

STATISTICAL REPORT
Of The
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2015
July 1, 2014 - June 30, 2015

Twenty Seventh Edition
January 2016

State of Alaska
Bill Walker, Governor

Alaska Energy Authority



January 2016

Executive Director's Statement:

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2015.

The cost of electricity for customers in rural parts of Alaska is generally three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately insures the viability of the local utility and the availability of reliable centralized power.

Approximately 83,426 people live in the 190 communities that participated in the PCE program during FY15.

The FY15 appropriations allowed for PCE payments at 100% during the fiscal year resulting in approximately \$37.3 million in program disbursements to communities.

This report, along with the Power Cost Equalization Program Statistical Data by Community Report, may be found at akenergyauthority.org. Additional copies may be obtained by calling (907) 771-3000.

Sincerely,

Sara Fisher-Goad
Executive Director

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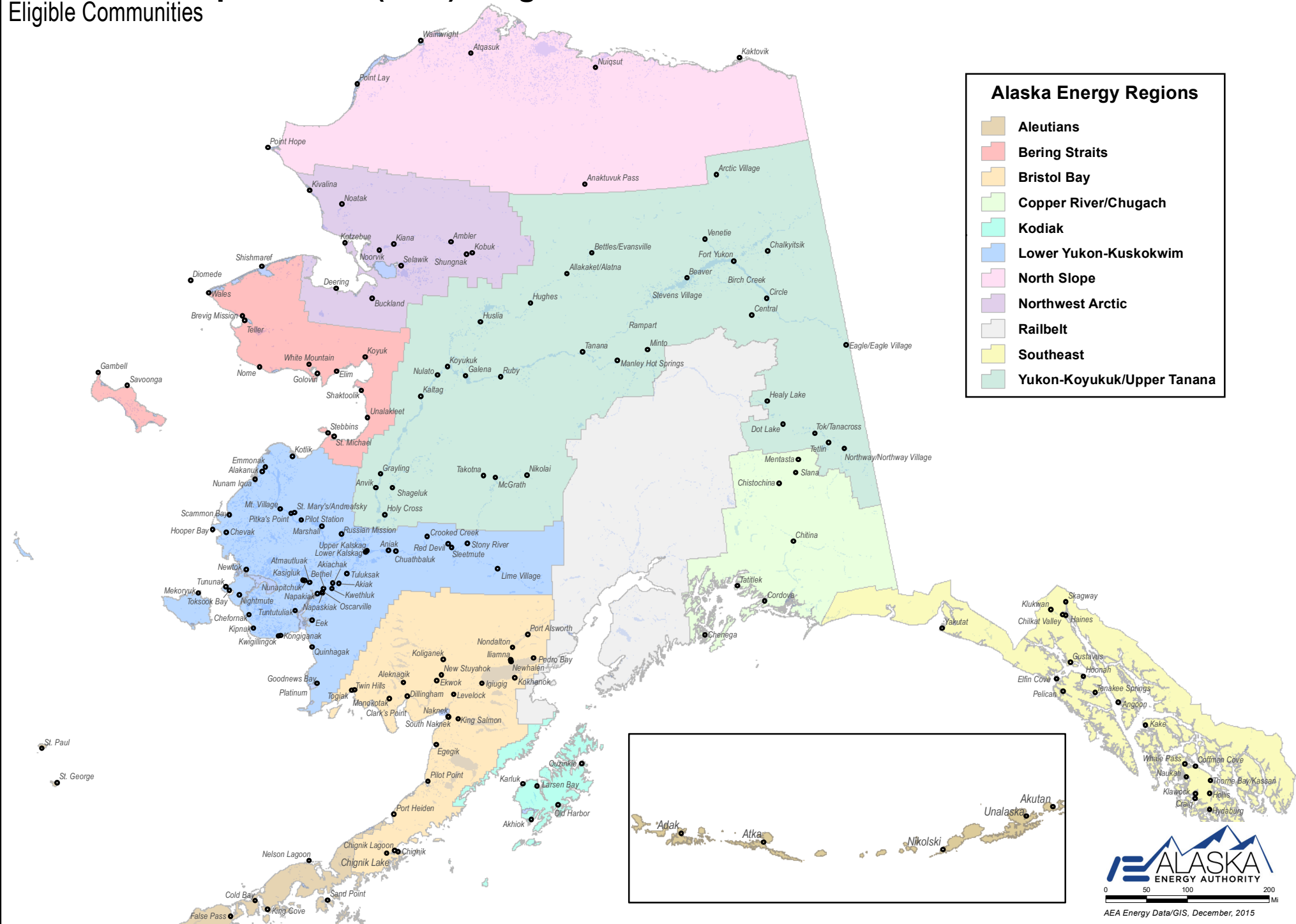
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Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the comments section.

Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.

Power Cost Equalization (PCE) Program

Eligible Communities



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FY15 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akiak City Council
Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy Lake</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktoolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andreafsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Upper Kalsag</i>
<i>Mekoryuk</i>	<i>Wales</i>
<i>Minto</i>	
<i>Mt. Village</i>	
<i>New Stuyahok</i>	

Alutiiq Power Company
Karluk

Aniak Light & Power Company
Arctic Village Council
Atka, City of
Atka

Atmautluak Joint Utilities
Beaver Joint Utilities

Buckland, City of
Chalkyitsik Village Council
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op
Diomedea Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.
Cold Bay

Gold Country Energy

Central
Golovin Power Utilities
Gwitchyaa Zhee Utilities
Fort Yukon

Hughes Power & Light
Igiugig Electric Company
I-N-N Electric Cooperative
Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative
Angoon Kake
Chilkat Valley Klukwan
Hoonah

Ipnatchiaq Electric Company
Deering

King Cove, City of
Kipnuk Light Plant
Kokhanok Village Council
Kotzebue Electric Association
Koyukuk, City of
Kwethluk Incorporated
Kwigillingok IRA Council
Larsen Bay Utility Company
Levelock Electrical Coop
Lime Village Electric Utility
Manokotak Power Company
McGrath Light & Power
Middle Kuskokwim Electric
Chuathbaluk Sleetmute
Crooked Creek Stony River
Red Devil

Naknek Electric
King Salmon
Naknek / South Naknek

Napakiak Ircinraq
Napaskiak Electric Utility

Naterkaq Light Plant
Chefornak
Nelson Lagoon Electrical Cooperative
New Koliganek Village Council
Koliganek
Nikolai, City of
Nome Joint Utility System
North Slope Borough
Anaktuvuk Pass Point Hope
Atkasuk Point Lay
Kaktovik Wainwright
Nuiqsut

Nunam Iqua Electric Company
Nushagak Electric Cooperative
Aleknagik / Dillingham

Ouzinkie, City of
Pedro Bay Village Council
Pelican Utility District
Pilot Point Electrical
Port Heiden Utilities
Puvurnaq Power Company
Kongiganak

Ruby, City of
St. George, City of
St. Paul Municipal Electric
Takotna Community Assoc. Inc.
Tanalian Electric Cooperative
Port Alsworth

Tanana Power Company Inc.
Tatitlek Village IRA Council
TDX Adak Generating LLC
Adak

TDX Corporation
Sand Point
TDX Manley Generating LLC
Manley Hot Springs

Tenakee Springs, City of
Tuluksak Traditional Power Utility
Tuntutuliak Community Service Assoc.
Twin Hills Village Council
Umnak Power Company
Nikolski

Unalakleet Valley Electrical Cooperative
Unalaska, City of
Ungusrag Power Company
Newtok

