

STATISTICAL REPORT
Of The
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2013
July 1, 2012 - June 30, 2013

Twenty Fifth Edition
February 2014

State of Alaska
Sean Parnell, Governor

Alaska Energy Authority

February 2014

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2013.

The cost of electricity for customers in rural Alaska is generally three to five times higher than for customers in urban areas of the state. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs.

During Fiscal Year 2013, the average residential rate charged to eligible customers before PCE was \$0.5193 per kilowatt hour. The average residential PCE rate for this period was \$0.3145 per eligible kilowatt hour; resulting in an average residential effective rate of \$0.2048 per kilowatt hour.

Approximately 81,693 people live in the 190 communities that participated in the PCE program during FY13.

Approximately \$39.7 million was disbursed to utilities in Fiscal Year 2013.

This report, along with the Power Cost Equalization Program Statistical Data by Community Report, may be found at Akenergyauthority.org.

Sincerely,

A handwritten signature in blue ink that reads "Sara Fisher-Goad".

Sara Fisher-Goad
Executive Director

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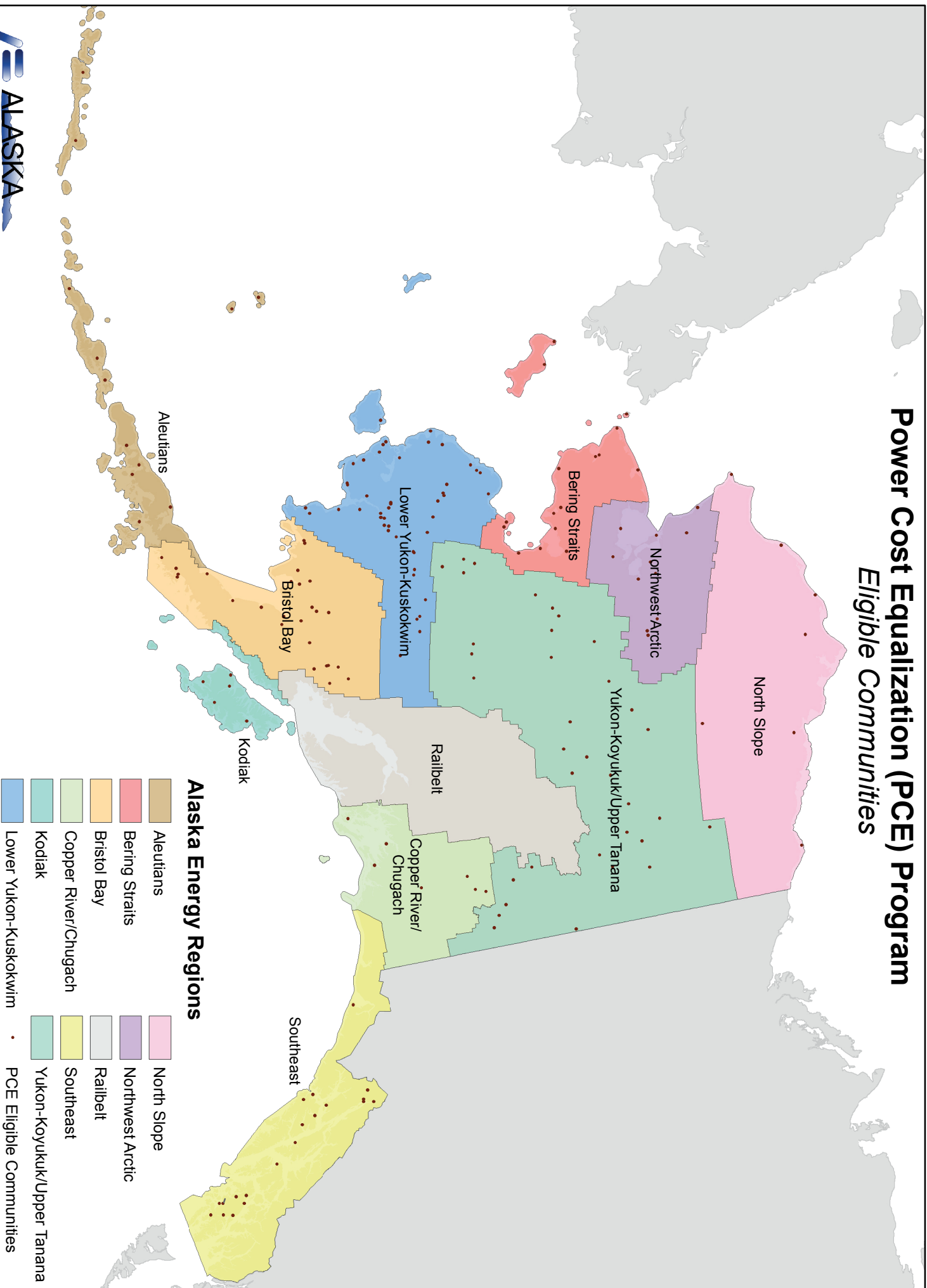
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The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the comments section.

Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.

Power Cost Equalization (PCE) Program Eligible Communities



FY13 PCE Program Participating Utilities

Akiachak Native Community

Akiak City Council

Akutan, City of

Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Klawock</i>
<i>Bettles / Evansville</i>	<i>Mentasta</i>
<i>Chistochina</i>	<i>Naukati</i>
<i>Coffman Cove</i>	<i>Northway / Northway Village</i>
<i>Craig</i>	<i>Skagway</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Slana</i>
<i>Eagle / Eagle Village</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy Lake</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>
<i>Hydaburg</i>	

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>New Stuyahok</i>
<i>Ambler</i>	<i>Nightmute</i>
<i>Anvik</i>	<i>Noatak</i>
<i>Brevig Mission</i>	<i>Noorvik</i>
<i>Chevak</i>	<i>Nulato</i>
<i>Eek</i>	<i>Nunapitchuk</i>
<i>Ekwok</i>	<i>Old Harbor</i>
<i>Elim</i>	<i>Pilot Station</i>
<i>Emmonak</i>	<i>Pitka's Point</i>
<i>Gambell</i>	<i>Quinhagak</i>
<i>Goodnews Bay</i>	<i>Russian Mission</i>
<i>Grayling</i>	<i>Savoonga</i>
<i>Holy Cross</i>	<i>Scammon Bay</i>
<i>Hooper Bay</i>	<i>Selawik</i>
<i>Huslia</i>	<i>Shageluk</i>
<i>Kaltag</i>	<i>Shaktolik</i>
<i>Kasigluk</i>	<i>Shishmaref</i>
<i>Kiana</i>	<i>Shungnak</i>
<i>Kivalina</i>	<i>St. Mary's / Andreafsky</i>
<i>Kobuk</i>	<i>St. Michael</i>
<i>Kotlik</i>	<i>Stebbins</i>
<i>Koyuk</i>	<i>Teller</i>
<i>Lower Kalskag</i>	<i>Togiak</i>
<i>Marshall</i>	<i>Toksook Bay</i>
<i>Mekoryuk</i>	<i>Tununak</i>
<i>Minto</i>	<i>Upper Kalsag</i>
<i>Mt. Village</i>	<i>Wales</i>

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atka

Atmautluak Joint Utilities

Beaver Joint Utilities

Bethel Utilities Corp.

Bethel / Oscarville

Buckland, City of

Chalkyitsik Village Council

Chenega IRA Village Council

Chignik, City of

Chignik Lagoon Power Utility

Chignik Lake Electric

Chitina Electric Inc.

Circle Electric Utility

Cordova Electric Co-op

Diomed Joint Utilities

Egegik Light and Power

Elfin Cove Utility Commission

False Pass, City of

Galena, City of

G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities

Gustavus Electric Company

Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake

Chilkat Valley Klukwan

Hoonah

Ipnotchik Electric Company

Deering

King Cove, City of

Kipnuk Light Plant

Kokhanok Village Council

Kotzebue Electric Association

Koyukuk, City of

Kwethluk Incorporated

Kwigillingok IRA Council

Larsen Bay Utility Company

Levelock Electrical Coop

Lime Vallage Electric Utility

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric

Chuathbaluk Sleetmute

Crooked Creek Stony River

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiak Incinraq

Napaskiak Electric Utility

Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative

New Koliganek Village Council

Koliganek

Nikolai, City of

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass

Point Hope

Atkasuk

Point Lay

Kaktovik

Wainwright

Nuiqsut

Nunam Iqua Electric Company

Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of

Pedro Bay Village Council

Pelican Utility District

Perryville, Native Village of

Pilot Point Electrical

Port Heiden Utilities

Puvurnaq Power Company

Kongiganak

Ruby, City of

St. George, City of

St. Paul Municipal Electric

Takotna Community Assoc. Inc.

Tanalien Electric Cooperative

Port Alsworth

Tanana Power Company Inc.

Tatitlek Village IRA Council

TDX Adak Generating LLC

Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of

Tuluksak Traditional Power Utility

Tuntutuliak Community Service Assoc.

Twin Hills Village Council

Umnak Power Company

Nikolski

Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

Newtok

Venetie Village Electric

White Mountain, City of

Yakutat Power

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 14.30 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 14.30 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 81.42 cents/kWh ($\$1.00 - 14.30 \text{ cents} = 85.70 \text{ cents} \times 95\% = 81.42 \text{ cents}$).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2013	FISCAL YR 2012	% CHANGE See (6) 2013-2012%
Participation Statistics			
Population Served	81,693	79,644	2.6%
Communities Served	190	188	1.1%
Participating Utilities	88	87	1.1%
Total Residential Customers	27,795	27,402	1.4%
Total Community Facilities Customers	1,900	1,919	-1.0%
Total Customers (Residential & Community Facilities) (1)	29,695	29,321	1.3%
Production Statistics			
Total Diesel Generation (kWh)	406,055,754	410,317,350	-1.0%
Total "Other (Hydroelectric/Wind) Generation (kWh)	48,276,795	42,616,242	13.3%
Total Purchased Power (kWh)	52,929,808	54,126,947	-2.2%
Total kWh Sold (All Customers) (2)	463,573,159	459,056,486	1.0%
PCE Eligible Residential kWh	97,102,238	96,666,309	0.5%
PCE Eligible Community kWh	34,743,039	34,750,230	0.0%
Total PCE Eligible - Community Facilities & Residential	131,845,277	131,416,539	0.3%
Total PCE Eligible kWh shown as percent of total kWh sold	28%	29%	-0.7%
Average Monthly PCE Eligible kWh - Residential Customers (3)	291	294	-1.0%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,524	1,509	1.0%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	36	-2.5%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	4.2100	4.0200	4.7%
Total Fuel Oil Consumed (gallons)	28,939,042	29,204,577	-0.9%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	121,707,897	117,313,926	3.7%
Total Non-Fuel Expenses (\$) (6)	79,772,882	69,554,141	14.7%
Non-fuel expenses per total kWh sold (\$) (6)	0.1721	0.1515	13.6%
Total Operating Costs per kWh (\$) (4)	0.4346	0.4071	6.8%
PCE legislative funding appropriations for utility payments	40,100,000	39,150,000	2.4%
Total Monthly Reports Processed	39,715,226	39,059,864	1.4%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 619,200 in FY13 and 1,214,578 in FY12 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY13 and FY12 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

NOTES * =** Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2013 monthly report
Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References:	a	b	c	d	e	f	g	h	i	j
								f + g		

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
AKIAK CITY COUNCIL										
Akiak PCE	367	12	97	9	20	292,430	35,670	328,100	\$ 128,602	967,245
Utility Company Total	367		97	9	20	292,430	35,670	328,100	\$ 128,602	967,245
AKIACHAK NATIVE COMMUNITY										
Akiachak PCE	655	12	163	10	47	571,881	164,767	736,648	\$ 251,852	1,762,686
Utility Company Total	655		163	10	47	571,881	164,767	736,648	\$ 251,852	1,762,686
CITY OF AKUTAN										
Akutan PCE	1040	12	40	11	18	159,883	62,701	222,584	\$ 40,065	508,041
Utility Company Total	1,040		40	11	18	159,883	62,701	222,584	\$ 40,065	508,041
ALASKA POWER COMPANY										
Allakaket; Alatna PCE	140	12	69	11	23	212,108	29,458	241,566	\$ 163,119	625,389
Bettles; Evansville PCE	22	12	34	5	27	104,722	18,480	123,202	\$ 62,566	548,506
Chistochina PCE	104	12	49	2	16	158,797	35,446	194,243	\$ 90,762	374,333
Coffman Cove PCE	170	12	146	14	35	417,403	65,956	483,359	\$ 34,596	821,690
Craig PCE	1240	12	660	46	319	2,503,300	1,037,741	3,541,041	\$ 248,439	11,352,445
Dot Lake; Dot Lake Village PCE	67	12	25	2	18	91,499	1,822	93,321	\$ 25,930	364,962
Eagle; Eagle Village PCE	163	12	132	7	35	311,286	8,605	319,891	\$ 146,391	668,641
Haines; Covenant Life PCE	2705	12	1,075	32	344	3,842,619	990,483	4,833,102	\$ 283,436	12,483,574
Healy Lake PCE	13	12	3	0	1	17,120	0	17,120	\$ 10,180	39,732
Hollis PCE	106	12	119	1	23	344,423	4,404	348,827	\$ 24,460	894,927
Hydaburg PCE	406	12	126	9	45	529,231	52,455	581,686	\$ 40,848	1,278,267
Klawock PCE	813	12	402	21	119	1,542,396	505,225	2,047,621	\$ 144,042	8,620,898
Mentasta PCE	126	12	51	5	15	147,056	23,267	170,323	\$ 79,951	360,002
Naukati PCE	117	12	60	0	12	211,239	0	211,239	\$ 83,484	388,087
Northway; Northway Village PCE	185	12	84	5	35	313,418	80,927	394,345	\$ 183,914	1,158,948
Skagway PCE	965	12	619	42	526	1,953,154	810,600	2,763,754	\$ 161,131	12,252,296
Slana PCE	147	12	79	1	17	233,344	2,744	236,088	\$ 110,344	509,536
Tetlin PCE	107	12	46	4	9	134,698	67,740	202,438	\$ 55,736	347,723
Thorne Bay; Kasaan PCE	562	12	311	33	125	966,489	331,614	1,298,103	\$ 92,142	3,368,394

