,708	3,130,593	0	0	\$1,837	\$ 0.46	89.4%	39.5%	281	29	\$ 0.03	12.92	\$ 0.6328	\$ 0.4986	\$ 0.1342	Fort Yukon PCE	kWh gen. for Oct 11, Dec 11, & Jan 12 per rprtd to RCA; Rprtd 2 mos. non-fue1\$
242,234	\$ 1,261,213	\$ 5.21	\$ 72,708	3,130,593	0	0													
																			HUGHES POWER & LIGHT
38,169	\$ 239,324	\$ 6.27	\$ 84,565	403,494	0	0	\$2,936	\$ 0.58	81.4%	62.1%	316	69	\$ 0.26	10.57	\$ 0.7100	\$ 0.5758	\$ 0.1342	Hughes PCE	
38,169	\$ 239,324	\$ 6.27	\$ 84,565	403,494	0	0													
																			IGIUGIG ELECTRIC COMPANY
27,482	\$ 170,526	\$ 6.20	\$ 36,936	326,338	0	0	\$1,455	\$ 0.47	83.7%	43.4%	248	69	\$ 0.14	11.87	\$ 0.8130	\$ 0.5305	\$ 0.2825	Igiugig PCE	
27,482	\$ 170,526	\$ 6.20	\$ 36,936	326,338	0	0													
																			ILIAMNA NEWHALEN NONDALTON
6,382	\$ 27,785	\$ 4.35	\$ 1,341,826	81,578	4,221,973	0	\$1,209	\$ 0.30	72.8%	27.4%	278	37	\$ 0.43	12.78	\$ 0.6071	\$ 0.2655	\$ 0.3416	Iliamna; Newhalen; Nondalton PCE	
6,382	\$ 27,785	\$ 4.35	\$ 1,341,826	81,578	4,221,973	0													
																			INSIDE PASSAGE ELECTRIC
139,419	\$ 553,914	\$ 3.97	\$ 461,773	2,033,389	0	0	\$1,931	\$ 0.42	89.3%	51.8%	292	45	\$ 0.25	14.58	\$ 0.6332	\$ 0.4205	\$ 0.2127	Angoon PCE	
0	\$ -	\$ -	\$ 463,500	0	590,940	1,201,816	\$1,152	\$ 0.42	62.0%	50.0%	228	0	\$ 0.42	***	\$ 0.6332	\$ 0.4205	\$ 0.2127	Chilkat Valley PCE	Purchased 10 Mile Hydro plant in Oct 2011; Capacity is 600 kW.
328,490	\$ 1,306,174	\$ 3.98	\$ 895,324	4,803,438	0	0	\$2,132	\$ 0.42	90.5%	46.4%	328	62	\$ 0.21	14.62	\$ 0.6332	\$ 0.4205	\$ 0.2127	Hoonah PCE	
216,348	\$ 862,275	\$ 3.99	\$ 580,032	2,886,541	0	0	\$1,909	\$ 0.42	90.4%	43.4%	317	36	\$ 0.22	13.34	\$ 0.6332	\$ 0.4205	\$ 0.2127	Kake PCE	
0	\$ -	\$ -	\$ 119,272	0	0	0	\$1,802	\$ 0.42	***	64.2%	309	56	\$ 0.33	***	\$ 0.6332	\$ 0.4205	\$ 0.2127	Klukwan PCE	See Chilkat Valley for kWh generation and cost amounts
684,257	\$ 2,722,363	\$ 3.98	\$ 2,519,901	9,723,368	590,940	1,201,816													
																			IPNATCHIAQ ELECTRIC COMPANY
54,793	\$ 201,496	\$ 3.68	\$ 124,044	738,374	0	0	\$1,418	\$ 0.28	88.6%	37.0%	345	49	\$ 0.19	13.48	\$ 0.7047	\$ 0.3074	\$ 0.3973	Deering PCE	Diesel kWh generated per reported to RCA
54,793	\$ 201,496	\$ 3.68	\$ 124,044	738,374	0	0													
																			CITY OF KING COVE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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NOTES * =** Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2012 monthly report
Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
King Cove PCE	938	12	155	30	228	619,039	786,827	1,405,866	\$ 148,816	4,256,670
Utility Company Total	938		155	30	228	619,039	786,827	1,405,866	\$ 148,816	4,256,670
KIPNUK LIGHT PLANT										
Kipnuk PCE	639	12	163	6	81	688,031	23,847	711,878	\$ 279,106	1,365,263
Utility Company Total	639		163	6	81	688,031	23,847	711,878	\$ 279,106	1,365,263
KOBUK VALLEY ELECTRIC COMPANY										
Kobuk PCE	151	12	33	6	12	76,069	62,294	138,363	\$ 70,026	504,736
Utility Company Total	151		33	6	12	76,069	62,294	138,363	\$ 70,026	504,736
KOKHANOK VILLAGE COUNCIL										
Kokhanok Bay PCE	170	12	54	9	16	175,328	63,363	238,691	\$ 135,910	414,418
Utility Company Total	170		54	9	16	175,328	63,363	238,691	\$ 135,910	414,418
KOTZEBUE ELECTRIC ASSOCIATION										
Kotzebue PCE	3201	12	975	29	171	3,867,562	1,813,514	5,681,076	\$ 1,564,371	21,236,650
Utility Company Total	3,201		975	29	171	3,867,562	1,813,514	5,681,076	\$ 1,564,371	21,236,650
CITY OF KOYUKUK										
Koyukuk PCE	96	12	57	5	11	102,443	11,314	113,757	\$ 29,989	290,544
Utility Company Total	96		57	5	11	102,443	11,314	113,757	\$ 29,989	290,544
KWETHLUK INCORPORATED										
Kwethluk PCE	721	12	176	4	37	531,435	34,789	566,224	\$ 172,695	1,199,257
Utility Company Total	721		176	4	37	531,435	34,789	566,224	\$ 172,695	1,199,257
KWIGILINGOK IRA COUNCIL										
Kwigilingok PCE	321	12	87	22	9	352,774	54,325	407,099	\$ 183,354	965,203
Utility Company Total	321		87	22	9	352,774	54,325	407,099	\$ 183,354	965,203