Venetie Village Electric
White Mountain, City of
Yakutat Power

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 14.82 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 14.82 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 80.92 cents/kWh (\$1.00 – 14.82 cents = 85.18 cents x 95% = 80.92 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2015	FISCAL YR 2014	% CHANGE See (6) 2015-2014%
Participation Statistics			
Population Served	81,969	82,427	-0.6%
Communities Served	190	190	0.0%
Participating Utilities	86	87	-1.1%
Total Residential Customers	27,893	27,716	0.6%
Total Community Facilities Customers	1,850	1,889	-2.1%
Total Customers (Residential & Community Facilities) (1)	29,743	29,605	0.5%
Production Statistics			
Total Diesel Generation (kWh)	377,482,838	391,568,061	-3.6%
Total "Other (Hydroelectric/Wind) Generation (kWh)	55,447,568	50,475,989	9.8%
Total Purchased Power (kWh)	55,652,961	55,153,564	0.9%
Total kWh Sold (All Customers) (2)	450,852,022	452,750,600	-0.4%
PCE Eligible Residential kWh	96,453,474	95,989,985	0.5%
PCE Eligible Community kWh	32,794,698	33,428,539	-1.9%
Total PCE Eligible - Community Facilities & Residential	129,248,172	129,418,524	-0.1%
Total PCE Eligible kWh shown as percent of total kWh sold	29%	29%	0.3%
Average Monthly PCE Eligible kWh - Residential Customers (3)	288	289	-0.2%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,477	1,475	0.2%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	33	34	-1.3%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	3.9661	4.2100	-5.8%
Total Fuel Oil Consumed (gallons)	27,191,149	27,919,599	-2.6%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	107,842,372	117,483,188	-8.2%
Total Non-Fuel Expenses (\$) (6)	76,036,533	73,336,386	3.7%
Non-fuel expenses per total kWh sold (\$) (6)	0.1687	0.1620	4.1%
Total Operating Costs per kWh (\$) (4)	0.4078	0.4215	-3.2%
PCE legislative funding appropriations for utility payments	41,000,000	41,006,000	0.0%
Total Monthly Reports Processed (5)	37,365,066	39,574,138	-5.6%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 638,719 in FY15 and 614,880 in FY14 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY15 and FY14 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2015.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2015.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
AKHIOK/KAGUYAK ELECTRIC											
Akhiok PCE	\$ 0.4500	\$ 0.3806	** (See Note)	85	5	28	7	8	37,399	1,169	38,568
Utility Company Total				85		28	7	8	37,399	1,169	38,568
AKIAK CITY COUNCIL											
Akiak PCE	\$ 0.6300	\$ 0.3235	\$ 0.3065	355	12	102	8	20	359,249	33,451	392,700
Utility Company Total				355		102	8	20	359,249	33,451	392,700
AKIACHAK NATIVE COMMUNITY											
Akiachak PCE	\$ 0.6667	\$ 0.3796	\$ 0.2871	675	12	185	11	36	622,672	175,859	798,531
Utility Company Total				675		185	11	36	622,672	175,859	798,531
ALASKA POWER COMPANY											
Allakaket; Alatna PCE	\$ 0.8704	\$ 0.5621	\$ 0.3083	134	12	69	15	19	199,995	31,694	231,689
Bettles; Evansville PCE	\$ 0.8241	\$ 0.5182	\$ 0.3059	16	12	29	5	32	88,756	13,440	102,196
Chistochina PCE	\$ 0.5808	\$ 0.2871	\$ 0.2937	95	12	46	1	19	131,733	9,182	140,915
Coffman Cove PCE	\$ 0.2608	\$ 0.0396	\$ 0.2212	163	12	174	15	41	453,927	92,098	546,025
Craig PCE	\$ 0.2608	\$ 0.0396	\$ 0.2212	1195	12	657	46	322	2,434,754	995,143	3,429,897
Dot Lake; Dot Lake Village PCE	\$ 0.3698	\$ 0.1454	\$ 0.2244	69	12	27	2	17	87,028	3,311	90,339
Eagle; Eagle Village PCE	\$ 0.7231	\$ 0.4223	\$ 0.3008	146	12	132	7	36	254,412	8,553	262,965
Gustavus PCE	\$ 0.4137	\$ 0.1290	\$ 0.2847	502	12	500	5	113	894,713	32,178	926,891
Haines; Covenant Life PCE	\$ 0.2648	\$ 0.0441	\$ 0.2207	2595	12	1,101	33	371	3,849,653	1,013,698	4,863,351
Healy Lake PCE	\$ 1.8841	\$ 0.8092	\$ 1.0749	13	9	1	0	1	3,268	0	3,268
Hollis PCE	\$ 0.2607	\$ 0.0396	\$ 0.2211	120	12	126	1	23	350,743	3,647	354,390
Hydaburg PCE	\$ 0.2608	\$ 0.0396	\$ 0.2212	405	12	129	11	43	564,537	63,807	628,344
Klawock PCE	\$ 0.2607	\$ 0.0396	\$ 0.2211	786	12	401	21	127	1,572,173	477,490	2,049,663
Mentasta PCE	\$ 0.5809	\$ 0.2871	\$ 0.2938	127	12	49	5	17	132,200	23,789	155,989
Naukatu PCE	\$ 0.3716	\$ 0.1525	\$ 0.2191	123	12	68	0	11	207,665	0	207,665
Northway; Northway Village PCE	\$ 0.5592	\$ 0.2666	\$ 0.2926	170	12	83	5	35	277,710	63,091	340,801
Skagway PCE	\$ 0.2649	\$ 0.0441	\$ 0.2208	982	12	656	42	516	1,999,602	824,880	2,824,482
Slana PCE	\$ 0.5809	\$ 0.2871	\$ 0.2938	139	12	81	1	18	241,157	4,555	245,712
Tetlin PCE	\$ 0.3698	\$ 0.1454	\$ 0.2244	112	12	43	4	9	131,458	61,659	193,117
Thorne Bay; Kasaan PCE	\$ 0.2608	\$ 0.0396	\$ 0.2212	593	12	321	32	130	998,755	348,766	1,347,521
Tok; Tanacross PCE	\$ 0.3697	\$ 0.1454	\$ 0.2243	1404	12	749	7	217	2,768,983	77,212	2,846,195
Whale Pass PCE	\$ 0.5833	\$ 0.3536	\$ 0.2297	39	12	73	2	13	155,735	5,470	161,205
Utility Company Total				9,928		5,515	260	2,130	17,798,957	4,153,663	21,952,620
ALASKA VILLAGE ELECTRIC COOP											
Alakanuk PCE	\$ 0.6340	\$ 0.4114	\$ 0.2226	704	12	165	10	23	686,207	264,317	950,524
Ambler PCE	\$ 0.7173	\$ 0.4906	\$ 0.2267	264	12	81	13	19	323,064	200,513	523,577
Anvik PCE	\$ 0.6604	\$ 0.4365	\$ 0.2239	80	12	40	10	20	132,293	61,526	193,819
Bethel; Oscarville PCE	\$ 0.4465	\$ 0.2883	\$ 0.1582	6339	12	1,865	15	878	7,776,391	377,538	8,153,929
Brevig Mission PCE	\$ 0.6064	\$ 0.3852	\$ 0.2212	445	12	80	10	24	369,699	211,053	580,752
Chevak PCE	\$ 0.5668	\$ 0.3290	\$ 0.2378	984	12	202	11	41	811,284	300,787	1,112,071
Eek PCE	\$ 0.6549	\$ 0.4313	\$ 0.2236	356	12	105	9	23	348,616	101,146	449,762