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2013.
Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
																		AKIAK CITY COUNCIL	
70,203	\$ 357,700	\$ 5.10	\$ 183,762	1,188,049	0	0	\$1,213	\$ 0.39	81.4%	33.9%	251	8	\$ 0.19	16.92	\$ 0.6300	\$ 0.4122	\$ 0.2178	Akiak PCE	
70,203	\$ 357,700	\$ 5.10	\$ 183,762	1,188,049	0	0													
																		AKIACHAK NATIVE COMMUNITY	
135,330	\$ 595,493	\$ 4.40	\$ 500,438	1,933,450	0	0	\$1,456	\$ 0.34	91.2%	41.8%	292	21	\$ 0.28	14.29	\$ 0.6000	\$ 0.3735	\$ 0.2265	Akiachak PCE	
135,330	\$ 595,493	\$ 4.40	\$ 500,438	1,933,450	0	0													
																		CITY OF AKUTAN	
44,321	\$ 179,877	\$ 4.06	\$ 206,054	384,034	209,042	0	\$786	\$ 0.18	85.7%	43.8%	333	5	\$ 0.41	8.66	\$ 0.3230	\$ 0.1800	\$ 0.1430	Akutan PCE	
44,321	\$ 179,877	\$ 4.06	\$ 206,054	384,034	209,042	0													
																		ALASKA POWER COMPANY	
57,239	\$ 347,555	\$ 6.07	\$ 108,286	705,288	0	0	\$2,039	\$ 0.68	88.7%	38.6%	256	18	\$ 0.17	12.32	\$ 0.7713	\$ 0.5524	\$ 0.2189	Allakaket; Alatna PCE	
45,905	\$ 202,509	\$ 4.41	\$ 164,144	597,200	0	0	\$1,604	\$ 0.51	91.8%	22.5%	257	70	\$ 0.30	13.01	\$ 0.6727	\$ 0.4589	\$ 0.2138	Bettles; Evansville PCE	
0	\$ -	\$ -	\$ 28,545	0	0	0	\$1,780	\$ 0.47	***	51.9%	270	28	\$ 0.08	***	\$ 0.6890	\$ 0.4220	\$ 0.2670	Chistochina PCE	See Slana, is part of the Slana-Chistochina grid.
934	\$ 3,381	\$ 3.62	\$ 94,925	9,540	0	0	\$216	\$ 0.07	8613.1%	58.8%	238	32	\$ 0.12	10.21	\$ 0.2597	\$ 0.0751	\$ 0.1846	Coffman Cove PCE	See Craig for power generation; Diesel generation is from backup generators
193,943	\$ 814,212	\$ 4.20	\$ 1,240,447	2,482,390	0	26,339,917	\$352	\$ 0.07	39.4%	31.2%	316	70	\$ 0.11	12.80	\$ 0.2597	\$ 0.0751	\$ 0.1846	Craig PCE	Supplies power to Coffman Cove, Hollis,Hydaburg,Klawock,Thorne Bay/Kasaan
0	\$ -	\$ -	\$ 12,650	0	0	0	\$960	\$ 0.28	***	25.6%	305	2	\$ 0.03	***	\$ 0.4955	\$ 0.2926	\$ 0.2029	Dot Lake; Dot Lake Village PCE	See Tok for power generation
55,542	\$ 210,217	\$ 3.78	\$ 231,168	762,445	0	0	\$1,053	\$ 0.46	87.7%	47.8%	197	4	\$ 0.35	13.73	\$ 0.6750	\$ 0.4592	\$ 0.2158	Eagle; Eagle Village PCE	
91,697	\$ 365,994	\$ 3.99	\$ 1,026,794	1,276,020	0	13,457,478	\$256	\$ 0.06	84.7%	38.7%	298	31	\$ 0.08	13.92	\$ 0.2648	\$ 0.0814	\$ 0.1834	Haines; Covenant Life PCE	
8,107	\$ 34,090	\$ 4.21	\$ 41,769	52,896	0	0	\$3,393	\$ 0.59	75.1%	43.1%	476	0	\$ 1.05	6.52	\$ 1.7382	\$ 0.8142	\$ 0.9240	Healy Lake PCE	
0	\$ -	\$ -	\$ 58,244	0	0	0	\$204	\$ 0.07	***	39.0%	241	3	\$ 0.07	***	\$ 0.2597	\$ 0.0751	\$ 0.1846	Hollis PCE	See Craig for power generation
0	\$ -	\$ -	\$ 79,062	0	0	0	\$303	\$ 0.07	***	45.5%	350	11	\$ 0.06	***	\$ 0.2597	\$ 0.0751	\$ 0.1846	Hydaburg PCE	See Craig for power generation
0	\$ -	\$ -	\$ 277,508	0	0	0	\$341	\$ 0.07	***	23.8%	320	52	\$ 0.03	***	\$ 0.2597	\$ 0.0751	\$ 0.1846	Klawock PCE	See Craig for power generation
0	\$ -	\$ -	\$ 36,424	0	0	0	\$1,428	\$ 0.47	***	47.3%	240	15	\$ 0.10	***	\$ 0.6890	\$ 0.4220	\$ 0.2670	Mentasta PCE	See Slana; became part of the Slana-Chistochina grid Aug 11
34,890	\$ 136,826	\$ 3.92	\$ 51,157	419,884	0	0	\$1,391	\$ 0.40	92.4%	54.4%	293	0	\$ 0.13	12.03	\$ 0.5752	\$ 0.3639	\$ 0.2113	Naukati PCE	
98,861	\$ 386,727	\$ 3.91	\$ 108,737	1,256,000	0	0	\$2,066	\$ 0.47	92.3%	34.0%	311	36	\$ 0.09	12.70	\$ 0.6852	\$ 0.4706	\$ 0.2146	Northway; Northway Village PCE	
16,972	\$ 67,833	\$ 4.00	\$ 942,904	234,960	3,268,160	9,790,465	\$244	\$ 0.06	92.2%	22.6%	263	70	\$ 0.08	13.84	\$ 0.2648	\$ 0.0814	\$ 0.1834	Skagway PCE	
116,522	\$ 438,527	\$ 3.76	\$ 150,183	1,393,344	0	0	\$1,379	\$ 0.47	36.6%	46.3%	246	2	\$ 0.29	11.96	\$ 0.6889	\$ 0.4220	\$ 0.2669	Slana PCE	Shares generation as part of Slana-Chistochina grid.
0	\$ -	\$ -	\$ 51,463	0	0	0	\$1,115	\$ 0.28	***	58.2%	244	53	\$ 0.15	***	\$ 0.4955	\$ 0.2926	\$ 0.2029	Tetlin PCE	See Tok for power generation
0	\$ -	\$ -	\$ 73,437	0	0	0	\$268	\$ 0.07	***	38.5%	259	49	\$ 0.02	***	\$ 0.2597	\$ 0.0751	\$ 0.1846	Thorne Bay; Kasaan PCE	See Craig for power generation

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

NOTES * =** Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2013 monthly report
Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Tok; Tanacross PCE	1404	12	769	7	212	2,846,345	79,852	2,926,197	\$ 811,064	8,169,470
Whale Pass PCE	31	12	66	2	11	142,875	6,633	149,508	\$ 61,028	262,381
Utility Company Total	9,593		4,925	249	1,967	17,023,522	4,153,452	21,176,974	\$ 2,913,561	64,890,201
ALASKA VILLAGE ELECTRIC COOP	Total Non Fuel Expenses allocated to communities based on kWh sold									
Alakanuk PCE	683	12	156	9	29	655,539	329,733	985,272	\$ 394,147	2,066,135
Ambler PCE	276	12	81	12	18	306,079	208,995	515,074	\$ 221,305	1,241,635
Anvik PCE	79	12	41	8	20	136,430	60,944	197,374	\$ 84,195	405,620
Brevig Mission PCE	414	12	92	10	17	367,279	210,094	577,373	\$ 199,646	1,071,395
Chevak PCE	966	12	212	11	28	790,430	406,647	1,197,077	\$ 369,382	2,451,730
Eek PCE	318	12	101	9	20	333,621	102,280	435,901	\$ 187,604	795,240
Ekwok PCE	115	12	41	6	28	171,641	27,952	199,593	\$ 99,720	475,349
Elim PCE	332	12	96	11	20	391,903	168,306	560,209	\$ 209,457	1,133,845
Emmonak PCE	796	12	218	12	59	800,254	650,137	1,450,391	\$ 505,974	3,463,692
Gambell PCE	677	12	168	13	23	601,614	275,398	877,012	\$ 285,144	1,855,447
Goodnews Bay PCE	246	12	81	11	11	323,873	98,268	422,141	\$ 172,389	751,877
Grayling PCE	189	12	58	11	12	203,249	133,991	337,240	\$ 138,873	548,177
Holy Cross PCE	176	12	76	11	13	259,197	117,173	376,370	\$ 141,467	623,048
Hooper Bay PCE	1137	12	270	15	35	912,027	640,195	1,552,222	\$ 565,355	3,210,092
Huslia PCE	299	12	106	15	16	411,170	121,607	532,777	\$ 204,760	978,952
Kallag PCE	205	12	73	10	21	230,022	43,862	273,884	\$ 98,379	711,613
Kasigluk PCE	576	12	113	7	31	544,366	116,348	660,714	\$ 242,018	1,742,368
Kiana PCE	372	12	122	11	18	433,271	206,850	640,121	\$ 276,489	1,430,177
Kivalina PCE	386	12	88	10	14	372,197	145,021	517,218	\$ 225,471	1,207,297
Kobuk PCE	148	12	41	3	14	145,419	86,026	231,445	\$ 76,664	624,336
Kotlik PCE	601	12	131	12	21	568,920	217,875	786,795	\$ 318,884	1,891,111
Koyuk PCE	347	12	91	12	26	352,186	199,899	552,085	\$ 210,181	1,266,867
Lower Kalskag PCE	287	12	85	7	5	251,701	91,210	342,911	\$ 136,849	491,852
Marshall PCE	407	12	113	15	24	460,054	219,778	679,832	\$ 248,595	1,597,989
Mekoryuk PCE	215	12	91	10	27	278,154	151,370	429,524	\$ 142,655	896,600
Minto PCE	209	12	74	5	16	231,741	140,415	372,156	\$ 147,247	594,914
Mt. Village PCE	835	12	194	19	30	755,579	400,720	1,156,299	\$ 443,272	2,807,175