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
151,102	\$ 561,291	\$ 3.71	\$ 48,864	2,198,186	3,019,175	0	\$804	\$ 0.11	81.6%	33.0%	333	70	\$ 0.01	14.55	\$ 0.3000	\$ 0.0798	\$ 0.2202	King Cove PCE	Reported 6 months non-fuel costs
151,102	\$ 561,291	\$ 3.71	\$ 48,864	2,198,186	3,019,175	0													
																		KIPNUK LIGHT PLANT	
128,732	\$ 508,361	\$ 3.95	\$ 361,355	1,553,012	0	0	\$1,652	\$ 0.39	87.9%	52.1%	352	3	\$ 0.26	12.06	\$ 0.7170	\$ 0.5665	\$ 0.1505	Kipnuk PCE	Diesel kWh generated Jul 11 through Oct 11 per reported to RCA
128,732	\$ 508,361	\$ 3.95	\$ 361,355	1,553,012	0	0													
																		KOBUK VALLEY ELECTRIC COMPANY	
0	\$ -	\$ -	\$ 50,159	0	0	529,138	\$1,796	\$ 0.51	95.4%	27.4%	192	34	\$ 0.10	***	\$ 0.8700	\$ 0.5001	\$ 0.3699	Kobuk PCE	
0	\$ -	\$ -	\$ 50,159	0	0	529,138													
																		KOKHANOK VILLAGE COUNCIL	
34,353	\$ 191,602	\$ 5.58	\$ 99,346	386,060	97,783	0	\$2,157	\$ 0.57	85.7%	57.6%	271	31	\$ 0.24	11.24	\$ 0.9000	\$ 0.5833	\$ 0.3167	Kokhanok Bay PCE	
34,353	\$ 191,602	\$ 5.58	\$ 99,346	386,060	97,783	0													
																		KOTZEBUE ELECTRIC ASSOCIATION	
1,431,382	\$ 4,797,451	\$ 3.35	\$ -	21,647,407	1,298,222	0	\$1,558	\$ 0.28	92.6%	26.8%	331	47	\$ -	15.12	\$ 0.4340	\$ 0.2820	\$ 0.1520	Kotzebue PCE	Non Fuel Costs not reported
1,431,382	\$ 4,797,451	\$ 3.35	\$ -	21,647,407	1,298,222	0													
																		CITY OF KOYUKUK	
33,435	\$ 114,136	\$ 3.41	\$ 42,513	335,430	0	0	\$484	\$ 0.26	86.6%	39.2%	150	10	\$ 0.15	10.03	\$ 0.9500	\$ 0.4005	\$ 0.5495	Koyukuk PCE	
33,435	\$ 114,136	\$ 3.41	\$ 42,513	335,430	0	0													
																		KWETHLUK INCORPORATED	
104,658	\$ 397,900	\$ 3.80	\$ 138,028	1,444,859	0	0	\$959	\$ 0.30	83.0%	47.2%	252	4	\$ 0.12	13.81	\$ 0.5200	\$ 0.3182	\$ 0.2018	Kwethluk PCE	
104,658	\$ 397,900	\$ 3.80	\$ 138,028	1,444,859	0	0													
																		KWIGILINGOK IRA COUNCIL	
82,902	\$ 396,187	\$ 4.78	\$ 218,165	1,094,610	0	0	\$1,682	\$ 0.45	88.2%	42.2%	338	14	\$ 0.23	13.20	\$ 0.6100	\$ 0.4456	\$ 0.1644	Kwigillingok PCE	Not reported for PCE, 11,977 kWh wind gen. Jan12-Apr12, so not included in amts.
82,902	\$ 396,187	\$ 4.78	\$ 218,165	1,094,610	0	0													

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2012 monthly report
Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j										
Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
LARSEN BAY UTILITY COMPANY										
Larsen Bay PCE	87	11	51	8	44	110,818	49,150	159,968	\$ 8,005	629,151
Utility Company Total	87		51	8	44	110,818	49,150	159,968	\$ 8,005	629,151
LEVELOCK ELECTRICAL COOP										
Levelock PCE	69	11	36	8	17	109,249	27,611	136,860	\$ 62,813	351,705
Utility Company Total	69		36	8	17	109,249	27,611	136,860	\$ 62,813	351,705
LIME VILLAGE ELECTRIC UTILITY										
Lime Village PCE	29	12	18	6	2	15,100	13,314	28,414	\$ 21,573	51,049
Utility Company Total	29		18	6	2	15,100	13,314	28,414	\$ 21,573	51,049
MANOKOTAK POWER COMPANY										
Manokotak PCE	442	12	148	5	46	427,626	6,440	434,066	\$ 113,302	1,340,053
Utility Company Total	442		148	5	46	427,626	6,440	434,066	\$ 113,302	1,340,053
MCGRATH LIGHT & POWER										
McGrath PCE	346	12	184	15	101	587,914	253,279	841,193	\$ 300,184	2,562,254
Utility Company Total	346		184	15	101	587,914	253,279	841,193	\$ 300,184	2,562,254
MIDDLE KUSKOKWIM ELECTRIC										
Chuathbaluk PCE	118	12	33	5	10	100,170	21,223	121,393	\$ 90,685	268,558
Crooked Creek PCE	105	12	33	6	10	78,605	34,140	112,745	\$ 82,970	240,389
Red Devil PCE	23	12	16	2	5	42,819	0	42,819	\$ 31,479	85,162
Sleetmute PCE	86	12	31	5	12	80,256	47,819	128,075	\$ 94,128	246,783
Stony River PCE	54	12	18	2	7	34,247	0	34,247	\$ 24,926	99,934
Utility Company Total	386		131	20	44	336,097	103,182	439,279	\$ 324,189	940,826
NAKNEK ELECTRIC										
Naknek; S. Naknek; King Salmon PCE	997	12	749	41	338	2,078,184	820,768	2,898,952	\$ 861,037	18,126,732