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

Columns f - h: Values extracted from utilities' most recent fiscal year 2015 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2015 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										AKHIOK/KAGUYAK ELECTRIC
\$ 11,640	92,801	14,625	\$ 74,959	\$ 5.13	\$ -	132,888	0	0	Eff Rt=\$0.1482/kWh (Adj. to corr util error) Unable to verify nonfuel \$ as rpted	Akhiok PCE
\$ 11,640	92,801	14,625	\$ 74,959	\$ 5.13	\$ -	132,888	0	0		
										AKIAK CITY COUNCIL
\$ 145,603	1,038,093	87,279	\$ 415,198	\$ 4.76	\$ 216,461	1,133,301	0	0		Akiak PCE
\$ 145,603	1,038,093	87,279	\$ 415,198	\$ 4.76	\$ 216,461	1,133,301	0	0		
										AKIACHAK NATIVE COMMUNITY
\$ 301,842	1,725,888	133,966	\$ 521,144	\$ 3.89	\$ 545,783	1,893,770	0	0		Akiachak PCE
\$ 301,842	1,725,888	133,966	\$ 521,144	\$ 3.89	\$ 545,783	1,893,770	0	0		
										ALASKA POWER COMPANY
\$ 174,235	518,357	49,968	\$ 278,041	\$ 5.56	\$ 139,643	601,224	0	0		Allakaket; Alatna PCE
\$ 54,313	491,664	47,940	\$ 205,046	\$ 4.28	\$ 137,206	552,300	0	0		Bettles; Evansville PCE
\$ 58,381	320,273	14,031	\$ 51,685	\$ 3.68	\$ -	172,920	0	0	Part of the Slana-Chistochina grid. Diesel generation is from backup generators.	Chistochina PCE
\$ 22,894	941,069	1,119	\$ 4,210	\$ 3.76	\$ -	16,788	0	0	See Craig for power generation	Coffman Cove PCE
\$ 140,527	11,203,771	72,431	\$ 265,213	\$ 3.66	\$ -	994,185	0	27,725,607	Supplies power to Coffman Cove, Hollis,Hydaburg,Klawock,Thorne Bay/Kasaan	Craig PCE
\$ 19,962	369,155	0	\$ -	\$ -	\$ -	0	0	0	See Tok for power generation	Dot Lake; Dot Lake Village PCE
\$ 117,904	594,142	53,098	\$ 201,803	\$ 3.80	\$ 206,663	693,893	0	0		Eagle; Eagle Village PCE
\$ 129,354	1,715,178	2,087	\$ 8,558	\$ 4.10	\$ 300,082	30,719	2,051,378	0		Gustavus PCE
\$ 238,478	12,183,638	8,650	\$ 32,570	\$ 3.77	\$ 971,297	115,080	0	14,291,629		Haines; Covenant Life PCE
\$ 2,644	10,002	5,701	\$ 25,464	\$ 4.47	\$ 26,200	19,414	0	0	Utility only participated from Jul- Mar so only 9 mo filed	Healy Lake PCE
\$ 14,529	858,278	0	\$ -	\$ -	\$ -	0	0	0	See Craig for power generation	Hollis PCE
\$ 25,690	1,324,564	0	\$ -	\$ -	\$ -	0	0	0	See Craig for power generation	Hydaburg PCE
\$ 83,965	8,282,025	0	\$ -	\$ -	\$ -	0	0	0	See Craig for power generation	Klawock PCE
\$ 63,954	343,511	0	\$ -	\$ -	\$ -	0	0	0	Part of the Slana-Chistochina grid.	Mentasta PCE
\$ 55,002	373,056	21,019	\$ 77,453	\$ 3.68	\$ 47,283	238,219	0	0		Naukati PCE
\$ 138,343	1,061,577	90,915	\$ 327,149	\$ 3.60	\$ 141,973	1,180,800	0	0		Northway; Northway Village PCE
\$ 138,390	11,880,027	5,746	\$ 21,959	\$ 3.82	\$ 1,002,842	80,560	2,931,480	9,880,119		Skagway PCE
\$ 101,464	480,235	88,974	\$ 275,641	\$ 3.10	\$ 206,829	1,149,200	0	0	Shares generation as part of Slana-Chistochina grid.	Slana PCE
\$ 42,808	343,886	0	\$ -	\$ -	\$ -	0	0	0	See Tok for power generation	Tetlin PCE
\$ 55,224	3,315,705	0	\$ -	\$ -	\$ -	0	0	0	See Craig for power generation	Thorne Bay; Kasaan PCE
\$ 634,028	7,389,598	631,074	\$ 2,130,320	\$ 3.38	\$ 1,360,115	9,198,160	0	0	Power generation include Dot Lake/Dot Lake Village & Tetlin	Tok; Tanacross PCE
\$ 59,634	282,495	27,747	\$ 98,169	\$ 3.54	\$ -	324,233	0	0		Whale Pass PCE
\$ 2,371,723	64,282,206	1,120,500	\$ 4,003,281	\$ 3.57	\$ 4,540,133	15,367,695	4,982,858	51,897,355		
										ALASKA VILLAGE ELECTRIC COOP
\$ 384,864	1,995,536	164,589	\$ 661,151	\$ 4.02	\$ 490,702	2,111,396	0	0		Alakanuk PCE
\$ 266,627	1,227,742	92,504	\$ 494,034	\$ 5.34	\$ 301,902	1,291,780	0	0		Ambler PCE
\$ 85,363	396,219	34,964	\$ 130,311	\$ 3.73	\$ 97,430	431,628	0	0		Anvik PCE
\$ 2,601,071	40,210,260	3,078,057	\$ 13,968,753	\$ 4.54	\$ 3,265,073	42,883,600	0	0		Bethel; Oscarville PCE
\$ 222,357	1,037,374	76,419	\$ 293,182	\$ 3.84	\$ 255,090	1,112,617	0	0		Brevig Mission PCE
\$ 362,727	2,355,219	134,760	\$ 522,384	\$ 3.88	\$ 579,148	1,632,907	886,432	0		Chevak PCE
\$ 195,816	820,836	62,143	\$ 252,077	\$ 4.06	\$ 201,844	864,159	0	0		Eek PCE

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2015.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2015.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Ekwoke PCE	\$ 0.7061	\$ 0.4799	\$ 0.2262	115	12	49	6	21	164,688	25,849	190,537
Elim PCE	\$ 0.6247	\$ 0.4026	\$ 0.2221	352	12	94	9	35	395,858	167,111	562,969
Emmonak PCE	\$ 0.6062	\$ 0.3770	\$ 0.2292	811	12	202	12	80	819,000	678,458	1,497,458
Gambell PCE	\$ 0.5820	\$ 0.3474	\$ 0.2346	722	12	164	11	47	641,490	236,228	877,718
Goodnews Bay PCE	\$ 0.6474	\$ 0.4242	\$ 0.2232	268	12	76	10	13	311,410	77,753	389,163
Grayling PCE	\$ 0.6162	\$ 0.3945	\$ 0.2217	188	12	61	10	12	213,404	129,313	342,717
Holy Cross PCE	\$ 0.6049	\$ 0.3838	\$ 0.2211	167	12	74	12	15	246,476	109,515	355,991
Hooper Bay PCE	\$ 0.5972	\$ 0.3664	\$ 0.2308	1134	12	255	12	68	973,191	245,457	1,218,648
Huslia PCE	\$ 0.6121	\$ 0.3906	\$ 0.2215	322	12	107	17	17	430,664	127,683	558,347
Kaltag PCE	\$ 0.6187	\$ 0.3969	\$ 0.2218	184	12	69	10	23	233,516	41,167	274,683
Kasigluk PCE	\$ 0.5928	\$ 0.3613	\$ 0.2315	599	12	119	9	30	550,095	253,434	803,529
Kiana PCE	\$ 0.6719	\$ 0.4475	\$ 0.2244	406	12	121	13	19	486,203	208,848	695,051
Kivalina PCE	\$ 0.6686	\$ 0.4443	\$ 0.2243	402	12	85	10	14	386,514	114,670	501,184
Kobuk PCE	\$ 0.7616	\$ 0.5327	\$ 0.2289	159	12	35	1	16	151,589	129	151,718
Kotlik PCE	\$ 0.6228	\$ 0.4008	\$ 0.2220	644	12	127	11	36	548,340	210,990	759,330
Koyuk PCE	\$ 0.6290	\$ 0.4067	\$ 0.2223	342	12	87	9	30	355,115	170,961	526,076
Lower Kalskag PCE	\$ 0.6176	\$ 0.3959	\$ 0.2217	302	12	77	7	14	258,363	94,153	352,516
Marshall PCE	\$ 0.6078	\$ 0.3866	\$ 0.2212	473	12	106	15	28	466,897	181,755	648,652
Mekoryuk PCE	\$ 0.6025	\$ 0.3662	\$ 0.2363	201	12	86	11	29	286,706	95,994	382,700
Minto PCE	\$ 0.5922	\$ 0.3717	\$ 0.2205	214	12	74	5	19	238,500	143,434	381,934
Mt. Village PCE	\$ 0.6186	\$ 0.3968	\$ 0.2218	862	12	181	18	48	800,177	340,887	1,141,064
New Stuyahok PCE	\$ 0.6466	\$ 0.4234	\$ 0.2232	500	12	99	10	41	464,267	124,176	588,443
Nightmute PCE	\$ 0.5697	\$ 0.3401	\$ 0.2296	281	12	58	8	20	257,862	68,974	326,836
Noatak PCE	\$ 0.8772	\$ 0.6425	\$ 0.2347	562	12	117	8	26	610,899	198,975	809,874
Noorvik PCE	\$ 0.6773	\$ 0.4526	\$ 0.2247	641	12	130	10	32	630,534	344,925	975,459
Nulato PCE	\$ 0.6274	\$ 0.4052	\$ 0.2222	262	12	108	17	18	361,306	205,061	566,367
Nunapitchuk PCE	\$ 0.5928	\$ 0.3613	\$ 0.2315	551	12	130	11	28	549,505	115,579	665,084
Old Harbor PCE	\$ 0.6068	\$ 0.3856	\$ 0.2212	225	12	93	11	23	325,528	180,881	506,409
Pilot Station PCE	\$ 0.6017	\$ 0.3808	\$ 0.2209	628	12	134	11	24	558,864	181,509	740,373
Pitkas Point PCE	\$ 0.6002	\$ 0.3793	\$ 0.2209	96	12	30	5	4	132,519	69,741	202,260
Quinhagak PCE	\$ 0.5840	\$ 0.3473	\$ 0.2367	690	12	180	15	34	761,781	371,291	1,133,072
Russian Mission PCE	\$ 0.6109	\$ 0.3895	\$ 0.2214	312	12	71	6	21	322,525	69,258	391,783
Savoonga PCE	\$ 0.5727	\$ 0.3437	\$ 0.2290	718	12	162	8	37	679,620	257,839	937,459
Scammon Bay PCE	\$ 0.6339	\$ 0.4114	\$ 0.2225	518	12	126	8	37	509,417	131,686	641,103
Selawik PCE	\$ 0.6292	\$ 0.4057	\$ 0.2235	872	12	175	13	56	789,624	545,684	1,335,308
Shageluk PCE	\$ 0.6770	\$ 0.4523	\$ 0.2247	76	12	35	6	11	105,944	56,937	162,881
Shaktolik PCE	\$ 0.5571	\$ 0.3221	\$ 0.2350	272	12	64	5	30	310,543	68,478	379,021
Shishmaref PCE	\$ 0.6589	\$ 0.4351	\$ 0.2238	598	12	142	11	42	602,857	141,188	744,045
Shungnak PCE	\$ 0.7616	\$ 0.5327	\$ 0.2289	294	12	58	10	20	285,424	114,025	399,449
St. Mary's; Andreafsky PCE	\$ 0.6002	\$ 0.3793	\$ 0.2209	544	12	167	17	76	642,991	429,568	1,072,559
St. Michael PCE	\$ 0.6219	\$ 0.4000	\$ 0.2219	412	12	86	11	37	407,202	295,869	703,071
Stebbins PCE	\$ 0.6212	\$ 0.3993	\$ 0.2219	593	12	128	12	43	519,259	142,776	662,035
Teller PCE	\$ 0.6658	\$ 0.4417	\$ 0.2241	241	12	74	7	30	264,372	58,585	322,957
Togiak PCE	\$ 0.6434	\$ 0.4204	\$ 0.2230	878	12	225	19	73	937,311	280,875	1,218,186
Toksook Bay PCE	\$ 0.5697	\$ 0.3401	\$ 0.2296	630	12	132	13	35	579,472	264,752	844,224
Tununak PCE	\$ 0.5697	\$ 0.3401	\$ 0.2296	352	12	86	8	31	346,062	95,340	441,402
Upper Kalskag PCE	\$ 0.6176	\$ 0.3959	\$ 0.2217	222	12	60	2	31	263,965	16,611	280,576
Wales PCE	\$ 0.7077	\$ 0.4815	\$ 0.2262	150	12	46	6	24	158,803	80,718	239,521
Utility Company Total				30,157		7,703	564	2,526	31,784,206	10,081,970	41,866,176
ALUTIIQ POWER COMPANY											
Karluk PCE	\$ 0.7000	\$ 0.5081	\$ 0.1919	43	12	15	2	14	54,890	16,049	70,939
Utility Company Total				43		15	2	14	54,890	16,049	70,939
ANIAK LIGHT & POWER											
Aniak PCE	\$ 0.7854	\$ 0.4807	\$ 0.3047	546	12	179	2	39	724,724	56,391	781,115