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2013.
Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
719,492	\$ 2,746,574	\$ 3.82	\$ 1,399,210	10,012,400	0	0	\$1,045	\$ 0.28	81.6%	35.8%	308	5	\$ 0.17	13.92	\$ 0.4955	\$ 0.2926	\$ 0.2029	Tok; Tanacross PCE	Power generation include Dot Lake/Dot Lake Village & Tetlin
25,217	\$ 102,988	\$ 4.08	\$ 67,957	294,400	0	0	\$897	\$ 0.41	89.1%	57.0%	180	18	\$ 0.26	11.67	\$ 0.5854	\$ 0.3736	\$ 0.2118	Whale Pass PCE	
1,465,321	\$ 5,857,433	\$ 4.00	\$ 6,245,015	19,496,767	3,268,160	49,587,860													
																		ALASKA VILLAGE ELECTRIC COOP	
164,989	\$ 631,893	\$ 3.83	\$ 566,547	2,222,913	0	0	\$2,389	\$ 0.40	92.9%	47.7%	350	40	\$ 0.27	13.47	\$ 0.6185	\$ 0.4229	\$ 0.1956	Alakanuk PCE	
94,692	\$ 397,743	\$ 4.20	\$ 340,464	1,318,829	0	0	\$2,380	\$ 0.43	94.1%	41.5%	315	63	\$ 0.27	13.93	\$ 0.6186	\$ 0.4230	\$ 0.1956	Ambler PCE	
34,658	\$ 129,814	\$ 3.75	\$ 111,224	442,769	0	0	\$1,718	\$ 0.43	91.6%	48.7%	277	64	\$ 0.27	12.78	\$ 0.6466	\$ 0.4496	\$ 0.1970	Anvik PCE	
81,444	\$ 287,098	\$ 3.53	\$ 293,783	1,144,141	0	0	\$1,957	\$ 0.35	93.6%	53.9%	333	42	\$ 0.27	14.05	\$ 0.5789	\$ 0.3853	\$ 0.1936	Brevig Mission PCE	
136,808	\$ 506,901	\$ 3.71	\$ 672,280	1,709,307	908,019	0	\$1,656	\$ 0.31	93.7%	48.8%	311	35	\$ 0.27	12.49	\$ 0.5273	\$ 0.3363	\$ 0.1910	Chevak PCE	
65,178	\$ 246,237	\$ 3.78	\$ 218,060	841,666	0	0	\$1,705	\$ 0.43	94.5%	54.8%	275	27	\$ 0.27	12.91	\$ 0.6276	\$ 0.4316	\$ 0.1960	Eek PCE	
46,297	\$ 207,002	\$ 4.47	\$ 130,344	563,269	0	0	\$2,122	\$ 0.50	84.4%	42.0%	349	20	\$ 0.27	12.17	\$ 0.7071	\$ 0.5071	\$ 0.2000	Ekwok PCE	
92,012	\$ 358,794	\$ 3.90	\$ 310,908	1,190,778	0	0	\$1,958	\$ 0.37	95.2%	49.4%	340	42	\$ 0.27	12.94	\$ 0.5979	\$ 0.4034	\$ 0.1945	Elim PCE	
233,567	\$ 898,877	\$ 3.85	\$ 949,767	3,046,790	611,365	0	\$2,200	\$ 0.35	94.7%	41.9%	306	68	\$ 0.27	13.04	\$ 0.5684	\$ 0.3753	\$ 0.1931	Emmonak PCE	
108,622	\$ 415,218	\$ 3.82	\$ 508,775	1,470,466	564,905	0	\$1,575	\$ 0.33	91.2%	47.3%	298	34	\$ 0.27	13.54	\$ 0.5376	\$ 0.3461	\$ 0.1915	Gambell PCE	
58,335	\$ 235,781	\$ 4.04	\$ 206,169	788,752	0	0	\$1,874	\$ 0.41	95.3%	56.1%	333	33	\$ 0.27	13.52	\$ 0.6293	\$ 0.4332	\$ 0.1961	Goodnews Bay PCE	Unreliable generation; 5 months gen < sales
51,295	\$ 194,182	\$ 3.79	\$ 150,314	602,529	0	0	\$2,013	\$ 0.41	91.0%	61.5%	292	59	\$ 0.27	11.75	\$ 0.6300	\$ 0.4339	\$ 0.1961	Grayling PCE	
51,865	\$ 193,192	\$ 3.72	\$ 170,844	648,055	0	0	\$1,626	\$ 0.38	96.1%	60.4%	284	55	\$ 0.27	12.50	\$ 0.5994	\$ 0.4048	\$ 0.1946	Holy Cross PCE	Unreliable generation; annual gen < sales
199,573	\$ 811,731	\$ 4.07	\$ 880,228	2,675,469	713,768	0	\$1,984	\$ 0.36	94.7%	48.4%	281	47	\$ 0.27	13.41	\$ 0.5747	\$ 0.3813	\$ 0.1934	Hooper Bay PCE	
73,950	\$ 292,283	\$ 3.95	\$ 268,435	1,020,465	0	0	\$1,692	\$ 0.38	95.9%	54.4%	323	34	\$ 0.27	13.80	\$ 0.6012	\$ 0.4065	\$ 0.1947	Huslia PCE	Sep, Mar reported generation < sales
58,770	\$ 213,127	\$ 3.63	\$ 195,129	769,404	6,382	0	\$1,185	\$ 0.36	91.7%	38.5%	263	18	\$ 0.27	13.09	\$ 0.5757	\$ 0.3823	\$ 0.1934	Kaltag PCE	
192,362	\$ 804,760	\$ 4.18	\$ 477,768	2,548,852	603,586	0	\$2,017	\$ 0.37	55.3%	37.9%	401	17	\$ 0.27	13.25	\$ 0.5798	\$ 0.3862	\$ 0.1936	Kasiqluk PCE	Provides power to Nunapitchuk via intertie
112,832	\$ 475,771	\$ 4.22	\$ 392,164	1,542,820	0	0	\$2,079	\$ 0.43	92.7%	44.8%	296	46	\$ 0.27	13.67	\$ 0.6443	\$ 0.4475	\$ 0.1968	Kiana PCE	
94,112	\$ 392,057	\$ 4.17	\$ 331,049	1,285,613	0	0	\$2,301	\$ 0.44	93.9%	42.8%	352	31	\$ 0.27	13.66	\$ 0.6522	\$ 0.4550	\$ 0.1972	Kivalina PCE	
0	\$ -	\$ -	\$ 171,197	0	0	0	\$1,742	\$ 0.33	***	37.1%	296	48	\$ 0.27	***	\$ 0.6792	\$ 0.4806	\$ 0.1986	Kobuk PCE	Receives power from Shungnak
151,641	\$ 580,690	\$ 3.83	\$ 518,555	2,028,578	0	0	\$2,230	\$ 0.41	93.2%	41.6%	362	30	\$ 0.27	13.38	\$ 0.6194	\$ 0.4238	\$ 0.1956	Kotlik PCE	
96,891	\$ 380,496	\$ 3.93	\$ 347,383	1,324,386	0	0	\$2,041	\$ 0.38	95.7%	43.6%	323	48	\$ 0.27	13.67	\$ 0.5998	\$ 0.4052	\$ 0.1946	Koyuk PCE	Sep, May reported generation < sales
0	\$ -	\$ -	\$ 134,869	0	0	0	\$1,487	\$ 0.40	***	69.7%	247	26	\$ 0.27	***	\$ 0.6140	\$ 0.4187	\$ 0.1953	Lower Kalskag PCE	Power is from Upper Kalskag via intertie. See Upper Kalskag for fuel cost.
131,656	\$ 477,979	\$ 3.63	\$ 438,179	1,687,602	0	0	\$1,942	\$ 0.37	94.7%	42.5%	339	45	\$ 0.27	12.82	\$ 0.5877	\$ 0.3937	\$ 0.1940	Marshall PCE	
61,864	\$ 232,495	\$ 3.76	\$ 245,853	825,971	186,660	0	\$1,412	\$ 0.33	88.5%	47.9%	255	59	\$ 0.27	13.35	\$ 0.5517	\$ 0.3595	\$ 0.1922	Mekoryuk PCE	
48,730	\$ 178,692	\$ 3.67	\$ 163,129	634,546	0	0	\$1,864	\$ 0.40	93.8%	62.6%	261	56	\$ 0.27	13.02	\$ 0.6054	\$ 0.4105	\$ 0.1949	Minto PCE	Sep,Nov,Mar reported generation < sales
231,402	\$ 892,712	\$ 3.86	\$ 769,745	2,983,169	0	0	\$2,081	\$ 0.38	94.1%	41.2%	325	40	\$ 0.27	12.89	\$ 0.5989	\$ 0.4043	\$ 0.1946	Mt. Village PCE	

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2013 monthly report
Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References:										
	a	b	c	d	e	f	g	h	i	j
								f + g		
Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
New Stuyahok PCE	501	12	107	11	33	449,528	136,449	585,977	\$ 279,940	1,376,950
Nightmute PCE	289	12	57	8	19	239,012	63,551	302,563	\$ 104,109	600,838
Noatak PCE	546	12	124	9	20	576,401	245,424	821,825	\$ 519,323	1,743,067
Noorvik PCE	643	12	148	10	19	645,064	385,706	1,030,770	\$ 434,627	1,887,540
Nulato PCE	275	12	106	16	18	380,993	218,525	599,518	\$ 226,006	989,230
Nunapitchuk PCE	518	12	134	10	24	549,819	124,905	674,724	\$ 247,424	1,201,742
Old Harbor PCE	208	12	95	12	19	335,685	170,174	505,859	\$ 201,704	775,185
Pilot Station PCE	583	12	136	11	17	551,860	219,403	771,263	\$ 282,371	1,743,454
Pitkas Point PCE	93	12	29	6	4	119,432	73,504	192,936	\$ 69,897	280,145
Quinhagak PCE	675	12	174	25	19	736,192	279,409	1,015,601	\$ 318,906	1,891,377
Russian Mission PCE	303	12	71	6	19	316,075	76,679	392,754	\$ 150,253	955,385
Savoonga PCE	704	12	164	12	29	670,136	302,337	972,473	\$ 313,828	2,077,846
Scammon Bay PCE	498	12	122	8	37	465,035	169,622	634,657	\$ 269,140	1,560,413
Selawik PCE	868	12	196	18	36	786,877	666,206	1,453,083	\$ 586,694	2,839,120
Shageluk PCE	83	12	35	7	10	94,809	56,097	150,906	\$ 65,394	338,088
Shaktolik PCE	258	12	72	5	23	282,355	83,302	365,657	\$ 133,696	932,257
Shishmaref PCE	573	12	148	10	32	590,335	138,506	728,841	\$ 283,339	1,588,619
Shungnak PCE	261	12	66	7	17	284,613	151,988	436,601	\$ 233,070	980,235
St. Mary's; Andreafsky PCE	554	12	182	17	50	642,412	471,228	1,113,640	\$ 402,113	2,846,325
St. Michael PCE	411	12	99	10	21	415,378	291,347	706,725	\$ 269,907	1,682,946
Stebbins PCE	585	12	143	13	21	491,745	143,600	635,345	\$ 244,456	1,355,286
Teller PCE	245	12	76	7	24	246,761	62,440	309,201	\$ 132,163	789,044
Togiak PCE	842	12	256	20	39	943,342	294,097	1,237,439	\$ 504,033	2,916,066
Toksook Bay PCE	598	12	136	12	29	582,394	270,017	852,411	\$ 290,752	1,603,955
Tununak PCE	342	12	92	8	20	353,791	83,787	437,578	\$ 150,630	846,960
Upper Kalskag PCE	219	12	60	11	18	258,568	11,831	270,399	\$ 102,965	801,860
Wales PCE	154	12	49	8	17	160,611	62,863	223,474	\$ 101,428	562,243
Utility Company Total	23,120		6,090	582	1,230	23,457,139	10,824,091	34,281,230	\$ 13,264,289	73,500,709
ALUTIIQ POWER COMPANY										
Karluk PCE	37	12	14	2	14	69,808	17,928	87,736	\$ 38,665	240,191