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k		L		m		n		o		p		q		r		s		t		u		v		w		x		y		z		aa		ab			
		L / k										i/ (c+d)		i / h		j / (o+p+q))		h / j		(f/c) / b		(g/a) / b		n / j		o / k				z - aa							
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes																		
Gallons	Cost										Residential Customer	Community Facility kWh per person																									
																																		LARSEN BAY UTILITY COMPANY			
25,113	\$ 103,019	\$ 4.10	\$ 113,229	268,864	466,013	0	\$136	\$ 0.05	85.6%	25.4%	198	51	\$ 0.18	10.71	\$ 0.4400	\$ 0.0635	\$ 0.3765	Larsen Bay PCE	1) Only 11 months reported; 2) Estimated Mar 12 fuel usage																		
25,113	\$ 103,019	\$ 4.10	\$ 113,229	268,864	466,013	0																															
																																				LEVELOCK ELECTRICAL COOP	
39,620	\$ 161,333	\$ 4.07	\$ 99,888	482,532	0	0	\$1,428	\$ 0.46	72.9%	38.9%	276	36	\$ 0.28	12.18	\$ 0.7000	\$ 0.4997	\$ 0.2003	Levelock PCE	Only 11 mos. reported; Jul 11 & Aug 11 kWh generated per reported to RCA																		
39,620	\$ 161,333	\$ 4.07	\$ 99,888	482,532	0	0																															
																																				LIME VILLAGE ELECTRIC UTILITY	
7,480	\$ -	\$ -	\$ 51,331	69,873	0	0	\$899	\$ 0.76	73.1%	55.7%	70	38	\$ 1.01	9.34	\$ 1.7122	\$ 0.8133	\$ 0.8989	Lime Village PCE	Fuel cost information not available																		
7,480	\$ -	\$ -	\$ 51,331	69,873	0	0																															
																																				MANOKOTAK POWER COMPANY	
112,829	\$ 398,298	\$ 3.53	\$ 38,261	1,436,297	0	0	\$741	\$ 0.26	93.3%	32.4%	241	1	\$ 0.03	12.73	\$ 0.5500	\$ 0.2383	\$ 0.3117	Manokotak PCE	Feb 12 & Mar 12 kWh genereated and Feb 12 fuel usage per reported to RCA																		
112,829	\$ 398,298	\$ 3.53	\$ 38,261	1,436,297	0	0																															
																																				MCGRATH LIGHT & POWER	
190,507	\$ 674,329	\$ 3.54	\$ 545,776	2,822,317	0	0	\$1,508	\$ 0.36	90.8%	32.8%	266	61	\$ 0.21	14.81	\$ 0.5428	\$ 0.3737	\$ 0.1691	McGrath PCE																			
190,507	\$ 674,329	\$ 3.54	\$ 545,776	2,822,317	0	0																															
																																				MIDDLE KUSKOKWIM ELECTRIC	
25,497	\$ 105,603	\$ 4.14	\$ 66,422	87,654	0	0	\$2,386	\$ 0.75	306.4%	45.2%	253	15	\$ 0.25	3.44	\$ 1.2977	\$ 0.8142	\$ 0.4835	Chuathbaluk PCE	Nov11-Jun12 kWh gen. & Dec 12 fuel use not reprtd. due to meter equip. failure																		
26,042	\$ 106,746	\$ 4.10	\$ 66,422	327,428	0	0	\$2,127	\$ 0.74	73.4%	46.9%	198	27	\$ 0.28	12.57	\$ 1.2977	\$ 0.8142	\$ 0.4835	Crooked Creek PCE																			
13,941	\$ 57,415	\$ 4.12	\$ 14,256	115,019	0	0	\$1,749	\$ 0.74	74.0%	50.3%	223	0	\$ 0.17	8.25	\$ 1.2977	\$ 0.8142	\$ 0.4835	Red Devil PCE																			
24,618	\$ 100,775	\$ 4.09	\$ 66,422	276,335	0	0	\$2,615	\$ 0.73	89.3%	51.9%	216	46	\$ 0.27	11.22	\$ 1.2977	\$ 0.8142	\$ 0.4835	Sleetmute PCE	Nov11, Dec11, & May12 kWh gen. & Dec12 fuel used estimated due meter equip fail.																		
14,154	\$ 58,143	\$ 4.11	\$ 66,422	137,386	0	0	\$1,246	\$ 0.73	72.7%	34.3%	159	0	\$ 0.66	9.71	\$ 1.2977	\$ 0.8142	\$ 0.4835	Stony River PCE																			
104,252	\$ 428,682	\$ 4.11	\$ 279,942	943,822	0	0																															
																																				NAKNEK ELECTRIC	
1,291,844	\$ 4,508,306	\$ 3.49	\$ 2,662,566	20,056,950	0	0	\$1,090	\$ 0.30	90.4%	16.0%	231	69	\$ 0.15	15.53	\$ 0.5775	\$ 0.3706	\$ 0.2069	Naknek; S. Naknek; King Salmon PCE																			

**State of Alaska: Alaska Energy Authority
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Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References:	a	b	c	d	e	f	g	h	i	j
								f + g		

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	997		749	41	338	2,078,184	820,768	2,898,952	\$ 861,037	18,126,732
NAPAKIAK IRCINRAQ										
Napakiak PCE	354	12	101	3	28	340,569	31,975	372,544	\$ 213,822	652,538
Utility Company Total	354		101	3	28	340,569	31,975	372,544	\$ 213,822	652,538
NAPASKIAK ELECTRIC UTILITY										
Napaskiak PCE	405	12	107	10	19	384,074	36,686	420,760	\$ 176,623	792,212
Utility Company Total	405		107	10	19	384,074	36,686	420,760	\$ 176,623	792,212
NATERKAQ LIGHT PLANT										
Chefornak PCE	418	12	96	8	40	379,507	90,348	469,855	\$ 147,448	1,196,601
Utility Company Total	418		96	8	40	379,507	90,348	469,855	\$ 147,448	1,196,601
NELSON LAGOON ELECTRICAL COOP										
Nelson Lagoon PCE	52	12	31	8	21	108,210	38,821	147,031	\$ 69,743	360,879
Utility Company Total	52		31	8	21	108,210	38,821	147,031	\$ 69,743	360,879
NEW KOLIGANEK VILLAGE COUNCIL										
Koliganek PCE	209	12	71	10	20	208,634	71,682	280,316	\$ 102,371	623,276
Utility Company Total	209		71	10	20	208,634	71,682	280,316	\$ 102,371	623,276
CITY OF NIKOLAI										
Nikolai PCE	94	12	38	10	9	139,745	70,537	210,282	\$ 131,878	361,022
Utility Company Total	94		38	10	9	139,745	70,537	210,282	\$ 131,878	361,022
NOME JOINT UTILITY SYSTEM										
Nome PCE	3598	12	1,688	74	336	5,641,804	2,114,176	7,755,980	\$ 1,399,357	33,298,917
Utility Company Total	3,598		1,688	74	336	5,641,804	2,114,176	7,755,980	\$ 1,399,357	33,298,917
NORTH SLOPE BOROUGH										
Anaktuvuk Pass PCE	324	12	93	2	66	208,791	49,543	258,334	\$ 10,793	3,536,956