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

Columns f - h: Values extracted from utilities' most recent fiscal year 2015 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2015 utility reports

l m n o p q r s t										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 92,021	410,493	39,561	\$ 169,508	\$ 4.28	\$ 100,940	464,974	0	0		Ekwok PCE
\$ 226,131	1,165,474	91,259	\$ 371,899	\$ 4.08	\$ 286,590	1,229,754	0	0		Elim PCE
\$ 546,037	3,879,065	259,195	\$ 1,035,394	\$ 3.99	\$ 953,862	3,633,767	388,987	0		Emmonak PCE
\$ 302,935	1,800,326	108,905	\$ 440,639	\$ 4.05	\$ 442,700	1,465,067	478,373	0		Gambell PCE
\$ 164,930	645,682	51,037	\$ 202,784	\$ 3.97	\$ 158,773	684,713	0	0		Goodnews Bay PCE
\$ 138,763	557,389	45,031	\$ 168,746	\$ 3.75	\$ 137,062	612,320	0	0		Grayling PCE
\$ 135,769	594,876	49,168	\$ 183,282	\$ 3.73	\$ 146,280	623,580	0	0		Holy Cross PCE
\$ 436,821	3,107,854	208,411	\$ 847,481	\$ 4.07	\$ 764,221	2,876,958	431,856	0		Hooper Bay PCE
\$ 218,127	976,055	73,316	\$ 286,260	\$ 3.90	\$ 240,012	1,014,863	0	0		Huslia PCE
\$ 109,798	639,694	51,257	\$ 187,641	\$ 3.66	\$ 157,301	691,349	8,822	0		Kaltag PCE
\$ 284,765	1,750,374	195,401	\$ 785,830	\$ 4.02	\$ 430,417	2,871,822	286,093	0	Provides power to Nunapitchuk via intertie	Kasigluk PCE
\$ 311,431	1,480,759	113,232	\$ 489,534	\$ 4.32	\$ 364,119	1,591,527	0	0		Kiana PCE
\$ 222,673	1,101,341	87,299	\$ 377,568	\$ 4.33	\$ 270,820	1,166,892	0	0		Kivalina PCE
\$ 83,709	571,857	0	\$ -	\$ -	\$ 140,620	0	0	0	Receives power from Shungnak	Kobuk PCE
\$ 306,631	1,886,576	141,290	\$ 567,852	\$ 4.02	\$ 463,909	2,024,886	0	0		Kotlik PCE
\$ 212,557	1,158,963	89,430	\$ 366,324	\$ 4.10	\$ 284,989	1,226,609	0	0		Koyuk PCE
\$ 139,683	508,748	0	\$ -	\$ -	\$ 125,101	0	0	0	Power is from Upper Kalskag via intertie. See Upper Kalskag for fuel cost.	Lower Kalskag PCE
\$ 256,849	1,429,103	99,214	\$ 369,534	\$ 3.72	\$ 351,416	1,500,228	0	0		Marshall PCE
\$ 141,754	819,969	55,539	\$ 221,187	\$ 3.98	\$ 201,630	685,840	280,283	0		Mekoryuk PCE
\$ 145,581	601,976	46,468	\$ 150,871	\$ 3.25	\$ 148,026	647,709	0	0		Minto PCE
\$ 464,009	2,750,736	191,811	\$ 764,806	\$ 3.99	\$ 676,406	2,912,484	0	0		Mt. Village PCE
\$ 248,762	1,319,040	102,097	\$ 447,803	\$ 4.39	\$ 324,352	1,398,671	0	0		New Stuyahok PCE
\$ 112,753	598,629	0	\$ -	\$ -	\$ 147,203	0	0	0	Receives power from Toksook Bay via intertie	Nightmute PCE
\$ 526,120	1,687,984	129,973	\$ 919,912	\$ 7.08	\$ 415,075	1,818,846	0	0		Noatak PCE
\$ 434,903	1,834,573	145,787	\$ 640,285	\$ 4.39	\$ 451,122	1,918,662	0	0		Noorvik PCE
\$ 231,037	904,130	69,394	\$ 256,714	\$ 3.70	\$ 222,326	964,960	0	0		Nulato PCE
\$ 239,586	1,200,776	0	\$ -	\$ -	\$ 295,271	0	0	0	Receives power from Kasigluk via intertie	Nunapitchuk PCE
\$ 198,324	779,660	59,587	\$ 219,415	\$ 3.68	\$ 191,718	851,495	0	0		Old Harbor PCE
\$ 286,033	1,649,115	135,573	\$ 504,524	\$ 3.72	\$ 405,517	1,762,139	0	0		Pilot Station PCE
\$ 76,819	283,839	0	\$ -	\$ -	\$ 69,796	0	0	0	Receives power from St. Mary's/Andreafsky via intertie	Pitkas Point PCE
\$ 382,362	2,107,965	134,221	\$ 552,406	\$ 4.12	\$ 518,349	1,826,823	407,216	0		Quinhagak PCE
\$ 155,496	964,822	74,867	\$ 277,196	\$ 3.70	\$ 237,250	1,023,149	0	0		Russian Mission PCE
\$ 316,260	2,060,427	144,804	\$ 580,282	\$ 4.01	\$ 506,659	1,971,135	178,982	0		Savoonga PCE
\$ 267,836	1,590,447	128,250	\$ 514,631	\$ 4.01	\$ 391,091	1,710,833	0	0		Scammon Bay PCE
\$ 532,063	2,608,552	188,906	\$ 813,788	\$ 4.31	\$ 641,443	2,674,468	82,784	0		Selawik PCE
\$ 73,660	350,051	33,074	\$ 124,725	\$ 3.77	\$ 86,078	383,966	0	0		Shageluk PCE
\$ 125,967	1,018,126	60,106	\$ 246,026	\$ 4.09	\$ 250,357	797,582	351,032	0		Shaktolik PCE
\$ 317,149	1,617,831	128,504	\$ 560,671	\$ 4.36	\$ 397,825	1,673,585	0	0		Shishmaref PCE
\$ 218,273	900,015	117,349	\$ 629,322	\$ 5.36	\$ 221,314	1,591,761	0	0	Provides power to Kobuk	Shungnak PCE
\$ 402,962	2,604,247	239,912	\$ 878,848	\$ 3.66	\$ 640,384	3,026,510	0	0	Provides power to Pitkas Point via intertie	St. Mary's; Andreafsky PCE
\$ 277,561	1,639,928	122,661	\$ 502,296	\$ 4.09	\$ 403,258	1,746,764	0	0		St. Michael PCE
\$ 267,066	1,429,364	100,654	\$ 408,265	\$ 4.06	\$ 351,481	1,542,655	0	0		Stebbins PCE
\$ 141,420	765,095	62,620	\$ 253,135	\$ 4.04	\$ 188,137	843,554	0	0		Teller PCE
\$ 519,137	2,931,724	223,695	\$ 959,383	\$ 4.29	\$ 720,911	3,082,182	0	0		Togiak PCE
\$ 285,529	1,632,100	207,603	\$ 810,756	\$ 3.91	\$ 401,333	2,812,081	673,746	0	Provides power to Nightmute and Tununak via intertie	Toksook Bay PCE
\$ 150,963	986,549	0	\$ -	\$ -	\$ 242,592	0	0	0	Receives power from Toksook Bay via intertie	Tununak PCE
\$ 110,505	765,415	98,790	\$ 390,812	\$ 3.96	\$ 188,216	1,347,316	0	0	Provides power to Lower Kalskag via intertie	Upper Kalskag PCE
\$ 115,483	559,988	48,314	\$ 208,457	\$ 4.31	\$ 137,701	634,091	0	0		Wales PCE
\$ 16,073,827	112,670,888	8,397,001	\$ 36,008,683	\$ 4.29	\$ 21,083,142	115,656,657	4,454,606	0		
\$ 36,868	199,834	20,291	\$ 93,963	\$ 4.63	\$ 57,057	221,326	0	0		ALUTHQ POWER COMPANY
										Karluk PCE
\$ 36,868	199,834	20,291	\$ 93,963	\$ 4.63	\$ 57,057	221,326	0	0		
										ANIAK LIGHT & POWER
\$ 352,155	2,260,250	209,817	\$ 815,057	\$ 3.88	\$ 772,349	2,667,200	0	0		Aniak PCE