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2013.
Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
105,641	\$ 465,917	\$ 4.41	\$ 377,569	1,447,340	0	0	\$2,372	\$ 0.48	95.1%	42.6%	350	23	\$ 0.27	13.70	\$ 0.6547	\$ 0.4573	\$ 0.1974	New Stuyahok PCE	
0	\$ -	\$ -	\$ 164,854	0	0	0	\$1,602	\$ 0.34	***	50.4%	349	18	\$ 0.27	***	\$ 0.5490	\$ 0.3569	\$ 0.1921	Nightmute PCE	Receives power from Toksook Bay via intertie
137,419	\$ 1,009,318	\$ 7.34	\$ 477,960	1,896,365	0	0	\$3,905	\$ 0.63	91.9%	47.1%	387	37	\$ 0.27	13.80	\$ 0.8743	\$ 0.6660	\$ 0.2083	Noatak PCE	
154,088	\$ 657,237	\$ 4.27	\$ 517,576	1,966,403	0	0	\$2,751	\$ 0.42	96.0%	54.6%	363	50	\$ 0.27	12.76	\$ 0.6455	\$ 0.4486	\$ 0.1969	Noorvik PCE	
82,759	\$ 310,181	\$ 3.75	\$ 271,253	1,054,467	0	0	\$1,853	\$ 0.38	93.8%	60.6%	300	66	\$ 0.27	12.74	\$ 0.5973	\$ 0.4028	\$ 0.1945	Nulato PCE	
0	\$ -	\$ -	\$ 329,525	0	0	0	\$1,718	\$ 0.37	***	56.1%	342	20	\$ 0.27	***	\$ 0.5798	\$ 0.3862	\$ 0.1936	Nunapitchuk PCE	Receives power from Kasigluk via intertie
58,192	\$ 240,172	\$ 4.13	\$ 212,561	845,627	0	0	\$1,885	\$ 0.40	91.7%	65.3%	294	68	\$ 0.27	14.53	\$ 0.6290	\$ 0.4329	\$ 0.1961	Old Harbor PCE	
136,551	\$ 489,795	\$ 3.59	\$ 478,066	1,834,048	0	0	\$1,921	\$ 0.37	95.1%	44.2%	338	31	\$ 0.27	13.43	\$ 0.5816	\$ 0.3879	\$ 0.1937	Pilot Station PCE	
0	\$ -	\$ -	\$ 76,818	0	0	0	\$1,997	\$ 0.36	***	68.9%	343	66	\$ 0.27	***	\$ 0.5850	\$ 0.3911	\$ 0.1939	Pitkas Point PCE	Receives power from St. Mary's/Andreafsky via intertie
119,788	\$ 471,620	\$ 3.94	\$ 518,628	1,415,362	628,961	0	\$1,603	\$ 0.31	92.5%	53.7%	353	34	\$ 0.27	11.82	\$ 0.5232	\$ 0.3324	\$ 0.1908	Quinhagak PCE	
75,527	\$ 275,405	\$ 3.65	\$ 261,973	1,031,366	0	0	\$1,951	\$ 0.38	92.6%	41.1%	371	21	\$ 0.27	13.66	\$ 0.6008	\$ 0.4061	\$ 0.1947	Russian Mission PCE	
134,248	\$ 582,896	\$ 4.34	\$ 569,759	1,870,137	305,498	0	\$1,783	\$ 0.32	95.5%	46.8%	341	36	\$ 0.27	13.93	\$ 0.5409	\$ 0.3492	\$ 0.1917	Savoonga PCE	
125,610	\$ 451,077	\$ 3.59	\$ 427,875	1,676,629	0	0	\$2,070	\$ 0.42	93.1%	40.7%	318	28	\$ 0.27	13.35	\$ 0.6408	\$ 0.4441	\$ 0.1967	Scammon Bay PCE	
216,918	\$ 789,563	\$ 3.64	\$ 778,505	2,891,097	95,609	0	\$2,742	\$ 0.40	95.1%	51.2%	335	64	\$ 0.27	13.33	\$ 0.6175	\$ 0.4220	\$ 0.1955	Selawik PCE	
31,341	\$ 179,855	\$ 5.74	\$ 92,706	375,128	0	0	\$1,557	\$ 0.43	90.1%	44.6%	226	56	\$ 0.27	11.97	\$ 0.6576	\$ 0.4601	\$ 0.1975	Shageluk PCE	
60,545	\$ 311,296	\$ 5.14	\$ 255,631	804,186	238,745	0	\$1,736	\$ 0.37	89.4%	39.2%	327	27	\$ 0.27	13.28	\$ 0.5737	\$ 0.3804	\$ 0.1933	Shaktoolik PCE	Oct,Jan reported generation < sales
119,197	\$ 591,549	\$ 4.96	\$ 435,610	1,641,227	0	0	\$1,793	\$ 0.39	96.8%	45.9%	332	20	\$ 0.27	13.77	\$ 0.6030	\$ 0.4082	\$ 0.1948	Shishmaref PCE	Nov,Jun reported generation < sales
122,825	\$ 626,144	\$ 5.10	\$ 268,787	1,732,010	0	0	\$3,193	\$ 0.53	56.6%	44.5%	359	49	\$ 0.27	14.10	\$ 0.6792	\$ 0.4806	\$ 0.1986	Shungnak PCE	Provides power to Kobuk
251,812	\$ 848,878	\$ 3.37	\$ 780,481	3,272,505	0	0	\$2,021	\$ 0.36	87.0%	39.1%	294	71	\$ 0.27	13.00	\$ 0.5850	\$ 0.3911	\$ 0.1939	St. Mary's; Andreafsky PCE	Provides power to Pitkas Point via intertie
134,645	\$ 529,587	\$ 3.93	\$ 461,475	1,777,253	0	0	\$2,476	\$ 0.38	94.7%	42.0%	350	59	\$ 0.27	13.20	\$ 0.5944	\$ 0.4000	\$ 0.1944	St. Michael PCE	
102,362	\$ 390,251	\$ 3.81	\$ 371,628	1,439,927	0	0	\$1,567	\$ 0.38	94.1%	46.9%	287	20	\$ 0.27	14.07	\$ 0.5945	\$ 0.4001	\$ 0.1944	Stebbins PCE	
67,031	\$ 259,410	\$ 3.87	\$ 216,361	865,055	0	0	\$1,592	\$ 0.43	91.2%	39.2%	271	21	\$ 0.27	12.91	\$ 0.6443	\$ 0.4475	\$ 0.1968	Teller PCE	
232,233	\$ 987,279	\$ 4.25	\$ 799,604	3,057,620	0	0	\$1,826	\$ 0.41	95.4%	42.4%	307	29	\$ 0.27	13.17	\$ 0.6226	\$ 0.4268	\$ 0.1958	Togiak PCE	
189,212	\$ 718,541	\$ 3.80	\$ 439,815	2,609,319	726,450	0	\$1,965	\$ 0.34	48.1%	53.1%	357	38	\$ 0.27	13.79	\$ 0.5490	\$ 0.3569	\$ 0.1921	Toksook Bay PCE	Provides power to Nightmute and Tununak via intertie
0	\$ -	\$ -	\$ 232,242	0	0	0	\$1,506	\$ 0.34	***	51.7%	320	20	\$ 0.27	***	\$ 0.5490	\$ 0.3569	\$ 0.1921	Tununak PCE	Receives power from Toksook Bay via intertie
102,348	\$ 417,511	\$ 4.08	\$ 219,875	1,378,387	0	0	\$1,450	\$ 0.38	58.2%	33.7%	359	5	\$ 0.27	13.47	\$ 0.6140	\$ 0.4187	\$ 0.1953	Upper Kalskag PCE	Provides power to Lower Kalskag via intertie
48,537	\$ 204,359	\$ 4.21	\$ 154,171	631,893	0	0	\$1,779	\$ 0.45	89.0%	39.7%	273	34	\$ 0.27	13.02	\$ 0.6895	\$ 0.4904	\$ 0.1991	Wales PCE	Oct,Nov,Feb,May reported generation < sales
5,482,374	\$ 22,243,367	\$ 4.06	\$ 20,154,465	72,830,490	5,589,948	0													
																		ALUTIIQ POWER COMPANY	
23,759	\$ 103,734	\$ 4.37	\$ 45,521	263,781	0	0	\$2,417	\$ 0.44	91.1%	36.5%	416	40	\$ 0.19	11.10	\$ 0.7160	\$ 0.4651	\$ 0.2509	Karluk PCE	Aug 2012 reported gen. est. by utility; Feb reptd gen < sales

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013

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Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j										
Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	37		14	2	14	69,808	17,928	87,736	\$ 38,665	240,191
ANIAK LIGHT & POWER										
Aniak PCE	539	12	178	2	33	747,476	51,758	799,234	\$ 378,899	2,247,582
Utility Company Total	539		178	2	33	747,476	51,758	799,234	\$ 378,899	2,247,582
ARCTIC VILLAGE COUNCIL										
Arctic Village PCE	167	3	66	4	14	32,663	3,648	36,311	\$ 17,789	92,439
Utility Company Total	167		66	4	14	32,663	3,648	36,311	\$ 17,789	92,439
CITY OF ATKA										
Atka PCE	58	12	30	16	12	129,275	28,297	157,572	\$ 90,523	400,840
Utility Company Total	58		30	16	12	129,275	28,297	157,572	\$ 90,523	400,840
ATMAUTLUAK TRIBAL UTILITIES										
Atmautluak PCE	275	12	72	5	15	267,857	15,263	283,120	\$ 104,850	671,118
Utility Company Total	275		72	5	15	267,857	15,263	283,120	\$ 104,850	671,118
BEAVER JOINT UTILITIES										
Beaver PCE	77	12	32	6	10	75,862	0	75,862	\$ 44,251	292,220
Utility Company Total	77		32	6	10	75,862	0	75,862	\$ 44,251	292,220
BETHEL UTILITIES CORPORATION										
Bethel; Oscarville PCE	6299	12	1,743	16	1,010	7,953,972	735,422	8,689,394	\$ 3,554,934	41,246,760
Utility Company Total	6,299		1,743	16	1,010	7,953,972	735,422	8,689,394	\$ 3,554,934	41,246,760
CITY OF BUCKLAND C/O										
Buckland PCE	437	12	98	10	19	406,456	38,479	444,935	\$ 112,505	1,558,773
Utility Company Total	437		98	10	19	406,456	38,479	444,935	\$ 112,505	1,558,773
CHALKYITSIK VILLAGE COUNCIL										
Chalkyitsik PCE	75	11	44	2	20	50,013	0	50,013	\$ 28,524	233,164

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2013.
Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
23,759	\$ 103,734	\$ 4.37	\$ 45,521	263,781	0	0													
																		ANIAK LIGHT & POWER	
209,822	\$ 869,513	\$ 4.14	\$ 1,005,898	2,690,300	0	0	\$2,105	\$ 0.47	83.5%	35.6%	350	8	\$ 0.45	12.82	\$ 0.7575	\$ 0.5043	\$ 0.2532	Aniak PCE	
209,822	\$ 869,513	\$ 4.14	\$ 1,005,898	2,690,300	0	0													
																		ARCTIC VILLAGE COUNCIL	
10,460	\$ 71,745	\$ 6.86	\$ 6,406	129,540	0	0	\$254	\$ 0.49	71.4%	39.3%	165	7	\$ 0.07	12.38	\$ 0.9000	\$ 0.4899	\$ 0.4101	Arctic Village PCE	
10,460	\$ 71,745	\$ 6.86	\$ 6,406	129,540	0	0													
																		CITY OF ATKA	
28,299	\$ 147,451	\$ 5.21	\$ 29,100	260,143	237,954	0	\$1,968	\$ 0.57	80.5%	39.3%	359	41	\$ 0.07	9.19	\$ 0.7385	\$ 0.5797	\$ 0.1588	Atka PCE	
28,299	\$ 147,451	\$ 5.21	\$ 29,100	260,143	237,954	0													
																		ATMAUTLUAK TRIBAL UTILITIES	
55,908	\$ 256,870	\$ 4.59	\$ 99,314	808,342	0	0	\$1,362	\$ 0.37	83.0%	42.2%	310	5	\$ 0.15	14.46	\$ 0.7993	\$ 0.3549	\$ 0.4444	Atmautluak PCE	
55,908	\$ 256,870	\$ 4.59	\$ 99,314	808,342	0	0													
																		BEAVER JOINT UTILITIES	
26,666	\$ 135,428	\$ 5.08	\$ 51,306	311,171	0	0	\$1,164	\$ 0.58	93.9%	26.0%	198	0	\$ 0.18	11.67	\$ 0.9000	\$ 0.5796	\$ 0.3204	Beaver PCE	Pwrrhouse use not rptd; Only 11 months non-fuel rptd; Oct,Feb generation < sales
26,666	\$ 135,428	\$ 5.08	\$ 51,306	311,171	0	0													
																		BETHEL UTILITIES CORPORATION	
3,197,401	\$ 19,194,410	\$ 6.00	\$ 4,411,044	44,326,400	0	0	\$2,021	\$ 0.41	93.1%	21.1%	380	10	\$ 0.11	13.86	\$ 0.5958	\$ 0.4308	\$ 0.1650	Bethel; Oscarville PCE	
3,197,401	\$ 19,194,410	\$ 6.00	\$ 4,411,044	44,326,400	0	0													
																		CITY OF BUCKLAND C/O	
145,460	\$ 609,466	\$ 4.19	\$ 141,993	1,709,342	0	0	\$1,042	\$ 0.25	91.2%	28.5%	346	7	\$ 0.09	11.75	\$ 0.4741	\$ 0.2493	\$ 0.2248	Buckland PCE	May,Oct reported gen < sales
145,460	\$ 609,466	\$ 4.19	\$ 141,993	1,709,342	0	0													
																		CHALKYITSIK VILLAGE COUNCIL	
27,279	\$ 159,584	\$ 5.85	\$ 43,366	292,760	0	0	\$620	\$ 0.57	79.6%	21.4%	103	0	\$ 0.19	10.73	\$ 0.9500	\$ 0.5603	\$ 0.3897	Chalkyitsik PCE	Only 11 months reported; May 2013 not submitted

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Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j										
Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	75		44	2	20	50,013	0	50,013	\$ 28,524	233,164
CHENEGA IRA COUNCIL										
Chenega Bay PCE	83	12	25	6	14	90,417	21,134	111,551	\$ 52,865	255,243
Utility Company Total	83		25	6	14	90,417	21,134	111,551	\$ 52,865	255,243
CITY OF CHIGNIK										
Chignik PCE	102	12	61	10	29	162,404	78,697	241,101	\$ 82,629	825,754
Utility Company Total	102		61	10	29	162,404	78,697	241,101	\$ 82,629	825,754
CHIGNIK LAKE ELECTRIC UTILITY										
Chignik Lake PCE	69	12	41	10	5	122,918	12,017	134,935	\$ 77,958	349,873
Utility Company Total	69		41	10	5	122,918	12,017	134,935	\$ 77,958	349,873
CHIGNIK LAGOON POWER UTILITY										
Chignik Lagoon PCE	77	12	56	6	10	136,304	39,861	176,165	\$ 68,946	440,980
Utility Company Total	77		56	6	10	136,304	39,861	176,165	\$ 68,946	440,980
CHITINA ELECTRIC INC.										
Chitina PCE	137	12	55	2	33	135,404	17,870	153,274	\$ 61,729	485,243
Utility Company Total	137		55	2	33	135,404	17,870	153,274	\$ 61,729	485,243
CIRCLE ELECTRIC LLC										
Circle PCE	101	12	38	2	12	124,088	5,220	129,308	\$ 68,145	366,250
Utility Company Total	101		38	2	12	124,088	5,220	129,308	\$ 68,145	366,250
CORDOVA ELECTRIC										
Cordova PCE	2289	12	772	59	810	3,469,911	1,922,760	5,392,671	\$ 688,140	25,779,565
Utility Company Total	2,289		772	59	810	3,469,911	1,922,760	5,392,671	\$ 688,140	25,779,565
DIOMEDE JOINT UTILITIES										
Diomedes PCE	107	12	51	5	15	131,703	31,084	162,787	\$ 74,394	492,431