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Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
1,291,844	\$ 4,508,306	\$ 3.49	\$ 2,662,566	20,056,950	0	0													
																		NAPAKIAK IRCINRAQ	
0	\$ -	\$ -	\$ 132,436	0	0	685,440	\$2,056	\$ 0.57	95.2%	57.1%	281	8	\$ 0.20	***	\$ 0.8000	\$ 0.6175	\$ 0.1825	Napakiak PCE	Power is purchased from Bethel Utilities Corp.
0	\$ -	\$ -	\$ 132,436	0	0	685,440													
																		NAPASKIAK ELECTRIC UTILITY	
76,439	\$ 337,112	\$ 4.41	\$ 202,189	504,027	0	0	\$1,510	\$ 0.42	157.2%	53.1%	299	8	\$ 0.26	6.59	\$ 0.7000	\$ 0.4051	\$ 0.2949	Napaskiak PCE	kWh generated not reported for Jan thru Jun 2012
76,439	\$ 337,112	\$ 4.41	\$ 202,189	504,027	0	0													
																		NATERKAQ LIGHT PLANT	
131,728	\$ 569,741	\$ 4.33	\$ 118,237	1,790,158	0	0	\$1,418	\$ 0.31	66.8%	39.3%	329	18	\$ 0.10	13.59	\$ 0.6200	\$ 0.4858	\$ 0.1342	Chefornak PCE	
131,728	\$ 569,741	\$ 4.33	\$ 118,237	1,790,158	0	0													
																		NELSON LAGOON ELECTRICAL COOP	
37,601	\$ 162,884	\$ 4.33	\$ 222,348	390,970	0	0	\$1,788	\$ 0.47	92.3%	40.7%	291	62	\$ 0.62	10.40	\$ 0.8400	\$ 0.4996	\$ 0.3404	Nelson Lagoon PCE	
37,601	\$ 162,884	\$ 4.33	\$ 222,348	390,970	0	0													
																		NEW KOLIGANEK VILLAGE COUNCIL	
69,955	\$ 330,076	\$ 4.72	\$ -	697,078	0	0	\$1,264	\$ 0.37	89.4%	45.0%	245	29	\$ -	9.96	\$ 0.5000	\$ 0.3658	\$ 0.1342	Koliganek PCE	Non-fuel costs not reported
69,955	\$ 330,076	\$ 4.72	\$ -	697,078	0	0													
																		CITY OF NIKOLAI	
39,552	\$ 236,345	\$ 5.98	\$ 64,375	440,087	0	0	\$2,747	\$ 0.63	82.0%	58.2%	306	63	\$ 0.18	11.13	\$ 0.9000	\$ 0.6535	\$ 0.2465	Nikolai PCE	
39,552	\$ 236,345	\$ 5.98	\$ 64,375	440,087	0	0													
																		NOME JOINT UTILITY SYSTEM	
2,185,634	\$ 6,843,339	\$ 3.13	\$ 6,477,066	35,787,388	0	824,822	\$794	\$ 0.18	91.0%	23.3%	279	49	\$ 0.19	16.37	\$ 0.3718	\$ 0.1767	\$ 0.1951	Nome PCE	
2,185,634	\$ 6,843,339	\$ 3.13	\$ 6,477,066	35,787,388	0	824,822													
																		NORTH SLOPE BOROUGH	
291,025	\$ 1,491,994	\$ 5.13	\$ 791,920	3,996,000	0	0	\$114	\$ 0.04	88.5%	7.3%	187	13	\$ 0.22	13.73	\$ 0.1500	\$ 0.0158	\$ 0.1342	Anaktuvuk Pass PCE	

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012**

NOTES * =** Calculations cannot be made due to lack of data or other circumstances
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Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j

[illegible]