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2015.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2015.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				546		179	2	39	724,724	56,391	781,115
ARCTIC VILLAGE COUNCIL											
Arctic Village PCE	\$ 1.0000	\$ 0.4627	\$ 0.5373	175	12	77	5	13	125,534	27,099	152,633
Utility Company Total				175		77	5	13	125,534	27,099	152,633
CITY OF ATKA											
Atka PCE	\$ 0.7300	\$ 0.4167	\$ 0.3133	67	12	29	2	9	123,902	42,312	166,214
Utility Company Total				67		29	2	9	123,902	42,312	166,214
ATMAUTLUAK TRIBAL UTILITIES											
Atmautluak PCE	\$ 0.7993	\$ 0.3417	\$ 0.4576	305	12	72	6	14	279,948	40,628	320,576
Utility Company Total				305		72	6	14	279,948	40,628	320,576
BEAVER JOINT UTILITIES											
Beaver PCE	\$ 0.9000	\$ 0.4893	\$ 0.4107	77	12	32	1	11	73,893	0	73,893
Utility Company Total				77		32	1	11	73,893	0	73,893
CITY OF BUCKLAND C/O											
Buckland PCE	\$ 0.4741	\$ 0.2509	\$ 0.2232	487	12	98	10	19	468,692	31,497	500,189
Utility Company Total				487		98	10	19	468,692	31,497	500,189
CHALKYITSIK VILLAGE COUNCIL											
Chalkyitsik PCE	\$ 0.9500	\$ 0.5215	\$ 0.4285	72	9	44	2	20	44,548	0	44,548
Utility Company Total				72		44	2	20	44,548	0	44,548
CHENEGA IRA COUNCIL											
Chenega Bay PCE	\$ 0.6650	\$ 0.4335	\$ 0.2315	63	12	25	3	25	78,140	33,574	111,714
Utility Company Total				63		25	3	25	78,140	33,574	111,714
CITY OF CHIGNIK											
Chignik PCE	\$ 0.4940	\$ 0.3308	\$ 0.1632	92	12	65	10	39	185,948	74,068	260,016
Utility Company Total				92		65	10	39	185,948	74,068	260,016
CHIGNIK LAKE ELECTRIC UTILITY											
Chignik Lake PCE	\$ 0.8600	\$ 0.4924	\$ 0.3676	76	12	40	9	6	120,815	37,273	158,088
Utility Company Total				76		40	9	6	120,815	37,273	158,088
CHIGNIK LAGOON POWER UTILITY											
Chignik Lagoon PCE	\$ 0.6188	\$ 0.3383	\$ 0.2805	78	12	51	6	8	151,224	40,199	191,423
Utility Company Total				78		51	6	8	151,224	40,199	191,423
CHITINA ELECTRIC INC.											
Chitina PCE	\$ 0.7100	\$ 0.2929	\$ 0.4171	132	12	48	2	30	98,819	13,194	112,013
Utility Company Total				132		48	2	30	98,819	13,194	112,013
CIRCLE ELECTRIC LLC											
Circle PCE	\$ 0.7100	\$ 0.4708	\$ 0.2392	107	12	43	2	12	117,785	5,140	122,925

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

Columns f - h: Values extracted from utilities' most recent fiscal year 2015 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2015 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 352,155	2,260,250	209,817	\$ 815,057	\$ 3.88	\$ 772,349	2,667,200	0	0		ARCTIC VILLAGE COUNCIL
\$ 79,914	320,084	15,863	\$ 99,774	\$ 6.29	\$ 16,834	171,895	0	0	Pwrhse gen. and fuel consumption meters broken. Only 5 months data available.	Arctic Village PCE
\$ 79,914	320,084	15,863	\$ 99,774	\$ 6.29	\$ 16,834	171,895	0	0		
\$ 71,733	406,134	32,207	\$ 171,241	\$ 5.32	\$ 33,800	271,890	253,008	0		CITY OF ATKA
\$ 71,733	406,134	32,207	\$ 171,241	\$ 5.32	\$ 33,800	271,890	253,008	0		Atka PCE
\$ 102,311	528,359	44,072	\$ 172,721	\$ 3.92	\$ 27,443	611,459	0	0	Only 6 months non-fuel costs reported. Only 11 months gen. data available.	ATMAUTLUAK TRIBAL UTILITIES
\$ 102,311	528,359	44,072	\$ 172,721	\$ 3.92	\$ 27,443	611,459	0	0		Atmautluak PCE
\$ 37,841	266,177	37,704	\$ 173,987	\$ 4.61	\$ 49,586	295,706	0	0	Only 11 months generation data available. Pwrhse consumption not reported	BEAVER JOINT UTILITIES
\$ 37,841	266,177	37,704	\$ 173,987	\$ 4.61	\$ 49,586	295,706	0	0		Beaver PCE
\$ 129,334	1,632,230	121,100	\$ 551,732	\$ 4.56	\$ 110,505	1,760,517	0	0	Utility estimated pwrhse cons. for Aug & Sept billing periods.	CITY OF BUCKLAND C/O
\$ 129,334	1,632,230	121,100	\$ 551,732	\$ 4.56	\$ 110,505	1,760,517	0	0		Buckland PCE
\$ 23,850	204,334	23,191	\$ 129,125	\$ 5.57	\$ -	211,730	0	0	Only 9 months reported, 4 mo station svc avail. Unable to verify non-fuel exp	CHALKYITSIK VILLAGE COUNCIL
\$ 23,850	204,334	23,191	\$ 129,125	\$ 5.57	\$ -	211,730	0	0		Chalkyitsik PCE
\$ 52,326	220,547	20,720	\$ 108,225	\$ 5.22	\$ 12,633	251,418	0	0		CHENEGA IRA COUNCIL
\$ 52,326	220,547	20,720	\$ 108,225	\$ 5.22	\$ 12,633	251,418	0	0		Chenega Bay PCE
\$ 89,934	798,262	68,064	\$ 249,962	\$ 3.67	\$ 127,275	916,407	0	0		CITY OF CHIGNIK
\$ 89,934	798,262	68,064	\$ 249,962	\$ 3.67	\$ 127,275	916,407	0	0		Chignik PCE
\$ 83,576	334,419	34,391	\$ 174,895	\$ 5.09	\$ 54,905	381,431	0	0		CHIGNIK LAKE ELECTRIC UTILITY
\$ 83,576	334,419	34,391	\$ 174,895	\$ 5.09	\$ 54,905	381,431	0	0		Chignik Lake PCE
\$ 71,222	385,003	29,694	\$ 125,260	\$ 4.22	\$ 62,435	311,527	262,546	0	Only 9 months non-fuel data provided by utility.	CHIGNIK LAGOON POWER UTILITY
\$ 71,222	385,003	29,694	\$ 125,260	\$ 4.22	\$ 62,435	311,527	262,546	0		Chignik Lagoon PCE
\$ 38,349	406,991	38,021	\$ 139,533	\$ 3.67	\$ 92,125	473,323	0	0		CHITINA ELECTRIC INC.
\$ 38,349	406,991	38,021	\$ 139,533	\$ 3.67	\$ 92,125	473,323	0	0		Chitina PCE
\$ 93,371	350,006	36,315	\$ 122,878	\$ 3.38	\$ 64,267	387,000	0	0		CIRCLE ELECTRIC LLC
										Circle PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2015.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2015.
PCE rate reflects 100% funding level.