State of Alaska: Alaska Energy Authority
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Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2013.
Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
27,279	\$ 159,584	\$ 5.85	\$ 43,366	292,760	0	0													
																		CHENEGA IRA COUNCIL	
24,312	\$ 127,046	\$ 5.23	\$ 29,279	287,068	0	0	\$1,705	\$ 0.47	88.9%	43.7%	301	21	\$ 0.11	11.81	\$ 0.6650	\$ 0.4928	\$ 0.1722	Chenega Bay PCE	
24,312	\$ 127,046	\$ 5.23	\$ 29,279	287,068	0	0													
																		CITY OF CHIGNIK	
70,512	\$ 276,930	\$ 3.93	\$ 123,043	937,888	0	0	\$1,164	\$ 0.34	88.0%	29.2%	222	64	\$ 0.15	13.30	\$ 0.5490	\$ 0.3402	\$ 0.2088	Chignik PCE	
70,512	\$ 276,930	\$ 3.93	\$ 123,043	937,888	0	0													
																		CHIGNIK LAKE ELECTRIC UTILITY	
37,364	\$ 190,441	\$ 5.10	\$ 61,504	378,663	0	0	\$1,529	\$ 0.58	92.4%	38.6%	250	15	\$ 0.18	10.13	\$ 0.8600	\$ 0.5704	\$ 0.2896	Chignik Lake PCE	Dec,Jun reptd generation < sales
37,364	\$ 190,441	\$ 5.10	\$ 61,504	378,663	0	0													
																		CHIGNIK LAGOON POWER UTILITY	
36,641	\$ 172,542	\$ 4.71	\$ -	360,134	0	0	\$1,112	\$ 0.39	122.4%	39.9%	203	43	\$ -	9.83	\$ 0.7500	\$ 0.3866	\$ 0.3634	Chignik Lagoon PCE	Annual reported generation < consumed; Non-fuel \$ not reported
36,641	\$ 172,542	\$ 4.71	\$ -	360,134	0	0													
																		CHITINA ELECTRIC INC.	
46,277	\$ 200,399	\$ 4.33	\$ 87,794	565,197	0	0	\$1,083	\$ 0.40	85.9%	31.6%	205	11	\$ 0.18	12.21	\$ 0.7100	\$ 0.3930	\$ 0.3170	Chitina PCE	
46,277	\$ 200,399	\$ 4.33	\$ 87,794	565,197	0	0													
																		CIRCLE ELECTRIC LLC	
37,254	\$ 143,617	\$ 3.86	\$ 99,594	408,760	0	0	\$1,704	\$ 0.53	89.6%	35.3%	272	4	\$ 0.27	10.97	\$ 0.7892	\$ 0.5270	\$ 0.2622	Circle PCE	
37,254	\$ 143,617	\$ 3.86	\$ 99,594	408,760	0	0													
																		CORDOVA ELECTRIC	
821,640	\$ 3,070,073	\$ 3.74	\$ 4,664,199	10,797,853	17,453,931	0	\$828	\$ 0.13	91.2%	20.9%	375	70	\$ 0.18	13.14	\$ 0.3887	\$ 0.1360	\$ 0.2527	Cordova PCE	
821,640	\$ 3,070,073	\$ 3.74	\$ 4,664,199	10,797,853	17,453,931	0													
																		DIOMEDE JOINT UTILITIES	
46,856	\$ 230,142	\$ 4.91	\$ 26,117	513,695	0	0	\$1,328	\$ 0.46	95.9%	33.1%	215	24	\$ 0.05	10.96	\$ 0.6000	\$ 0.4570	\$ 0.1430	Diomedee PCE	Inaccurate plant logs; sales > reported generation; Only 2 months non-fuel reptd

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	107		51	5	15	131,703	31,084	162,787	\$ 74,394	492,431
CITY OF EGEGIK										
Egegik PCE	113	12	71	17	15	135,102	93,474	228,576	\$ 131,794	560,085
Utility Company Total	113		71	17	15	135,102	93,474	228,576	\$ 131,794	560,085
ELFIN COVE UTILITY COMMISSION										
Elfin Cove PCE	18	12	45	6	30	56,615	10,596	67,211	\$ 24,509	236,980
Utility Company Total	18		45	6	30	56,615	10,596	67,211	\$ 24,509	236,980
CITY OF FALSE PASS										
False Pass PCE	37	12	25	11	17	73,574	30,175	103,749	\$ 27,531	578,803
Utility Company Total	37		25	11	17	73,574	30,175	103,749	\$ 27,531	578,803
CITY OF GALENA										
Galena PCE	487	12	204	8	160	694,711	385,468	1,080,179	\$ 350,622	4,469,346
Utility Company Total	487		204	8	160	694,711	385,468	1,080,179	\$ 350,622	4,469,346
G & K INC.										
Cold Bay PCE	95	12	36	5	75	72,482	79,800	152,282	\$ 76,650	2,516,750
Utility Company Total	95		36	5	75	72,482	79,800	152,282	\$ 76,650	2,516,750
GOLD COUNTRY ENERGY										
Central PCE	92	12	139	1	13	259,127	5,395	264,522	\$ 125,093	445,208
Utility Company Total	92		139	1	13	259,127	5,395	264,522	\$ 125,093	445,208
GOLOVIN POWER UTILITIES										
Golovin PCE	171	12	53	11	34	215,863	107,654	323,517	\$ 107,660	753,245
Utility Company Total	171		53	11	34	215,863	107,654	323,517	\$ 107,660	753,245
GUSTAVUS ELECTRIC CO										
Gustavus PCE	460	12	479	6	151	880,249	44,063	924,312	\$ 174,470	1,855,020

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Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2013.
Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
46,856	\$ 230,142	\$ 4.91	\$ 26,117	513,695	0	0													
																		CITY OF EGEGIK	
53,372	\$ 254,219	\$ 4.76	\$ 153,559	606,950	0	0	\$1,498	\$ 0.58	92.3%	40.8%	159	69	\$ 0.27	11.37	\$ 0.8600	\$ 0.5176	\$ 0.3424	Egegik PCE	
53,372	\$ 254,219	\$ 4.76	\$ 153,559	606,950	0	0													
																		ELFIN COVE UTILITY COMMISSION	
24,119	\$ 122,214	\$ 5.07	\$ 45,229	290,910	0	0	\$481	\$ 0.36	81.5%	28.4%	105	49	\$ 0.19	12.06	\$ 0.7960	\$ 0.3601	\$ 0.4359	Elfin Cove PCE	
24,119	\$ 122,214	\$ 5.07	\$ 45,229	290,910	0	0													
																		CITY OF FALSE PASS	
53,153	\$ 202,752	\$ 3.81	\$ 38,222	711,450	0	0	\$765	\$ 0.27	81.4%	17.9%	245	68	\$ 0.07	13.38	\$ 0.4200	\$ 0.2770	\$ 0.1430	False Pass PCE	
53,153	\$ 202,752	\$ 3.81	\$ 38,222	711,450	0	0													
																		CITY OF GALENA	
423,043	\$ 1,563,790	\$ 3.70	\$ 577,769	5,630,437	0	0	\$1,654	\$ 0.32	79.4%	24.2%	284	66	\$ 0.13	13.31	\$ 0.6700	\$ 0.3200	\$ 0.3500	Galena PCE	
423,043	\$ 1,563,790	\$ 3.70	\$ 577,769	5,630,437	0	0													
																		G & K INC.	
215,024	\$ 1,082,708	\$ 5.04	\$ 631,080	2,906,618	0	0	\$1,870	\$ 0.50	86.6%	6.1%	168	70	\$ 0.25	13.52	\$ 0.7129	\$ 0.5205	\$ 0.1924	Cold Bay PCE	
215,024	\$ 1,082,708	\$ 5.04	\$ 631,080	2,906,618	0	0													
																		GOLD COUNTRY ENERGY	
46,790	\$ 162,577	\$ 3.47	\$ 55,450	541,057	0	0	\$894	\$ 0.47	82.3%	59.4%	155	5	\$ 0.12	11.56	\$ 0.7082	\$ 0.4466	\$ 0.2616	Central PCE	
46,790	\$ 162,577	\$ 3.47	\$ 55,450	541,057	0	0													
																		GOLOVIN POWER UTILITIES	
65,573	\$ 250,616	\$ 3.82	\$ 149,814	840,400	0	0	\$1,682	\$ 0.33	89.6%	42.9%	339	52	\$ 0.20	12.82	\$ 0.6000	\$ 0.3315	\$ 0.2685	Golovin PCE	
65,573	\$ 250,616	\$ 3.82	\$ 149,814	840,400	0	0													
																		GUSTAVUS ELECTRIC CO	
4,617	\$ 19,693	\$ 4.27	\$ 778,997	58,769	2,046,588	0	\$360	\$ 0.19	88.1%	49.8%	153	8	\$ 0.42	12.73	\$ 0.4133	\$ 0.1322	\$ 0.2811	Gustavus PCE	

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Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	460		479	6	151	880,249	44,063	924,312	\$ 174,470	1,855,020
GWITCHYAA ZHEE UTILITY CO.										
Fort Yukon PCE	598	12	260	11	83	909,212	229,198	1,138,410	\$ 547,626	2,703,037
Utility Company Total	598		260	11	83	909,212	229,198	1,138,410	\$ 547,626	2,703,037
HUGHES POWER & LIGHT										
Hughes PCE	78	12	36	3	14	139,514	65,262	204,776	\$ 116,108	331,316
Utility Company Total	78		36	3	14	139,514	65,262	204,776	\$ 116,108	331,316
IGIUGIG ELECTRIC COMPANY										
Igiugig PCE	59	12	26	12	13	82,459	48,899	131,358	\$ 70,260	290,628
Utility Company Total	59		26	12	13	82,459	48,899	131,358	\$ 70,260	290,628
ILIAMNA NEWHALEN NONDALTON										
Iliamna Newhalen Nondalton PCE	477	12	212	13	103	598,274	296,178	894,452	\$ 170,515	3,306,215
Utility Company Total	477		212	13	103	598,274	296,178	894,452	\$ 170,515	3,306,215
INSIDE PASSAGE ELECTRIC										
Angoon PCE	466	12	199	8	32	675,988	214,574	890,562	\$ 380,598	1,600,238
Chilkat Valley PCE	609	12	206	1	41	544,126	789	544,915	\$ 233,374	1,100,020
Hoonah PCE	753	12	371	28	73	1,449,839	557,663	2,007,502	\$ 858,064	4,274,532
Kake PCE	579	12	236	15	55	905,211	230,706	1,135,917	\$ 485,361	2,672,032
Klukwan PCE	98	12	49	9	8	165,142	65,911	231,053	\$ 98,677	334,431
Utility Company Total	2,505		1,061	61	209	3,740,306	1,069,643	4,809,949	\$ 2,056,074	9,981,253
IPNATCHIAQ ELECTRIC COMPANY										
Deering PCE	123	12	43	7	14	170,156	95,890	266,046	\$ 115,780	642,809
Utility Company Total	123		43	7	14	170,156	95,890	266,046	\$ 115,780	642,809
CITY OF KING COVE										
King Cove PCE	948	12	190	31	207	750,753	796,320	1,547,073	\$ 128,697	4,090,353