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
260,396	\$ 552,018	\$ 2.12	\$ 825,523	3,432,000	0	0	\$225	\$ 0.06	95.2%	6.6%	207	24	\$ 0.25	13.18	\$ 0.1500	\$ 0.0158	\$ 0.1342	Atkasuk PCE	Reported kWh sold exceed kWh generated Jan 12 through May 12
362,584	\$ 1,552,904	\$ 4.28	\$ 724,348	4,806,050	0	0	\$226	\$ 0.07	114.2%	5.2%	193	36	\$ 0.13	13.25	\$ 0.1500	\$ 0.0158	\$ 0.1342	Kaktovik PCE	Reported kWh sold exceed kWh generated Sep 11 through Jun 12
81,129	\$ 245,738	\$ 3.03	\$ 814,348	1,065,345	4,856,852	0	\$161	\$ 0.04	89.4%	8.3%	274	20	\$ 0.15	13.13	\$ 0.0800	\$ -	\$ 0.0800	Nuiqsut PCE	Residential rate is \$0.08 per kWh, so residential kWh does not qualify for PCE
422,440	\$ 1,814,811	\$ 4.30	\$ 947,426	6,610,610	0	0	\$286	\$ 0.08	79.5%	13.0%	205	29	\$ 0.18	15.65	\$ 0.1500	\$ 0.0158	\$ 0.1342	Point Hope PCE	
284,918	\$ 1,221,057	\$ 4.29	\$ 792,889	3,507,840	0	0	\$124	\$ 0.04	81.5%	5.6%	194	13	\$ 0.28	12.31	\$ 0.1500	\$ 0.0158	\$ 0.1342	Point Lay PCE	Reported Aug 11 and Sep 11 kWh generated adjusted per meter report
489,368	\$ 2,096,704	\$ 4.28	\$ 819,194	6,681,770	0	0	\$127	\$ 0.04	74.2%	9.5%	232	11	\$ 0.17	13.65	\$ 0.1500	\$ 0.0158	\$ 0.1342	Wainwright PCE	
2,191,860	\$ 8,975,226	\$ 4.09	\$ 5,715,647	30,099,615	4,856,852	0													
																		NUNAM IQUA ELECTRIC COMPANY	
69,966	\$ 297,251	\$ 4.25	\$ 139,987	899,670	0	0	\$1,713	\$ 0.26	91.2%	37.6%	323	67	\$ 0.17	12.86	\$ 0.5300	\$ 0.3745	\$ 0.1555	Nunam Iqua PCE	
69,966	\$ 297,251	\$ 4.25	\$ 139,987	899,670	0	0													
																		NUSHAGAK ELECTRIC AND	
1,301,711	\$ 3,996,889	\$ 3.07	\$ 2,798,805	19,277,850	0	0	\$1,150	\$ 0.24	95.0%	27.5%	340	32	\$ 0.15	14.81	\$ 0.4526	\$ 0.2784	\$ 0.1742	Dillingham; Aleknagik PCE	
1,301,711	\$ 3,996,889	\$ 3.07	\$ 2,798,805	19,277,850	0	0													
																		CITY OF OUZINKIE	
32,153	\$ 147,918	\$ 4.60	\$ 209,642	409,124	0	324,464	\$1,128	\$ 0.25	95.2%	56.3%	304	54	\$ 0.30	12.72	\$ 0.3660	\$ 0.2318	\$ 0.1342	Ouzinkie PCE	
32,153	\$ 147,918	\$ 4.60	\$ 209,642	409,124	0	324,464													
																		PEDRO BAY VILLAGE COUNCIL	
19,609	\$ 108,660	\$ 5.54	\$ 48,969	213,746	0	0	\$1,257	\$ 0.50	86.9%	38.0%	177	39	\$ 0.26	10.90	\$ 0.9100	\$ 0.5179	\$ 0.3921	Pedro Bay PCE	
19,609	\$ 108,660	\$ 5.54	\$ 48,969	213,746	0	0													
																		PELICAN UTILITY DISTRICT	
55,787	\$ 256,133	\$ 4.59	\$ 164,109	678,283	0	0	\$1,265	\$ 0.53	86.2%	39.8%	248	70	\$ 0.28	12.16	\$ 0.7423	\$ 0.6081	\$ 0.1342	Pelican PCE	PCE reported is for 10 months, Jul 11 through Apr 12
55,787	\$ 256,133	\$ 4.59	\$ 164,109	678,283	0	0													
																		NATIVE VILLAGE OF PERRYVILLE	
31,364	\$ 137,921	\$ 4.40	\$ 84,992	401,110	30,676	0	\$530	\$ 0.25	88.5%	29.7%	197	0	\$ 0.22	12.79	\$ 0.9500	\$ 0.2526	\$ 0.6974	Perryville PCE	Jul 11 kWh generated and fuel usage estimated based on kWh sold

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012**

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Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	113		48	6	14	113,412	0	113,412	\$ 28,622	382,269
PILOT POINT ELECTRIC UTILITY										
Pilot Point PCE	68	12	48	10	21	126,403	52,377	178,780	\$ 65,431	407,364
Utility Company Total	68		48	10	21	126,403	52,377	178,780	\$ 65,431	407,364
PORT HEIDEN UTILITIES										
Port Heiden PCE	102	12	49	6	30	165,881	44,740	210,621	\$ 54,306	642,759
Utility Company Total	102		49	6	30	165,881	44,740	210,621	\$ 54,306	642,759
PUVURNAQ POWER COMPANY										
Kongiganak PCE	439	12	100	5	27	397,483	81,171	478,654	\$ 173,743	813,538
Utility Company Total	439		100	5	27	397,483	81,171	478,654	\$ 173,743	813,538
CITY OF RUBY										
Ruby PCE	166	12	130	18	18	221,133	88,493	309,626	\$ 122,008	664,308
Utility Company Total	166		130	18	18	221,133	88,493	309,626	\$ 122,008	664,308
CITY OF ST. GEORGE										
St. George PCE	102	12	42	8	29	141,476	0	141,476	\$ 84,324	613,381
Utility Company Total	102		42	8	29	141,476	0	141,476	\$ 84,324	613,381
ST. PAUL MUNICIPAL ELECTRIC										
St. Paul PCE	479	12	149	31	50	683,817	402,360	1,086,177	\$ 369,699	3,861,003
Utility Company Total	479		149	31	50	683,817	402,360	1,086,177	\$ 369,699	3,861,003
TAKOTNA COMMUNITY ASSOC INC										
Takotna PCE	52	12	19	5	13	56,610	37,573	94,183	\$ 57,087	174,268
Utility Company Total	52		19	5	13	56,610	37,573	94,183	\$ 57,087	174,268
TANALIAN ELECTRIC COOPERATIVE										
Port Alsworth PCE	159	12	64	0	52	221,948	0	221,948	\$ 115,080	665,385