<i>Column References:</i>	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				107		43	2	12	117,785	5,140	122,925
CLARKS POINT VILLAGE COUNCIL											
Clarks Point PCE	\$ 0.9074	\$ 0.3374	\$ 0.5700	54	9	20	6	14	65,276	0	65,276
Utility Company Total				54		20	6	14	65,276	0	65,276
CORDOVA ELECTRIC											
Cordova PCE	\$ 0.3375	\$ 0.1054	\$ 0.2321	2302	12	955	60	666	3,175,531	1,933,680	5,109,211
Utility Company Total				2,302		955	60	666	3,175,531	1,933,680	5,109,211
DIOMEDE JOINT UTILITIES											
Diomedé PCE	\$ 0.6000	\$ 0.4494	\$ 0.1506	119	3	39	5	16	32,717	6,889	39,606
Utility Company Total				119		39	5	16	32,717	6,889	39,606
CITY OF EGEGIK											
Egegik PCE	\$ 0.8600	\$ 0.4234	\$ 0.4366	112	12	71	17	14	127,469	92,588	220,057
Utility Company Total				112		71	17	14	127,469	92,588	220,057
ELFIN COVE UTILITY COMMISSION											
Elfin Cove PCE	\$ 0.7537	\$ 0.4300	\$ 0.3237	39	12	47	6	29	58,275	10,365	68,640
Utility Company Total				39		47	6	29	58,275	10,365	68,640
CITY OF FALSE PASS											
False Pass PCE	\$ 0.4200	\$ 0.2718	\$ 0.1482	40	12	29	11	17	79,232	33,541	112,773
Utility Company Total				40		29	11	17	79,232	33,541	112,773
CITY OF GALENA											
Galena PCE	\$ 0.6700	\$ 0.3328	\$ 0.3372	483	12	186	9	158	617,941	381,802	999,743
Utility Company Total				483		186	9	158	617,941	381,802	999,743
G & K INC.											
Cold Bay PCE	\$ 0.7484	\$ 0.5254	\$ 0.2230	85	12	38	4	77	68,836	69,934	138,770
Utility Company Total				85		38	4	77	68,836	69,934	138,770
GOLD COUNTRY ENERGY											
Central PCE	\$ 0.5700	\$ 0.2822	\$ 0.2878	91	12	140	1	13	264,244	4,596	268,840
Utility Company Total				91		140	1	13	264,244	4,596	268,840
GOLOVIN POWER UTILITIES											
Golovin PCE	\$ 0.5600	\$ 0.3362	\$ 0.2238	181	12	56	11	35	209,538	134,547	344,085
Utility Company Total				181		56	11	35	209,538	134,547	344,085
GWITCHYAA ZHEE UTILITY CO.											
Fort Yukon PCE	\$ 0.6473	\$ 0.4339	\$ 0.2134	590	12	260	11	80	872,502	171,543	1,044,045
Utility Company Total				590		260	11	80	872,502	171,543	1,044,045
HUGHES POWER & LIGHT											
Hughes PCE	\$ 0.7100	\$ 0.5585	\$ 0.1515	88	12	37	3	12	150,649	71,343	221,992