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
Column z: Residential rates as reported by the utility in fiscal year 2013.
Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
4,617	\$ 19,693	\$ 4.27	\$ 778,997	58,769	2,046,588	0													
																		GWITCHYAA ZHEE UTILITY CO.	
218,949	\$ 1,234,024	\$ 5.64	\$ 326,362	3,284,005	0	0	\$2,021	\$ 0.48	82.3%	42.1%	291	32	\$ 0.12	15.00	\$ 0.6552	\$ 0.4887	\$ 0.1665	Fort Yukon PCE	
218,949	\$ 1,234,024	\$ 5.64	\$ 326,362	3,284,005	0	0													
																		HUGHES POWER & LIGHT	
46,995	\$ 289,735	\$ 6.17	\$ 63,343	457,936	0	0	\$2,977	\$ 0.57	72.3%	61.8%	323	70	\$ 0.19	9.74	\$ 0.7100	\$ 0.5670	\$ 0.1430	Hughes PCE	
46,995	\$ 289,735	\$ 6.17	\$ 63,343	457,936	0	0													
																		IGIUGIG ELECTRIC COMPANY	
30,323	\$ 179,236	\$ 5.91	\$ 30,120	353,535	0	0	\$1,849	\$ 0.53	82.2%	45.2%	264	69	\$ 0.10	11.66	\$ 0.8130	\$ 0.5930	\$ 0.2200	Igiugig PCE	
30,323	\$ 179,236	\$ 5.91	\$ 30,120	353,535	0	0													
																		ILIAMNA NEWHALEN NONDALTON	
2,341	\$ 10,936	\$ 4.67	\$ 1,073,967	37,042	4,126,977	0	\$758	\$ 0.19	79.4%	27.1%	235	52	\$ 0.32	15.82	\$ 0.5953	\$ 0.1834	\$ 0.4119	Iliamna Newhalen Nondalton PCE	
2,341	\$ 10,936	\$ 4.67	\$ 1,073,967	37,042	4,126,977	0													
																		INSIDE PASSAGE ELECTRIC	
133,093	\$ 557,471	\$ 4.19	\$ 462,609	1,823,517	0	0	\$1,839	\$ 0.43	87.8%	55.7%	283	38	\$ 0.29	13.70	\$ 0.6824	\$ 0.4561	\$ 0.2263	Angeon PCE	
0	\$ -	\$ -	\$ 483,869	0	957,102	778,500	\$1,127	\$ 0.43	63.4%	49.5%	220	0	\$ 0.44	***	\$ 0.6824	\$ 0.4561	\$ 0.2263	Chilkat Valley PCE	Provides power to Klukwan; purchases power from AP&T
315,632	\$ 1,322,017	\$ 4.19	\$ 919,579	4,659,732	0	0	\$2,151	\$ 0.43	91.7%	47.0%	326	62	\$ 0.22	14.76	\$ 0.6824	\$ 0.4561	\$ 0.2263	Hoonah PCE	
205,961	\$ 862,556	\$ 4.19	\$ 601,564	2,952,396	0	0	\$1,934	\$ 0.43	90.5%	42.5%	320	33	\$ 0.23	14.33	\$ 0.6824	\$ 0.4561	\$ 0.2263	Kake PCE	
0	\$ -	\$ -	\$ 121,692	0	0	0	\$1,701	\$ 0.43	***	69.1%	281	56	\$ 0.36	***	\$ 0.6824	\$ 0.4561	\$ 0.2263	Klukwan PCE	See Chilkat Valley for power generation
654,686	\$ 2,742,045	\$ 4.19	\$ 2,589,313	9,435,645	957,102	778,500													
																		IPNATCHIAQ ELECTRIC COMPANY	
55,074	\$ 249,293	\$ 4.53	\$ 143,566	719,099	0	0	\$2,316	\$ 0.44	89.4%	41.4%	330	65	\$ 0.22	13.06	\$ 0.7047	\$ 0.4426	\$ 0.2621	Deering PCE	
55,074	\$ 249,293	\$ 4.53	\$ 143,566	719,099	0	0													
																		CITY OF KING COVE	
183,731	\$ 703,201	\$ 3.83	\$ 52,513	2,664,715	2,175,700	0	\$582	\$ 0.08	84.5%	37.8%	329	70	\$ 0.01	14.50	\$ 0.3000	\$ 0.0803	\$ 0.2197	King Cove PCE	

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References:										
	a	b	c	d	e	f	g	h	i	j
								f + g		
Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	948		190	31	207	750,753	796,320	1,547,073	\$ 128,697	4,090,353
KIPNUK LIGHT PLANT										
Kipnuk PCE	663	12	163	7	88	684,486	27,928	712,414	\$ 163,907	1,477,290
Utility Company Total	663		163	7	88	684,486	27,928	712,414	\$ 163,907	1,477,290
KOKHANOK VILLAGE COUNCIL										
Kokhanok PCE	179	12	53	9	17	177,387	66,400	243,787	\$ 131,921	428,518
Utility Company Total	179		53	9	17	177,387	66,400	243,787	\$ 131,921	428,518
KOTZEBUE ELECTRIC ASSOCIATION										
Kotzebue PCE	3224	12	1,046	29	171	3,843,265	1,718,367	5,561,632	\$ 1,438,921	20,737,807
Utility Company Total	3,224		1,046	29	171	3,843,265	1,718,367	5,561,632	\$ 1,438,921	20,737,807
CITY OF KOYUKUK										
Koyukuk PCE	97	12	58	5	11	84,941	13,197	98,138	\$ 39,307	239,957
Utility Company Total	97		58	5	11	84,941	13,197	98,138	\$ 39,307	239,957
KWETHLUK INCORPORATED										
Kwethluk PCE	741	12	180	4	36	543,041	38,323	581,364	\$ 183,946	1,248,217
Utility Company Total	741		180	4	36	543,041	38,323	581,364	\$ 183,946	1,248,217
KWIGILLINGOK IRA COUNCIL										
Kwigillingok PCE	342	12	96	3	31	383,962	88,697	472,659	\$ 202,597	1,028,768
Utility Company Total	342		96	3	31	383,962	88,697	472,659	\$ 202,597	1,028,768
LARSEN BAY UTILITY COMPANY										
Larsen Bay PCE	89	12	52	8	41	119,748	53,200	172,948	\$ 10,576	747,849
Utility Company Total	89		52	8	41	119,748	53,200	172,948	\$ 10,576	747,849
LEVELOCK ELECTRICAL COOP										
Levelock PCE	81	12	33	7	24	100,381	25,856	126,237	\$ 61,365	326,790

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Column z: Residential rates as reported by the utility in fiscal year 2013.
Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
183,731	\$ 703,201	\$ 3.83	\$ 52,513	2,664,715	2,175,700	0													
																		KIPNUK LIGHT PLANT	
109,499	\$ 455,516	\$ 4.16	\$ 354,660	1,574,880	0	0	\$964	\$ 0.23	93.8%	48.2%	350	4	\$ 0.24	14.38	\$ 0.4253	\$ 0.2317	\$ 0.1936	Kipnuk PCE	
109,499	\$ 455,516	\$ 4.16	\$ 354,660	1,574,880	0	0													
																		KOKHANOK VILLAGE COUNCIL	
33,184	\$ 198,878	\$ 5.99	\$ 73,599	362,826	146,535	0	\$2,128	\$ 0.54	84.1%	56.9%	279	31	\$ 0.17	10.93	\$ 0.9000	\$ 0.5868	\$ 0.3132	Kokhanok PCE	Mar-Apr kWh generation est by utility due to broken meter
33,184	\$ 198,878	\$ 5.99	\$ 73,599	362,826	146,535	0													
																		KOTZEBUE ELECTRIC ASSOCIATION	
1,275,202	\$ 4,462,361	\$ 3.50	\$ 2,774,422	18,396,423	4,155,486	0	\$1,339	\$ 0.26	92.0%	26.8%	306	44	\$ 0.13	14.43	\$ 0.4007	\$ 0.2533	\$ 0.1474	Kotzebue PCE	
1,275,202	\$ 4,462,361	\$ 3.50	\$ 2,774,422	18,396,423	4,155,486	0													
																		CITY OF KOYUKUK	
31,000	\$ 129,928	\$ 4.19	\$ 29,735	299,407	0	0	\$624	\$ 0.40	80.1%	40.9%	122	11	\$ 0.12	9.66	\$ 0.9500	\$ 0.4084	\$ 0.5416	Koyukuk PCE	Powerhouse use not reported; Sep,Oct irregular reporting periods
31,000	\$ 129,928	\$ 4.19	\$ 29,735	299,407	0	0													
																		KWETHLUK INCORPORATED	
108,472	\$ 473,841	\$ 4.37	\$ 128,320	1,483,190	0	0	\$1,000	\$ 0.32	84.2%	46.6%	251	4	\$ 0.10	13.67	\$ 0.5200	\$ 0.3233	\$ 0.1967	Kwethluk PCE	
108,472	\$ 473,841	\$ 4.37	\$ 128,320	1,483,190	0	0													
																		KWIGILLINGOK IRA COUNCIL	
85,324	\$ 381,067	\$ 4.47	\$ 344,893	1,125,730	59,295	0	\$2,046	\$ 0.43	86.8%	45.9%	333	22	\$ 0.34	13.19	\$ 0.6100	\$ 0.4110	\$ 0.1990	Kwigillingok PCE	
85,324	\$ 381,067	\$ 4.47	\$ 344,893	1,125,730	59,295	0													
																		LARSEN BAY UTILITY COMPANY	
2,245	\$ 9,999	\$ 4.45	\$ 17,289	22,672	807,425	0	\$176	\$ 0.06	90.1%	23.1%	192	50	\$ 0.02	10.10	\$ 0.4400	\$ 0.0610	\$ 0.3790	Larsen Bay PCE	
2,245	\$ 9,999	\$ 4.45	\$ 17,289	22,672	807,425	0													
																		LEVELOCK ELECTRICAL COOP	
43,436	\$ 171,976	\$ 3.96	\$ 126,428	456,881	0	0	\$1,534	\$ 0.49	71.5%	38.6%	253	27	\$ 0.39	10.52	\$ 0.7000	\$ 0.4914	\$ 0.2086	Levelock PCE	

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[illegible]

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Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
43,436	\$ 171,976	\$ 3.96	\$ 126,428	456,881	0	0													
																		LIME VILLAGE ELECTRIC UTILITY	
7,720	\$ 59,543	\$ 7.71	\$ 56,516	74,896	0	0	\$1,018	\$ 0.82	71.8%	51.0%	74	35	\$ 1.05	9.70	\$ 1.7748	\$ 0.8142	\$ 0.9606	Lime Village PCE	
7,720	\$ 59,543	\$ 7.71	\$ 56,516	74,896	0	0													
																		MANOKOTAK POWER COMPANY	
109,352	\$ 439,668	\$ 4.02	\$ 27,431	0	0	0	\$785	\$ 0.26	***	35.7%	261	1	\$ 0.02	0.00	\$ 0.5500	\$ 0.2718	\$ 0.2782	Manokotak PCE	kWh generated not reported due to failing meter sceens. Screens replaced Oct 13.
109,352	\$ 439,668	\$ 4.02	\$ 27,431	0	0	0													
																		MCGRATH LIGHT & POWER	
191,784	\$ 862,768	\$ 4.50	\$ 945,595	2,754,364	0	0	\$1,678	\$ 0.41	90.1%	33.4%	252	65	\$ 0.38	14.36	\$ 0.7283	\$ 0.4098	\$ 0.3185	McGrath PCE	
191,784	\$ 862,768	\$ 4.50	\$ 945,595	2,754,364	0	0													
																		MIDDLE KUSKOKWIM ELECTRIC	
28,237	\$ 125,697	\$ 4.45	\$ 81,844	0	0	0	\$2,547	\$ 0.70	***	47.4%	252	22	\$ 0.31	0.00	\$ 0.7995	\$ 0.6105	\$ 0.1890	Chuathbaluk PCE	Jul-Jun kWh generated & pwrhouse use not reported due to meter failure
23,418	\$ 104,301	\$ 4.45	\$ 81,844	273,925	0	0	\$2,384	\$ 0.70	90.8%	51.8%	227	27	\$ 0.33	11.70	\$ 0.7995	\$ 0.6105	\$ 0.1890	Crooked Creek PCE	Powerhouse use not reported
11,982	\$ 53,318	\$ 4.45	\$ 81,844	110,731	0	0	\$1,939	\$ 0.70	73.6%	54.2%	246	0	\$ 1.00	9.24	\$ 0.7995	\$ 0.6105	\$ 0.1890	Red Devil PCE	Sep-Nov powerhouse consumption not reported
24,293	\$ 108,314	\$ 4.46	\$ 81,844	264,498	0	0	\$2,375	\$ 0.70	93.0%	49.5%	205	34	\$ 0.33	10.89	\$ 0.7995	\$ 0.6105	\$ 0.1890	Sleetmute PCE	Jul,Oct,May reported generation < consumed
15,857	\$ 70,518	\$ 4.45	\$ 81,662	54,266	0	0	\$1,472	\$ 0.70	197.4%	35.1%	174	0	\$ 0.76	3.42	\$ 0.7995	\$ 0.6105	\$ 0.1890	Stony River PCE	Dec-Jun kWh generated & pwrhouse use not reported due to meter failure
103,787	\$ 462,148	\$ 4.45	\$ 409,040	703,420	0	0													
																		NAKNEK ELECTRIC	
1,354,015	\$ 4,889,720	\$ 3.61	\$ 3,583,297	20,740,023	0	0	\$1,236	\$ 0.37	89.6%	15.1%	203	67	\$ 0.19	15.32	\$ 0.5856	\$ 0.3963	\$ 0.1893	Naknek;S.Naknek;Kng Slmn PCE	
1,354,015	\$ 4,889,720	\$ 3.61	\$ 3,583,297	20,740,023	0	0													
																		NAPAKIAK IRCINRAQ	
0	\$ -	\$ -	\$ 150,111	0	0	619,200	\$1,836	\$ 0.56	91.5%	65.4%	257	7	\$ 0.26	***	\$ 0.8400	\$ 0.6037	\$ 0.2363	Napakiak PCE	Power is purchased from Bethel Utilities Corp.
0	\$ -	\$ -	\$ 150,111	0	0	619,200													
																		NAPASKIAK ELECTRIC UTILITY	
69,767	\$ 309,347	\$ 4.43	\$ 165,380	992,964	0	0	\$1,346	\$ 0.39	70.4%	57.3%	281	6	\$ 0.24	14.23	\$ 0.7000	\$ 0.3906	\$ 0.3094	Napaskiak PCE	