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
31,364	\$ 137,921	\$ 4.40	\$ 84,992	401,110	30,676	0													
																		PILOT POINT ELECTRIC UTILITY	
41,993	\$ 179,994	\$ 4.29	\$ 97,671	477,704	288	0	\$1,128	\$ 0.37	85.2%	43.9%	219	64	\$ 0.24	11.38	\$ 0.5000	\$ 0.3658	\$ 0.1342	Pilot Point PCE	
41,993	\$ 179,994	\$ 4.29	\$ 97,671	477,704	288	0													
																		PORT HEIDEN UTILITIES	
62,668	\$ 252,453	\$ 4.03	\$ 63,049	183,800	0	0	\$987	\$ 0.26	349.7%	32.8%	282	37	\$ 0.10	2.93	\$ 0.7500	\$ 0.3251	\$ 0.4249	Port Heiden PCE	Diesell kWh generated not reported Jul 11, Nov 11 to Mar 12 and May 12 to Jun 12
62,668	\$ 252,453	\$ 4.03	\$ 63,049	183,800	0	0													
																		PUVURNAQ POWER COMPANY	
89,811	\$ 400,044	\$ 4.45	\$ 244,659	1,089,947	93,337	0	\$1,655	\$ 0.36	68.8%	58.8%	331	15	\$ 0.30	12.14	\$ 0.6500	\$ 0.3635	\$ 0.2865	Kongiganak PCE	Jul 11 diesel kWh generated and Aug 1 fuel gallons used per reported to RCA
89,811	\$ 400,044	\$ 4.45	\$ 244,659	1,089,947	93,337	0													
																		CITY OF RUBY	
47,611	\$ 194,830	\$ 4.09	\$ 116,055	697,593	0	0	\$824	\$ 0.39	95.2%	46.6%	142	44	\$ 0.17	14.65	\$ 0.8400	\$ 0.4021	\$ 0.4379	Ruby PCE	Diesel kWh generated and fuel gallons used per reported to RCA
47,611	\$ 194,830	\$ 4.09	\$ 116,055	697,593	0	0													
																		CITY OF ST. GEORGE	
62,494	\$ 391,883	\$ 6.27	\$ 42,579	788,603	0	0	\$1,686	\$ 0.60	77.8%	23.1%	281	0	\$ 0.07	12.62	\$ 0.8600	\$ 0.5760	\$ 0.2840	St. George PCE	
62,494	\$ 391,883	\$ 6.27	\$ 42,579	788,603	0	0													
																		ST. PAUL MUNICIPAL ELECTRIC	
310,914	\$ 1,470,874	\$ 4.73	\$ 389,573	4,615,415	0	0	\$2,054	\$ 0.34	83.7%	28.1%	382	70	\$ 0.10	14.84	\$ 0.5600	\$ 0.3729	\$ 0.1871	St. Paul PCE	
310,914	\$ 1,470,874	\$ 4.73	\$ 389,573	4,615,415	0	0													
																		TAKOTNA COMMUNITY ASSOC INC	
22,171	\$ 102,937	\$ 4.64	\$ 38,170	226,283	0	0	\$2,379	\$ 0.61	77.0%	54.0%	248	60	\$ 0.22	10.21	\$ 1.0220	\$ 0.5809	\$ 0.4411	Takotna PCE	
22,171	\$ 102,937	\$ 4.64	\$ 38,170	226,283	0	0													
																		TANALIAN ELECTRIC COOPERATIVE	
59,781	\$ 321,231	\$ 5.37	\$ 91,124	729,600	0	0	\$1,798	\$ 0.52	91.2%	33.4%	289	0	\$ 0.14	12.20	\$ 0.6723	\$ 0.5289	\$ 0.1434	Port Alsworth PCE	

State of Alaska: Alaska Energy Authority
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Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References: a b c d e f g h i j										
Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	159		64	0	52	221,948	0	221,948	\$ 115,080	665,385
TANANA POWER COMPANY INC.										
Tanana PCE	246	12	107	11	36	285,993	141,020	427,013	\$ 193,023	1,068,426
Utility Company Total	246		107	11	36	285,993	141,020	427,013	\$ 193,023	1,068,426
TATITLEK VILLAGE IRA COUNCIL										
Tatitlek PCE	88	12	40	6	22	116,901	60,716	177,617	\$ 87,447	398,909
Utility Company Total	88		40	6	22	116,901	60,716	177,617	\$ 87,447	398,909
TDX ADAK GENERATING LLC										
Adak PCE	326	12	138	7	76	275,425	127,413	402,838	\$ 290,795	2,682,173
Utility Company Total	326		138	7	76	275,425	127,413	402,838	\$ 290,795	2,682,173
TDX CORPORATION										
Sand Point PCE	976	12	285	31	175	1,123,275	418,604	1,541,879	\$ 644,195	4,079,473
Utility Company Total	976		285	31	175	1,123,275	418,604	1,541,879	\$ 644,195	4,079,473
TDX MANLEY GENERATING LLC										
Manley Hot Springs PCE	89	12	87	3	16	150,548	5,546	156,094	\$ 87,517	392,929
Utility Company Total	89		87	3	16	150,548	5,546	156,094	\$ 87,517	392,929
CITY OF TENAKEE SPRINGS										
Tenakee Springs PCE	131	12	124	13	161	203,273	34,133	237,406	\$ 102,886	362,963
Utility Company Total	131		124	13	161	203,273	34,133	237,406	\$ 102,886	362,963
TULUKSAK TRADITIONAL										
Tuluksak PCE	373	12	81	5	16	182,431	17,475	199,906	\$ 65,483	497,589
Utility Company Total	373		81	5	16	182,431	17,475	199,906	\$ 65,483	497,589
TUNTUTULIAK COMMUNITY										

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
59,781	\$ 321,231	\$ 5.37	\$ 91,124	729,600	0	0													
																		TANANA POWER COMPANY INC.	
88,986	\$ 322,910	\$ 3.63	\$ 491,310	1,178,284	0	0	\$1,636	\$ 0.45	90.7%	40.0%	223	48	\$ 0.46	13.24	\$ 0.7657	\$ 0.4555	\$ 0.3102	Tanana PCE	
88,986	\$ 322,910	\$ 3.63	\$ 491,310	1,178,284	0	0													
																		TATITLEK VILLAGE IRA COUNCIL	
44,813	\$ 219,241	\$ 4.89	\$ 55,030	523,400	0	0	\$1,901	\$ 0.49	76.2%	44.5%	244	57	\$ 0.14	11.68	\$ 0.7000	\$ 0.5274	\$ 0.1726	Tatitlek PCE	
44,813	\$ 219,241	\$ 4.89	\$ 55,030	523,400	0	0													
																		TDX ADAK GENERATING LLC	
278,867	\$ 1,233,415	\$ 4.42	\$ 542,612	3,012,311	0	0	\$2,005	\$ 0.72	89.0%	15.0%	166	33	\$ 0.20	10.80	\$ 1.1252	\$ 0.7971	\$ 0.3281	Adak PCE	PCE rptd. kWh generated&sold & fuel gals. adjusted per amounts reported to RCA
278,867	\$ 1,233,415	\$ 4.42	\$ 542,612	3,012,311	0	0													
																		TDX CORPORATION	
286,516	\$ 1,284,961	\$ 4.48	\$ 534,288	4,385,505	0	420,777	\$2,039	\$ 0.42	84.9%	37.8%	328	36	\$ 0.13	15.31	\$ 0.5563	\$ 0.3557	\$ 0.2006	Sand Point PCE	
286,516	\$ 1,284,961	\$ 4.48	\$ 534,288	4,385,505	0	420,777													
																		TDX MANLEY GENERATING LLC	
37,585	\$ 139,568	\$ 3.71	\$ 70,149	458,162	0	0	\$972	\$ 0.56	85.8%	39.7%	144	5	\$ 0.18	12.19	\$ 0.7641	\$ 0.6081	\$ 0.1560	Manley Hot Springs PCE	Aug 11 & Sep 11 kWh generated per reported to RCA
37,585	\$ 139,568	\$ 3.71	\$ 70,149	458,162	0	0													
																		CITY OF TENAKEE SPRINGS	
33,110	\$ 152,175	\$ 4.60	\$ 56,408	421,770	0	0	\$751	\$ 0.43	86.1%	65.4%	137	22	\$ 0.16	12.74	\$ 0.7500	\$ 0.4619	\$ 0.2881	Tenakee Springs PCE	
33,110	\$ 152,175	\$ 4.60	\$ 56,408	421,770	0	0													
																		TULUKSAK TRADITIONAL	
54,619	\$ 197,513	\$ 3.62	\$ 125,488	664,658	0	0	\$761	\$ 0.33	74.9%	40.2%	188	4	\$ 0.25	12.17	\$ 0.6000	\$ 0.4467	\$ 0.1533	Tuluksak PCE	Sep 11 through Nov 11 kWh generated per reported to RCA
54,619	\$ 197,513	\$ 3.62	\$ 125,488	664,658	0	0													
																		TUNTUTULIAK COMMUNITY	