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

Columns f - h: Values extracted from utilities' most recent fiscal year 2015 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2015 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 93,371	350,006	36,315	\$ 122,878	\$ 3.38	\$ 64,267	387,000	0	0		
										CLARKS POINT VILLAGE COUNCIL
\$ 21,783	153,731	25,543	\$ 98,794	\$ 3.87	\$ -	192,800	0	0	Only 9 months reported, non-fuel \$ not reported. Re-entered program Oct 14.	Clarks Point PCE
\$ 21,783	153,731	25,543	\$ 98,794	\$ 3.87	\$ -	192,800	0	0		
										CORDOVA ELECTRIC
\$ 687,766	26,196,787	486,756	\$ 1,471,327	\$ 3.02	\$ 4,896,371	6,489,171	21,478,522	0		Cordova PCE
\$ 687,766	26,196,787	486,756	\$ 1,471,327	\$ 3.02	\$ 4,896,371	6,489,171	21,478,522	0		
										DIOMEDE JOINT UTILITIES
\$ 17,799	111,673	0	\$ -	\$ -	\$ -	111,673	0	0	Only 3 months reported. Fuel, non-fuel, & pwrhse data not reported.	Diomedee PCE
\$ 17,799	111,673	0	\$ -	\$ -	\$ -	111,673	0	0		
										CITY OF EGEKIK
\$ 104,323	585,766	53,715	\$ 243,162	\$ 4.53	\$ 158,845	655,492	0	0		Egegik PCE
\$ 104,323	585,766	53,715	\$ 243,162	\$ 4.53	\$ 158,845	655,492	0	0		
										ELFIN COVE UTILITY COMMISSION
\$ 27,008	241,106	24,417	\$ 114,232	\$ 4.68	\$ 41,155	290,550	0	0	April generation figures estimated	Elfin Cove PCE
\$ 27,008	241,106	24,417	\$ 114,232	\$ 4.68	\$ 41,155	290,550	0	0		
										CITY OF FALSE PASS
\$ 30,652	558,754	54,540	\$ 199,760	\$ 3.66	\$ 25,474	672,014	0	0		False Pass PCE
\$ 30,652	558,754	54,540	\$ 199,760	\$ 3.66	\$ 25,474	672,014	0	0		
										CITY OF GALENA
\$ 335,374	4,217,650	414,358	\$ 1,613,730	\$ 3.89	\$ 650,211	5,591,769	0	0	Only 6 months of non-fuel costs reported	Galena PCE
\$ 335,374	4,217,650	414,358	\$ 1,613,730	\$ 3.89	\$ 650,211	5,591,769	0	0		
										G & K INC.
\$ 72,549	2,101,745	185,768	\$ 964,136	\$ 5.19	\$ 631,080	2,514,685	0	0		Cold Bay PCE
\$ 72,549	2,101,745	185,768	\$ 964,136	\$ 5.19	\$ 631,080	2,514,685	0	0		
										GOLD COUNTRY ENERGY
\$ 113,262	460,919	46,365	\$ 157,411	\$ 3.40	\$ 62,828	577,608	0	0		Central PCE
\$ 113,262	460,919	46,365	\$ 157,411	\$ 3.40	\$ 62,828	577,608	0	0		
										GOLOVIN POWER UTILITIES
\$ 115,335	834,278	67,121	\$ 250,091	\$ 3.73	\$ 139,105	884,030	0	0	Pwrhse consumption unavailable	Golovin PCE
\$ 115,335	834,278	67,121	\$ 250,091	\$ 3.73	\$ 139,105	884,030	0	0		
										GWITCHYAA ZHEE UTILITY CO.
\$ 537,392	2,530,658	204,218	\$ 1,208,766	\$ 5.92	\$ 343,432	2,718,459	0	0	Oct generation data unavailable, Nov & Dec gen data based on utility's estimates	Fort Yukon PCE
\$ 537,392	2,530,658	204,218	\$ 1,208,766	\$ 5.92	\$ 343,432	2,718,459	0	0		
										HUGHES POWER & LIGHT
\$ 124,594	337,374	0	\$ -	\$ -	\$ 54,571	448,305	0	0	Utility unable to provide fuel consumption & cost data	Hughes PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2015.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2015.
PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				88		37	3	12	150,649	71,343	221,992
IGIUGIG ELECTRIC COMPANY											
Igiugig PCE	\$ 0.8130	\$ 0.5286	\$ 0.2844	44	12	27	13	12	85,425	36,960	122,385
Utility Company Total				44		27	13	12	85,425	36,960	122,385
ILIAMNA NEWHALEN NONDALTON											
Iliamna Newhalen Nondalton PCE	\$ 0.5700	\$ 0.2367	\$ 0.3333	476	12	187	15	105	560,384	342,875	903,259
Utility Company Total				476		187	15	105	560,384	342,875	903,259
INSIDE PASSAGE ELECTRIC											
Angoon PCE	\$ 0.5916	\$ 0.3686	\$ 0.2230	438	12	200	8	31	640,012	238,475	878,487
Chilkat Valley PCE	\$ 0.5916	\$ 0.3686	\$ 0.2230	744	12	204	1	42	522,260	1,082	523,342
Hoonah PCE	\$ 0.5916	\$ 0.3686	\$ 0.2230	798	12	391	28	72	1,433,055	570,293	2,003,348
Kake PCE	\$ 0.5916	\$ 0.3686	\$ 0.2230	598	12	229	16	56	854,510	212,208	1,066,718
Klukwan PCE	\$ 0.5916	\$ 0.3686	\$ 0.2230	93	12	48	9	8	163,515	65,905	229,420
Utility Company Total				2,671		1,072	62	209	3,613,352	1,087,963	4,701,315
IPNATCHIAQ ELECTRIC COMPANY											
Deering PCE	\$ 0.7047	\$ 0.4027	\$ 0.3020	139	12	44	7	15	174,036	105,115	279,151
Utility Company Total				139		44	7	15	174,036	105,115	279,151
CITY OF KING COVE											
King Cove PCE	\$ 0.3000	\$ 0.0631	\$ 0.2369	934	12	191	32	207	718,785	784,560	1,503,345
Utility Company Total				934		191	32	207	718,785	784,560	1,503,345
KIPNUK LIGHT PLANT											
Kipnuk PCE	\$ 0.8338	\$ 0.6147	\$ 0.2191	656	12	172	7	101	647,606	26,435	674,041
Utility Company Total				656		172	7	101	647,606	26,435	674,041
KOKHANOK VILLAGE COUNCIL											
Kokhanok PCE	\$ 0.9000	\$ 0.4082	\$ 0.4918	174	12	54	9	14	149,587	58,844	208,431
Utility Company Total				174		54	9	14	149,587	58,844	208,431
KOTZEBUE ELECTRIC ASSOCIATION											
Kotzebue PCE	\$ 0.4271	\$ 0.2502	\$ 0.1769	3202	12	1,046	29	171	3,724,632	1,573,272	5,297,904
Utility Company Total				3,202		1,046	29	171	3,724,632	1,573,272	5,297,904
CITY OF KOYUKUK											
Koyukuk PCE	\$ 0.9500	\$ 0.4860	\$ 0.4640	89	11	60	5	13	77,911	35,282	113,193
Utility Company Total				89		60	5	13	77,911	35,282	113,193
KWETHLUK INCORPORATED											
Kwethluk PCE	\$ 0.5200	\$ 0.3102	\$ 0.2098	783	12	184	2	35	631,959	23,014	654,973
Utility Company Total				783		184	2	35	631,959	23,014	654,973
KWIGILLINGOK IRA COUNCIL											
Kwigillingok PCE	\$ 0.6700	\$ 0.4014	\$ 0.2686	349	12	91	3	30	392,191	81,679	473,870

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

Columns f - h: Values extracted from utilities' most recent fiscal year 2015 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2015 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 124,594	337,374	0	\$ -	\$ -	\$ 54,571	448,305	0	0		
										IGIUGIG ELECTRIC COMPANY
\$ 66,440	266,814	28,308	\$ 178,453	\$ 6.30	\$ 22,367	340,492	0	0		Igiugig PCE
\$ 66,440	266,814	28,308	\$ 178,453	\$ 6.30	\$ 22,367	340,492	0	0		
										ILIAMNA NEWHALEN NONDALTON
\$ 214,142	2,843,605	1,733	\$ 8,096	\$ 4.67	\$ 1,128,946	22,623	3,730,602	0		Iliamna Newhalen Nondalton PCE
\$ 214,142	2,843,605	1,733	\$ 8,096	\$ 4.67	\$ 1,128,946	22,623	3,730,602	0		
										INSIDE PASSAGE ELECTRIC
\$ 339,194	1,613,326	130,963	\$ 477,228	\$ 3.64	\$ 465,707	1,842,917	0	0		Angeon PCE
\$ 201,778	1,082,198	0	\$ -	\$ -	\$ 491,302	0	1,060,000	620,460	Provides power to Klukwan; purchases power from AP&T	Chilkat Valley PCE
\$ 772,418	4,323,699	314,793	\$ 1,146,242	\$ 3.64	\$ 960,249	4,734,244	0	0		Hoonah PCE
\$ 412,721	2,379,443	201,609	\$ 736,280	\$ 3.65	\$ 598,348	2,739,418	0	0	Pwrhse consumption for November unavailable	Kake PCE
\$ 88,374	345,076	0	\$ -	\$ -	\$ 129,258	0	0	0	See Chilkat Valley for power generation	Klukwan PCE
\$ 1,814,485	9,743,742	647,365	\$ 2,359,749	\$ 3.65	\$ 2,644,863	9,316,579	1,060,000	620,460		
										IPNATCHIAQ ELECTRIC COMPANY
\$ 112,852	687,744	58,331	\$ 242,240	\$ 4.15	\$ 269,092	763,532	0	0	Gen. reads are estimates provided by utility	Deering PCE
\$ 112,852	687,744	58,331	\$ 242,240	\$ 4.15	\$ 269,092	763,532	0	0		
										CITY OF KING COVE
\$ 96,399	3,667,731	152,888	\$ 526,882	\$ 3.45	\$ 66,897	2,122,228	2,337,000	0		King Cove PCE
\$ 96,399	3,667,731	152,888	\$ 526,882	\$ 3.45	\$ 66,897	2,122,228	2,337,000	0		
										KIPNUK LIGHT PLANT
\$ 232,478	1,651,222	152,660	\$ 610,337	\$ 4.00	\$ 326,849	1,875,204	0	0	High school's kwh consumption meters not read or billed for July - Oct	Kipnuk PCE
\$ 232,478	1,651,222	152,660	\$ 610,337	\$ 4.00	\$ 326,849	1,875,204	0	0		
										KOKHANOK VILLAGE COUNCIL
\$ 96,997	354,821	41,364	\$ 204,955	\$ 4.95	\$ 71,800	408,000	8,261	0		Kokhanok PCE
\$ 96,997	354,821	41,364	\$ 204,955	\$ 4.95	\$ 71,800	408,000	8,261	0		
										KOTZEBUE ELECTRIC ASSOCIATION
\$ 1,321,343	19,915,011	1,213,176	\$ 4,181,196	\$ 3.45	\$ 4,256,990	17,494,319	3,967,931	0		Kotzebue PCE
\$ 1,321,343	19,915,011	1,213,176	\$ 4,181,196	\$ 3.45	\$ 4,256,990	17,494,319	3,967,931	0		
										CITY OF KOYUKUK
\$ 54,982	210,357	29,425	\$ 116,658	\$ 3.96	\$ 65,314	287,380	0	0	Only submitted 11 monthly reports.	Koyukuk PCE
\$ 54,982	210,357	29,425	\$ 116,658	\$ 3.96	\$ 65,314	287,380	0	0		
										KWETHLUK INCORPORATED
\$ 197,576	1,376,450	117,818	\$ 483,095	\$ 4.10	\$ 135,726	1,556,298	0	0		Kwethluk PCE
\$ 197,576	1,376,450	117,818	\$ 483,095	\$ 4.10	\$ 135,726	1,556,298	0	0		
										KWIGILLINGOK IRA COUNCIL
\$ 191,509	1,230,593	83,350	\$ 341,480	\$ 4.10	\$ 365,986	1,157,736	426,329	0		Kwigillingok PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2015.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2015.
PCE rate reflects 100% funding level.