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Column References: a b c d e f g h i j

[illegible]

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Column z: Residential rates as reported by the utility in fiscal year 2013.
Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
69,767	\$ 309,347	\$ 4.43	\$ 165,380	992,964	0	0													
																		NATERKAQ LIGHT PLANT	
132,248	\$ 688,931	\$ 5.21	\$ 246,273	1,812,860	0	0	\$1,725	\$ 0.40	56.6%	45.7%	313	17	\$ 0.24	13.71	\$ 0.9000	\$ 0.5175	\$ 0.3825	Chefornak PCE	
132,248	\$ 688,931	\$ 5.21	\$ 246,273	1,812,860	0	0													
																		NELSON LAGOON ELECTRICAL COOP	
38,359	\$ 166,167	\$ 4.33	\$ 147,333	365,681	0	0	\$1,748	\$ 0.49	84.9%	41.3%	262	57	\$ 0.47	9.53	\$ 0.8400	\$ 0.4913	\$ 0.3487	Nelson Lagoon PCE	
38,359	\$ 166,167	\$ 4.33	\$ 147,333	365,681	0	0													
																		NEW KOLIGANEK VILLAGE COUNCIL	
59,098	\$ 266,751	\$ 4.51	\$ 102,185	683,217	0	0	\$1,269	\$ 0.36	88.1%	46.7%	255	26	\$ 0.17	11.56	\$ 0.5000	\$ 0.3570	\$ 0.1430	Koliganek PCE	Utility est kWh gen. due to no meter for 1 of 2 gens; NonFuel\$ May-Jun Unrprtd
59,098	\$ 266,751	\$ 4.51	\$ 102,185	683,217	0	0													
																		CITY OF NIKOLAI	
38,823	\$ 246,626	\$ 6.35	\$ 40,474	426,555	0	0	\$2,853	\$ 0.66	83.7%	59.8%	304	59	\$ 0.11	10.99	\$ 0.9000	\$ 0.6594	\$ 0.2406	Nikolai PCE	
38,823	\$ 246,626	\$ 6.35	\$ 40,474	426,555	0	0													
																		NOME JOINT UTILITY SYSTEM	
2,120,963	\$ 6,774,844	\$ 3.19	\$ 6,270,590	35,064,764	0	1,183,185	\$754	\$ 0.17	90.2%	24.0%	275	50	\$ 0.19	16.53	\$ 0.3757	\$ 0.1709	\$ 0.2048	Nome PCE	
2,120,963	\$ 6,774,844	\$ 3.19	\$ 6,270,590	35,064,764	0	1,183,185													
																		NORTH SLOPE BOROUGH	
307,315	\$ 1,823,942	\$ 5.94	\$ 839,085	4,267,301	0	0	\$58	\$ 0.02	88.7%	6.6%	183	10	\$ 0.22	13.89	\$ 0.1500	\$ 0.0070	\$ 0.1430	Anaktuvuk Pass PCE	
267,198	\$ 1,159,589	\$ 4.34	\$ 810,852	3,450,720	0	0	\$138	\$ 0.04	95.2%	6.3%	189	22	\$ 0.25	12.91	\$ 0.1500	\$ 0.0070	\$ 0.1430	Atkasuk PCE	Jul,Sep reported generation < sales
353,761	\$ 1,410,828	\$ 3.99	\$ 661,203	4,753,100	0	0	\$186	\$ 0.05	116.2%	5.6%	214	38	\$ 0.12	13.44	\$ 0.1500	\$ 0.0070	\$ 0.1430	Kaktovik PCE	Annual reported generation < sales
82,826	\$ 294,048	\$ 3.55	\$ 754,328	1,003,258	5,021,389	0	\$97	\$ 0.02	86.1%	9.8%	336	17	\$ 0.15	12.11	\$ 0.0800	\$ -	\$ 0.0800	Nuiqsut PCE	Res. rate is \$0.08, so res. kWh does not qualify for PCE; Aug-Oct gen. < sales
433,556	\$ 1,712,474	\$ 3.95	\$ 929,374	6,620,140	0	0	\$88	\$ 0.03	81.1%	9.8%	199	12	\$ 0.17	15.27	\$ 0.1500	\$ 0.0070	\$ 0.1430	Point Hope PCE	
282,473	\$ 1,118,628	\$ 3.96	\$ 715,300	3,934,800	0	0	\$61	\$ 0.03	86.4%	3.4%	132	10	\$ 0.21	13.93	\$ 0.1500	\$ 0.0070	\$ 0.1430	Point Lay PCE	Dec,Jan,Feb,Jun reported generation < sales
469,420	\$ 1,853,769	\$ 3.95	\$ 783,611	6,656,991	0	0	\$82	\$ 0.03	85.0%	8.2%	227	11	\$ 0.14	14.18	\$ 0.1500	\$ 0.0070	\$ 0.1430	Wainwright PCE	
2,196,549	\$ 9,373,278	\$ 4.27	\$ 5,493,753	30,686,310	5,021,389	0													
																		NUNAM IQUA ELECTRIC COMPANY	

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k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
71,973	\$ 274,090	\$ 3.81	\$ 108,121	909,433	0	0	\$1,875	\$ 0.26	91.7%	36.9%	357	64	\$ 0.13	12.64	\$ 0.5300	\$ 0.3287	\$ 0.2013	Nunam Iqua PCE	
71,973	\$ 274,090	\$ 3.81	\$ 108,121	909,433	0	0													
																		NUSHAGAK ELECTRIC AND	
1,269,686	\$ 4,899,947	\$ 3.86	\$ 3,317,347	19,168,300	0	0	\$1,407	\$ 0.29	94.4%	27.5%	342	30	\$ 0.18	15.10	\$ 0.4440	\$ 0.2942	\$ 0.1498	Dillingham; Aleknagik PCE	
1,269,686	\$ 4,899,947	\$ 3.86	\$ 3,317,347	19,168,300	0	0													
																		CITY OF OUZINKIE	
40,800	\$ 194,316	\$ 4.76	\$ 167,308	515,092	238,736	0	\$1,108	\$ 0.25	91.6%	57.0%	307	51	\$ 0.24	12.62	\$ 0.3678	\$ 0.2248	\$ 0.1430	Ouzinkie PCE	Jan&Feb res. rate caused eff rates < floor; financial adj made to corr res. rate
40,800	\$ 194,316	\$ 4.76	\$ 167,308	515,092	238,736	0													
																		PEDRO BAY VILLAGE COUNCIL	
19,829	\$ 119,481	\$ 6.03	\$ 34,393	184,554	0	0	\$1,280	\$ 0.55	84.5%	41.9%	162	33	\$ 0.22	9.31	\$ 0.9100	\$ 0.5983	\$ 0.3117	Pedro Bay PCE	
19,829	\$ 119,481	\$ 6.03	\$ 34,393	184,554	0	0													
																		PELICAN UTILITY DISTRICT	
39,739	\$ 178,694	\$ 4.50	\$ 244,592	626,751	56,000	0	\$1,076	\$ 0.46	87.1%	35.7%	290	64	\$ 0.41	15.77	\$ 0.6115	\$ 0.4685	\$ 0.1430	Pelican PCE	Only 9 months reported, Apr-Jun not submitted
39,739	\$ 178,694	\$ 4.50	\$ 244,592	626,751	56,000	0													
																		NATIVE VILLAGE OF PERRYVILLE	
26,929	\$ 122,380	\$ 4.54	\$ 38,148	473,200	37,804	0	\$684	\$ 0.33	76.2%	31.2%	195	0	\$ 0.10	17.57	\$ 0.9500	\$ 0.3271	\$ 0.6229	Perryville PCE	Nov 2012 non-fuel \$ are estimates
26,929	\$ 122,380	\$ 4.54	\$ 38,148	473,200	37,804	0													
																		PILOT POINT ELECTRIC UTILITY	
39,787	\$ 169,050	\$ 4.25	\$ 38,422	461,224	0	0	\$1,145	\$ 0.36	86.0%	46.1%	209	62	\$ 0.10	11.59	\$ 0.5000	\$ 0.3570	\$ 0.1430	Pilot Point PCE	
39,787	\$ 169,050	\$ 4.25	\$ 38,422	461,224	0	0													
																		PORT HEIDEN UTILITIES	
61,218	\$ 285,816	\$ 4.67	\$ 81,541	612,400	0	0	\$1,233	\$ 0.32	100.9%	35.2%	273	39	\$ 0.13	10.00	\$ 0.7500	\$ 0.3254	\$ 0.4246	Port Heiden PCE	Jul-Jun diesel kWh generation unreliable due to broken meter
61,218	\$ 285,816	\$ 4.67	\$ 81,541	612,400	0	0													
																		PUVURNAQ POWER COMPANY	

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k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
72,956	\$ 327,884	\$ 4.49	\$ 341,463	861,659	318,848	126,254	\$1,576	\$ 0.35	79.2%	45.9%	330	14	\$ 0.33	11.81	\$ 0.6500	\$ 0.3490	\$ 0.3010	Kongiganak PCE	
72,956	\$ 327,884	\$ 4.49	\$ 341,463	861,659	318,848	126,254													
																		CITY OF RUBY	
47,590	\$ 204,322	\$ 4.29	\$ 155,813	666,842	0	0	\$773	\$ 0.37	100.2%	46.1%	153	34	\$ 0.23	14.01	\$ 0.8400	\$ 0.4200	\$ 0.4200	Ruby PCE	Reported diesel generation erroneous, sales exceeded generation
47,590	\$ 204,322	\$ 4.29	\$ 155,813	666,842	0	0													
																		CITY OF ST. GEORGE	
53,725	\$ 372,370	\$ 6.93	\$ 121,511	756,892	0	0	\$2,614	\$ 0.94	80.3%	22.4%	256	6	\$ 0.20	14.09	\$ 1.0000	\$ 0.6646	\$ 0.3354	St. George PCE	
53,725	\$ 372,370	\$ 6.93	\$ 121,511	756,892	0	0													
																		ST. PAUL MUNICIPAL ELECTRIC	
309,664	\$ 1,497,287	\$ 4.84	\$ 666,681	4,557,125	0	0	\$2,180	\$ 0.36	82.9%	28.9%	385	70	\$ 0.18	14.72	\$ 0.5300	\$ 0.3609	\$ 0.1691	St. Paul PCE	
309,664	\$ 1,497,287	\$ 4.84	\$ 666,681	4,557,125	0	0													
																		TAKOTNA COMMUNITY ASSOC INC	
21,337	\$ 110,790	\$ 5.19	\$ 46,671	221,274	0	0	\$1,971	\$ 0.59	83.7%	52.0%	206	63	\$ 0.25	10.37	\$ 1.0220	\$ 0.5969	\$ 0.4251	Takotna PCE	
21,337	\$ 110,790	\$ 5.19	\$ 46,671	221,274	0	0													
																		TANALIAN ELECTRIC COOPERATIVE	
64,572	\$ 346,109	\$ 5.36	\$ 210,020	767,295	0	0	\$1,733	\$ 0.51	91.5%	32.7%	285	0	\$ 0.30	11.88	\$ 0.6877	\$ 0.4880	\$ 0.1997	Port Alsworth PCE	
64,572	\$ 346,109	\$ 5.36	\$ 210,020	767,295	0	0													
																		TANANA POWER COMPANY INC.	
90,214	\$ 345,569	\$ 3.83	\$ 364,663	1,176,044	0	0	\$1,645	\$ 0.44	90.0%	41.7%	227	53	\$ 0.34	13.04	\$ 0.7589	\$ 0.4560	\$ 0.3029	Tanana PCE	
90,214	\$ 345,569	\$ 3.83	\$ 364,663	1,176,044	0	0													
																		TATITLEK VILLAGE IRA COUNCIL	
42,068	\$ 222,832	\$ 5.30	\$ 67,963	507,700	0	0	\$1,522	\$ 0.51	81.9%	42.0%	181	58	\$ 0.16	12.07	\$ 0.8700	\$ 0.5330	\$ 0.3370	Tatitlek PCE	Mar 13 kWh generated estimated based on sold kwh
42,068	\$ 222,832	\$ 5.30	\$ 67,963	507,700	0	0													
																		TDX ADAK GENERATING LLC	