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012**

NOTES * =** Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2012 monthly report
Columns f, g, j: Values summed from fiscal year 2012 utility reports

Column References:	a	b	c	d	e	f	g	h	i	j
								f + g		

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Tuntutuliak PCE	408	12	95	7	31	345,036	14,749	359,785	\$ 130,935	918,953
Utility Company Total	408		95	7	31	345,036	14,749	359,785	\$ 130,935	918,953
TWIN HILLS VILLAGE COUNCIL										
Twin Hills PCE	74	12	28	6	9	98,203	43,842	142,045	\$ 55,372	211,584
Utility Company Total	74		28	6	9	98,203	43,842	142,045	\$ 55,372	211,584
UMNAK POWER COMPANY										
Nikolski PCE	18	12	15	6	11	51,452	15,120	66,572	\$ 29,153	208,366
Utility Company Total	18		15	6	11	51,452	15,120	66,572	\$ 29,153	208,366
CITY OF UNALASKA										
Unalaska PCE	4376	12	694	56	203	1,921,080	2,930,370	4,851,450	\$ 1,065,287	41,719,148
Utility Company Total	4,376		694	56	203	1,921,080	2,930,370	4,851,450	\$ 1,065,287	41,719,148
UNALAKLEET VALLEY ELECTRIC										
Unalakleet PCE	688	12	285	15	60	953,097	389,038	1,342,135	\$ 284,140	4,100,422
Utility Company Total	688		285	15	60	953,097	389,038	1,342,135	\$ 284,140	4,100,422
UNGUSRAQ POWER COMPANY										
Newtok PCE	354	12	66	3	23	243,114	36,173	279,287	\$ 143,685	432,929
Utility Company Total	354		66	3	23	243,114	36,173	279,287	\$ 143,685	432,929
CITY OF WHITE MOUNTAIN										
White Mountain PCE	190	12	63	9	24	225,014	120,859	345,873	\$ 112,100	708,944
Utility Company Total	190		63	9	24	225,014	120,859	345,873	\$ 112,100	708,944
YAKUTAT POWER INC.										
Yakutat PCE	662	12	285	26	121	1,050,838	335,217	1,386,055	\$ 480,322	5,844,189
Utility Company Total	662		285	26	121	1,050,838	335,217	1,386,055	\$ 480,322	5,844,189

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2012

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2012.
Column aa: Rates based on RCA Letter Order effective June 2012. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
98,969	\$ 389,018	\$ 3.93	\$ 528,861	1,004,593	0	0	\$1,284	\$ 0.36	91.5%	39.2%	303	3	\$ 0.58	10.15	\$ 0.6500	\$ 0.4500	\$ 0.2000	Tuntutuliak PCE	
98,969	\$ 389,018	\$ 3.93	\$ 528,861	1,004,593	0	0													
																		TWIN HILLS VILLAGE COUNCIL	
30,754	\$ 126,404	\$ 4.11	\$ 13,481	269,363	0	0	\$1,629	\$ 0.39	78.5%	67.1%	292	49	\$ 0.06	8.76	\$ 0.5540	\$ 0.4070	\$ 0.1470	Twin Hills PCE	Sep 11 kWh gen. per utility estimate; May 12 & Jun 12 kWh generated not reported
30,754	\$ 126,404	\$ 4.11	\$ 13,481	269,363	0	0													
																		UMNAK POWER COMPANY	
24,215	\$ 125,597	\$ 5.19	\$ 78,375	245,830	205	0	\$1,388	\$ 0.44	84.7%	31.9%	286	70	\$ 0.38	10.15	\$ 0.6000	\$ 0.4658	\$ 0.1342	Nikolski PCE	
24,215	\$ 125,597	\$ 5.19	\$ 78,375	245,830	205	0													
																		CITY OF UNALASKA	
2,840,534	\$ 10,213,985	\$ 3.60	\$ 1,002,579	44,932,348	0	0	\$1,420	\$ 0.22	92.8%	11.6%	231	56	\$ 0.02	15.82	\$ 0.5082	\$ 0.2404	\$ 0.2678	Unalaska PCE	Reported 4 months non-fuel costs
2,840,534	\$ 10,213,985	\$ 3.60	\$ 1,002,579	44,932,348	0	0													
																		UNALAKLEET VALLEY ELECTRIC	
240,562	\$ 811,271	\$ 3.37	\$ 170,128	3,631,262	843,257	0	\$947	\$ 0.21	91.6%	32.7%	279	47	\$ 0.04	15.09	\$ 0.4146	\$ 0.2162	\$ 0.1984	Unalakleet PCE	Reported 3 months non-fuel costs
240,562	\$ 811,271	\$ 3.37	\$ 170,128	3,631,262	843,257	0													
																		UNGUSRAQ POWER COMPANY	
44,253	\$ 180,849	\$ 4.09	\$ 160,848	497,892	0	0	\$2,082	\$ 0.51	87.0%	64.5%	307	9	\$ 0.37	11.25	\$ 0.8000	\$ 0.5621	\$ 0.2379	Newtok PCE	
44,253	\$ 180,849	\$ 4.09	\$ 160,848	497,892	0	0													
																		CITY OF WHITE MOUNTAIN	
60,667	\$ 201,216	\$ 3.32	\$ 148,681	789,000	0	0	\$1,557	\$ 0.32	89.9%	48.8%	298	53	\$ 0.21	13.01	\$ 0.6200	\$ 0.3085	\$ 0.3115	White Mountain PCE	
60,667	\$ 201,216	\$ 3.32	\$ 148,681	789,000	0	0													
																		YAKUTAT POWER INC.	
431,943	\$ 1,815,221	\$ 4.20	\$ 953,470	6,457,438	0	0	\$1,544	\$ 0.35	90.5%	23.7%	307	42	\$ 0.16	14.95	\$ 0.5391	\$ 0.3367	\$ 0.2024	Yakutat PCE	
431,943	\$ 1,815,221	\$ 4.20	\$ 953,470	6,457,438	0	0													

POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 2003 - 2012

	Fiscal Year Ended June 30,									
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
PARTICIPATION										
Participating Utilities	89	85	86	85	87	86	85	84	83	87
Communities Served	185	181	183	181	183	176	184	183	183	188
Population Served	79,229	78,166	79,178	77,859	78,530	74,677	77,518	78,431	77,341	79,644
PCE ELIGIBLE CUSTOMERS										
Residential	25,713	25,747	26,059	26,384	26,523	25,954	26,562	26,794	26,753	27,402
Community Facilities	1,776	1,768	1,821	1,781	1,834	1,820	1,903	1,899	1,888	1,919
Total Customers	27,489	27,515	27,880	28,165	28,357	27,774	28,465	28,693	28,641	29,321
FUNDING										
Appropriations (\$)	\$15,700,000	\$15,700,000	\$15,700,000	\$22,020,000	\$25,619,000	\$28,560,000	\$38,500,000	\$37,660,000	\$36,000,000	\$39,150,000
Disbursements (\$)	\$15,448,480	\$15,617,225	\$15,370,599	\$21,494,137	\$25,437,093	\$28,137,549	\$37,029,584	\$30,627,339	\$31,810,803	\$39,059,864
Disbursements/Customer (\$)	\$562	\$568	\$551	\$763	\$897	\$1,013	\$1,301	\$1,067	\$1,111	\$1,332
Funding Level	(1)	(2)	(3)	(4)	(5)	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWH)	403,157	411,940	409,713	424,879	419,858	408,458	435,580	422,159	437,266	459,056
PCE Eligible MWh Residential	89,786	90,450	90,068	90,790	90,173	89,125	91,941	91,484	93,175	96,666
Avg. PCE Eligible kWh/Month/Residential	291	293	288	287	283	286	288	285	290	294
PCE Eligible MWh Community Facilities	33,829	35,210	32,684	32,510	31,541	31,028	32,142	31,459	33,116	34,750
Elig. kWh/Month/Capita, Community Facilities	36.0	38.0	34.0	35.0	33.0	35.0	35.0	33.0	36.0	36.0
Total PCE Eligible MWh	123,615	125,660	122,751	123,300	121,714	120,153	124,083	122,943	126,291	131,417
Eligible kWh/Month/Cust, Total Customers	375	381	367	365	358	361	363	357	367	374
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$1.33	\$1.43	\$1.99	\$2.36	\$2.72	\$3.06	\$3.97	\$3.28	\$3.45	\$4.02
Total Gallons of Fuel Oil Consumed	27,295,935	28,476,898	27,344,185	28,578,801	27,631,224	26,806,329	29,351,396	27,597,323	28,159,847	29,204,577
Total Cost of Fuel Oil (\$)	\$36,400,050	\$40,850,408	\$51,202,886	\$67,306,038	\$75,261,627	\$81,939,673	\$116,446,822	\$90,555,298	\$97,042,004	\$117,313,926
Total Non-Fuel Costs (\$)	\$59,003,506	\$59,995,049	\$61,258,444	\$66,090,950	\$67,411,410	\$58,211,429	\$55,475,597	\$67,018,467	\$60,012,748	\$69,554,141
FINANCIAL RATIOS										
Non-Fuel Costs per total kWh Sold	\$ 0.1464	\$ 0.1453	\$ 0.1495	\$ 0.1555	\$ 0.1619	\$ 0.1526	\$ 0.1274	\$ 0.1588	\$ 0.1372	\$ 0.1515
Total Operating Costs per total kWh Sold	\$ 0.2441	\$ 0.2448	\$ 0.2745	\$ 0.3143	\$ 0.3431	\$ 0.3532	\$ 0.3939	\$ 0.3733	\$ 0.3592	\$ 0.4071
RATES										
Average PCE per Eligible kWh (\$/kWh)	\$ 0.1250	\$ 0.1243	\$ 0.1252	\$ 0.1743	\$ 0.2090	\$ 0.2342	\$ 0.2984	\$ 0.2491	\$ 0.2513	\$ 0.2972
Weighted Average Residential Rate	(6)	(6)	(6)	(6)	(6)	\$ 0.4204	\$ 0.5195	\$ 0.4677	\$ 0.4756	\$ 0.5131
Weighted Average Residential PCE Rate	(6)	(6)	(6)	(6)	(6)	\$ 0.2376	\$ 0.3064	\$ 0.2596	\$ 0.2592	\$ 0.3044

- (1) PCE funding levels for FY03 were paid at the reduced level of 84% for the first 8 months, 90% for the next 3 months, and 92% for the last month of the program year.
- (2) PCE funding levels for FY04 were paid at the reduced level of 92% for the first 3 months, 83% for the next 6 months, 75% for the next 2 months, and 63% for the last month of the program year.
- (3) PCE funding levels for FY05 were paid at the reduced level of 81% for the first 2 months, 76% for the next 5 months, 65% for the next 4 months, and 63% for the last month of the program year.
- (4) PCE funding levels for FY06 were paid at the reduced level of 81% for the first 4 months, 78% for the next 3 months, and at 100% for the last 5 months of the program year.
- (5) PCE funding levels for FY07 were paid at 100% for the first 6 months, and at 89% for the last 6 months of the program year.
- (6) Information not available