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Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i / (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
249,115	\$ 1,215,681	\$ 4.88	\$ 457,048	3,213,377	0	0	\$2,398	\$ 0.66	68.0%	22.9%	191	50	\$ 0.21	12.90	\$ 1.2000	\$ 0.8142	\$ 0.3858	Adak PCE	Powerhouse use not reported Jul-Jun
249,115	\$ 1,215,681	\$ 4.88	\$ 457,048	3,213,377	0	0													
																		TDX CORPORATION	
252,426	\$ 1,155,886	\$ 4.58	\$ 517,701	3,646,151	0	634,809	\$1,901	\$ 0.41	90.1%	38.7%	312	32	\$ 0.13	14.44	\$ 0.4854	\$ 0.2883	\$ 0.1971	Sand Point PCE	
252,426	\$ 1,155,886	\$ 4.58	\$ 517,701	3,646,151	0	634,809													
																		TDX MANLEY GENERATING LLC	
37,399	\$ 150,040	\$ 4.01	\$ 213,714	462,269	0	0	\$1,040	\$ 0.59	86.8%	40.8%	147	5	\$ 0.53	12.36	\$ 0.9653	\$ 0.6707	\$ 0.2946	Manley Hot Springs PCE	
37,399	\$ 150,040	\$ 4.01	\$ 213,714	462,269	0	0													
																		CITY OF TENAKEE SPRINGS	
31,987	\$ 152,747	\$ 4.78	\$ 83,069	427,102	0	0	\$782	\$ 0.46	84.4%	66.3%	134	19	\$ 0.23	13.35	\$ 0.7400	\$ 0.4683	\$ 0.2717	Tenakee Springs PCE	
31,987	\$ 152,747	\$ 4.78	\$ 83,069	427,102	0	0													
																		TULUKSAK TRADITIONAL	
56,061	\$ 242,254	\$ 4.32	\$ 61,146	723,787	0	0	\$1,078	\$ 0.44	77.3%	44.0%	194	5	\$ 0.11	12.91	\$ 0.6000	\$ 0.4442	\$ 0.1558	Tuluksak PCE	
56,061	\$ 242,254	\$ 4.32	\$ 61,146	723,787	0	0													
																		TUNTUTULIAK COMMUNITY	
86,492	\$ 405,792	\$ 4.69	\$ 345,504	859,558	196,349	0	\$1,941	\$ 0.49	93.4%	41.0%	342	3	\$ 0.35	9.94	\$ 0.6500	\$ 0.4624	\$ 0.1876	Tuntutuliak PCE	Oct,Dec,Jan,Mar,Jun reported generation < sales
86,492	\$ 405,792	\$ 4.69	\$ 345,504	859,558	196,349	0													
																		TWIN HILLS VILLAGE COUNCIL	
37,237	\$ 170,387	\$ 4.58	\$ 19,536	321,257	0	0	\$1,660	\$ 0.41	85.9%	51.3%	280	46	\$ 0.07	8.63	\$ 1.0040	\$ 0.4617	\$ 0.5423	Twin Hills PCE	Jul-Aug 12 kWh generation estimated; Feb,May reptd generation < sales
37,237	\$ 170,387	\$ 4.58	\$ 19,536	321,257	0	0													
																		UMNAK POWER COMPANY	
21,703	\$ 125,941	\$ 5.80	\$ 111,702	220,037	0	0	\$1,652	\$ 0.46	84.3%	37.0%	329	70	\$ 0.60	10.14	\$ 0.6000	\$ 0.4570	\$ 0.1430	Nikolski PCE	
21,703	\$ 125,941	\$ 5.80	\$ 111,702	220,037	0	0													
																		CITY OF UNALASKA	

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Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Unalaska PCE	4364	12	696	56	199	1,884,725	2,976,755	4,861,480	\$ 1,065,789	45,410,196
Utility Company Total	4,364		696	56	199	1,884,725	2,976,755	4,861,480	\$ 1,065,789	45,410,196
UNALAKLEET VALLEY ELECTRIC										
Unalakleet PCE	692	12	284	15	62	985,872	386,950	1,372,822	\$ 287,426	4,137,423
Utility Company Total	692		284	15	62	985,872	386,950	1,372,822	\$ 287,426	4,137,423
UNGUSRAQ POWER COMPANY										
Newtok PCE	370	12	66	3	23	253,549	33,438	286,987	\$ 174,283	448,506
Utility Company Total	370		66	3	23	253,549	33,438	286,987	\$ 174,283	448,506
VENETIE VILLAGE ELECTRIC										
Venetie PCE	181	10	88	5	16	168,952	58,384	227,336	\$ 119,730	517,590
Utility Company Total	181		88	5	16	168,952	58,384	227,336	\$ 119,730	517,590
CITY OF WHITE MOUNTAIN										
White Mountain PCE	199	12	67	9	25	229,731	115,336	345,067	\$ 107,517	704,941
Utility Company Total	199		67	9	25	229,731	115,336	345,067	\$ 107,517	704,941
YAKUTAT POWER INC.										
Yakutat PCE	656	12	293	26	127	1,096,419	354,273	1,450,692	\$ 490,324	5,555,900
Utility Company Total	656		293	26	127	1,096,419	354,273	1,450,692	\$ 490,324	5,555,900

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k	L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k					i/ (c+d)	i / h	j / (o+p+q))	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes
Gallons	Cost										Residential Customer	Community Facility kWh per person							
2,848,151	\$ 9,916,512	\$ 3.48	\$ 3,004,904	44,773,777	0	0	\$1,417	\$ 0.22	101.4%	10.7%	226	57	\$ 0.07	15.72	\$ 0.4478	\$ 0.2331	\$ 0.2147	Unalaska PCE	PLC/Demand Meter/SCADA malfunctions caused reporting errors/excessive line loss
2,848,151	\$ 9,916,512	\$ 3.48	\$ 3,004,904	44,773,777	0	0													
																		UNALAKLEET VALLEY ELECTRIC	
226,047	\$ 828,671	\$ 3.67	\$ 1,219,742	3,306,720	1,173,526	0	\$961	\$ 0.21	92.3%	33.2%	289	47	\$ 0.29	14.63	\$ 0.4166	\$ 0.2097	\$ 0.2069	Unalakleet PCE	
226,047	\$ 828,671	\$ 3.67	\$ 1,219,742	3,306,720	1,173,526	0													
																		UNGUSRAQ POWER COMPANY	
42,851	\$ 192,650	\$ 4.50	\$ 152,169	462,408	0	0	\$2,526	\$ 0.61	97.0%	64.0%	320	8	\$ 0.34	10.79	\$ 0.8000	\$ 0.6237	\$ 0.1763	Newtok PCE	
42,851	\$ 192,650	\$ 4.50	\$ 152,169	462,408	0	0													
																		VENETIE VILLAGE ELECTRIC	
58,002	\$ 324,058	\$ 5.59	\$ 64,110	632,301	0	0	\$1,287	\$ 0.53	81.9%	43.9%	192	32	\$ 0.12	10.90	\$ 0.9000	\$ 0.5153	\$ 0.3847	Venetie PCE	Only 10 Months Reported; Jul-Aug not submitted
58,002	\$ 324,058	\$ 5.59	\$ 64,110	632,301	0	0													
																		CITY OF WHITE MOUNTAIN	
65,284	\$ 234,114	\$ 3.59	\$ 122,482	784,500	0	0	\$1,415	\$ 0.31	89.9%	48.9%	286	48	\$ 0.17	12.02	\$ 0.6200	\$ 0.3140	\$ 0.3060	White Mountain PCE	
65,284	\$ 234,114	\$ 3.59	\$ 122,482	784,500	0	0													
																		YAKUTAT POWER INC.	
422,124	\$ 1,838,569	\$ 4.36	\$ 983,560	6,317,267	0	0	\$1,537	\$ 0.34	87.9%	26.1%	312	45	\$ 0.18	14.97	\$ 0.5163	\$ 0.3295	\$ 0.1868	Yakutat PCE	
422,124	\$ 1,838,569	\$ 4.36	\$ 983,560	6,317,267	0	0													

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Year 2004 - 2013

	Fiscal Year Ended June 30,									
	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
PARTICIPATION										
Participating Utilities	85	86	85	87	86	86	84	83	87	88
Communities Served	181	183	181	183	176	184	183	183	188	190
Population Served	78,166	79,178	77,859	78,530	74,671	77,518	78,431	77,341	79,644	81,693
PCE ELIGIBLE CUSTOMERS										
Residential	25,747	26,059	26,384	26,523	25,954	26,562	26,794	26,753	27,402	27,795
Community Facilities	1,768	1,821	1,781	1,834	1,820	1,903	1,899	1,888	1,919	1,900
Total Customers	27,515	27,880	28,165	28,357	27,774	28,465	28,693	28,641	29,321	29,695
FUNDING										
Appropriations (\$)	\$15,700,000	\$15,700,000	\$22,020,000	\$25,619,000	\$28,560,000	\$38,500,000	\$37,660,000	\$36,000,000	\$39,150,000	\$40,100,000
Disbursements (\$)	\$15,617,225	\$15,370,599	\$21,494,137	\$25,437,093	\$28,137,549	\$37,029,584	\$30,627,339	\$31,810,803	\$39,059,864	\$39,715,226
Disbursements/Customer (\$)	\$568	\$551	\$763	\$897	\$1,013	\$1,301	\$1,067	\$1,111	\$1,332	\$1,337
Funding Level	(1)	(2)	(3)	(4)	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	411,940	409,713	424,879	419,858	408,458	435,580	422,159	437,266	459,056	463,573
PCE Eligible MWh Residential	90,450	90,068	90,790	90,173	89,125	91,941	91,484	93,175	96,666	97,102
Avg. PCE Eligible kWh/Month/Residential Cust	293	288	287	283	286	288	285	290	294	291
PCE Eligible MWh Community Facilities	35,210	32,684	32,510	31,541	31,028	32,142	31,459	33,116	34,750	34,743
Elig. kWh/Month/Capita, Community Facilities	38.0	34.0	35.0	33.0	35.0	35.0	33.0	36.0	36.0	35.0
Total PCE Eligible MWh	125,660	122,751	123,300	121,714	120,153	124,083	122,943	126,291	131,417	131,845
Eligible kWh/Month/Cust, Total Customers	381	367	365	358	361	363	357	367	374	370
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$1.43	\$1.99	\$2.36	\$2.72	\$3.06	\$3.97	\$3.28	\$3.45	\$4.02	\$4.21
Total Gallons of Fuel Oil Consumed	28,476,898	27,344,185	28,578,801	27,631,224	26,806,329	29,351,396	27,597,323	28,159,847	29,204,577	28,939,042
Total Cost of Fuel Oil (\$)	\$40,850,408	\$51,202,886	\$67,306,038	\$75,261,627	\$81,939,673	\$116,446,822	\$90,555,298	\$97,042,004	\$117,313,926	\$121,707,897
Total Non-Fuel Costs (\$)	\$59,995,049	\$61,258,444	\$66,090,950	\$67,411,410	\$58,211,429	\$55,475,597	\$67,018,467	\$60,012,748	\$69,554,141	\$79,772,882
FINANCIAL RATIOS										
Non-Fuel Costs per total kWh Sold	\$ 0.1453	\$ 0.1495	\$ 0.1555	\$ 0.1619	\$ 0.1526	\$ 0.1274	\$ 0.1588	\$ 0.1372	\$ 0.1515	\$ 0.1721
Total Operating Costs per total kWh Sold	\$ 0.2448	\$ 0.2745	\$ 0.3143	\$ 0.3431	\$ 0.3532	\$ 0.3939	\$ 0.3733	\$ 0.3592	\$ 0.4071	\$ 0.4346
RATES										
Average PCE per Eligible kWh (\$/kWh)	\$ 0.1243	\$ 0.1252	\$ 0.1743	\$ 0.2090	\$ 0.2342	\$ 0.2984	\$ 0.2491	\$ 0.2519	\$ 0.2972	\$ 0.3012
Weighted Average Residential Rate	(5)	(5)	(5)	(5)	\$ 0.4204	\$ 0.5195	\$ 0.4677	\$ 0.4756	\$ 0.5131	\$ 0.5193
Weighted Average Residential PCE Rate	(5)	(5)	(5)	(5)	\$ 0.2376	\$ 0.3064	\$ 0.2596	\$ 0.2592	\$ 0.3044	\$ 0.3145

(1) PCE funding levels for FY04 were paid at the reduced level of 92% for the first 3 months, 83% for the next 6 months, 75% for the next 2 months, and 63% for the last month of the program year.
 (2) PCE funding levels for FY05 were paid at the reduced level of 81% for the first 2 months, 76% for the next 5 months, 65% for the next 4 months, and 63% for the last month of the program year.

(3) PCE funding levels for FY06 were paid at the reduced level of 81% for the first 4 months, 78% for the next 3 months, and at 100% for the last 5 months of the program year.
 (4) PCE funding levels for FY07 were paid at 100% for the first 6 months, and at 89% for the last 6 months of the program year.
 (5) Information not available