<i>Column References:</i>	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

[illegible]

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

Columns f - h: Values extracted from utilities' most recent fiscal year 2015 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2015 utility reports

l m n o p q r s t										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 191,509	1,230,593	83,350	\$ 341,480	\$ 4.10	\$ 365,986	1,157,736	426,329	0		
										LARSEN BAY UTILITY COMPANY
\$ 4,762	1,818,610	2,553	\$ 11,179	\$ 4.38	\$ 12,398	54,136	814,138	0	Unable to verify generation & fuel costs	Larsen Bay PCE
\$ 4,762	1,818,610	2,553	\$ 11,179	\$ 4.38	\$ 12,398	54,136	814,138	0		
										LEVELOCK ELECTRICAL COOP
\$ 65,581	356,995	41,563	\$ 154,240	\$ 3.71	\$ 126,428	485,150	0	0		Levelock PCE
\$ 65,581	356,995	41,563	\$ 154,240	\$ 3.71	\$ 126,428	485,150	0	0		
										LIME VILLAGE ELECTRIC UTILITY
\$ 20,005	51,205	7,975	\$ 60,550	\$ 7.59	\$ 40,597	74,202	0	0	Only 9 months non-fuel costs reported	Lime Village PCE
\$ 20,005	51,205	7,975	\$ 60,550	\$ 7.59	\$ 40,597	74,202	0	0		
										MANOKOTAK POWER COMPANY
\$ 134,976	1,265,794	126,456	\$ 491,248	\$ 3.88	\$ 57,691	769,734	0	0	Pwrhse generation and consumption data unavailable Jan - Jun	Manokotak PCE
\$ 134,976	1,265,794	126,456	\$ 491,248	\$ 3.88	\$ 57,691	769,734	0	0		
										MCGRATH LIGHT & POWER
\$ 366,477	2,257,220	170,840	\$ 797,254	\$ 4.67	\$ -	2,507,123	0	0	Non-Fuel costs not reported	McGrath PCE
\$ 366,477	2,257,220	170,840	\$ 797,254	\$ 4.67	\$ -	2,507,123	0	0		
										MIDDLE KUSKOKWIM ELECTRIC
\$ 79,411	239,118	25,297	\$ 114,602	\$ 4.53	\$ 166,235	288,624	0	0		Chuathbaluk PCE
\$ 90,115	230,926	22,273	\$ 100,912	\$ 4.53	\$ 166,235	242,161	0	0	No pwhse cons. reports	Crooked Creek PCE
\$ 23,136	58,191	11,172	\$ 50,585	\$ 4.53	\$ 166,235	70,640	0	0		Red Devil PCE
\$ 81,235	228,688	26,010	\$ 117,818	\$ 4.53	\$ 166,235	172,007	0	0	Only 8 months generation figures.	Sleetmute PCE
\$ 22,218	94,282	13,168	\$ 59,656	\$ 4.53	\$ 166,235	116,253	0	0	Pwrhse consumption for 8 months only	Stony River PCE
\$ 296,115	851,205	97,920	\$ 443,573	\$ 4.53	\$ 831,175	889,685	0	0		
										NAKNEK ELECTRIC
\$ 1,087,715	18,644,005	1,361,828	\$ 5,115,696	\$ 3.76	\$ 4,509,821	21,089,894	0	0		Naknek;S.Naknek;Kng Slmn PCE
\$ 1,087,715	18,644,005	1,361,828	\$ 5,115,696	\$ 3.76	\$ 4,509,821	21,089,894	0	0		
										NAPAKIAK IRCINRAQ
\$ 212,372	604,104	0	\$ -	\$ -	\$ 141,245	0	0	638,719	Power purchased from AVEC	Napakiak PCE
\$ 212,372	604,104	0	\$ -	\$ -	\$ 141,245	0	0	638,719		
										NAPASKIAK ELECTRIC UTILITY
\$ 148,439	839,719	70,069	\$ 283,103	\$ 4.04	\$ -	1,011,897	0	0	Non-Fuel costs not provided	Napaskiak PCE
\$ 148,439	839,719	70,069	\$ 283,103	\$ 4.04	\$ -	1,011,897	0	0		
										NATERKAQ LIGHT PLANT
\$ 155,309	1,433,457	117,529	\$ 534,722	\$ 4.55	\$ 243,928	1,597,277	0	0		Chefornak PCE
\$ 155,309	1,433,457	117,529	\$ 534,722	\$ 4.55	\$ 243,928	1,597,277	0	0		
										NELSON LAGOON ELECTRICAL COOP
\$ 83,021	268,895	27,207	\$ 137,866	\$ 5.07	\$ 207,693	333,051	0	0		Nelson Lagoon PCE

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2015.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2015.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				45		32	5	21	100,407	26,790	127,197
NEW KOLIGANEK VILLAGE COUNCIL											
Koliganek PCE	\$ 0.5000	\$ 0.3518	\$ 0.1482	229	12	67	10	19	241,690	60,633	302,323
Utility Company Total				229		67	10	19	241,690	60,633	302,323
CITY OF NIKOLAI											
Nikolai PCE	\$ 0.9000	\$ 0.5630	\$ 0.3370	108	12	39	9	8	140,418	73,500	213,918
Utility Company Total				108		39	9	8	140,418	73,500	213,918
NOME JOINT UTILITY SYSTEM											
Nome PCE	\$ 0.4327	\$ 0.1980	\$ 0.2347	3659	12	1,761	82	328	5,544,097	2,149,977	7,694,074
Utility Company Total				3,659		1,761	82	328	5,544,097	2,149,977	7,694,074
NORTH SLOPE BOROUGH											
Anaktuvuk Pass PCE	\$ 0.1500	\$ 0.0018	\$ 0.1482	358	12	95	2	70	198,696	36,355	235,051
Atkasuk PCE	\$ 0.1619	\$ 0.0018	\$ 0.1601	248	12	63	2	55	160,130	60,930	221,060
Kaktovik PCE	\$ 0.1500	\$ 0.0018	\$ 0.1482	262	12	79	3	57	202,969	93,738	296,707
Nuiqsut PCE	\$ 0.0800	** (See Note)	** (See Note)	452	12	103	4	79	478,447	86,186	564,633
Point Hope PCE	\$ 0.1979	\$ 0.0018	\$ 0.1961	683	12	186	2	85	483,554	73,958	557,512
Point Lay PCE	\$ 0.1685	\$ 0.0018	\$ 0.1667	215	12	62	1	43	95,666	43,054	138,720
Wainwright PCE	\$ 0.1595	\$ 0.0018	\$ 0.1577	543	12	144	3	78	416,016	79,845	495,861
Utility Company Total				2,761		732	17	467	2,035,478	474,066	2,509,544
NUNAM IQUA ELECTRIC COMPANY											
Nunam Iqua PCE	\$ 0.5300	\$ 0.3359	\$ 0.1941	211	12	41	3	12	158,961	150,688	309,649
Utility Company Total				211		41	3	12	158,961	150,688	309,649
NUSHAGAK ELECTRIC AND											
Dillingham; Aleknagik PCE	\$ 0.4796	\$ 0.2789	\$ 0.2007	2606	12	936	40	427	3,951,815	704,835	4,656,650
Utility Company Total				2,606		936	40	427	3,951,815	704,835	4,656,650
CITY OF OUZINKIE											
Ouzinkie PCE	\$ 0.3600	\$ 0.1880	\$ 0.1720	185	12	80	9	20	267,212	106,243	373,455
Utility Company Total				185		80	9	20	267,212	106,243	373,455
PEDRO BAY VILLAGE COUNCIL											
Pedro Bay PCE	\$ 0.9100	\$ 0.4328	\$ 0.4772	42	12	22	4	12	51,678	18,197	69,875
Utility Company Total				42		22	4	12	51,678	18,197	69,875
PELICAN UTILITY DISTRICT											
Pelican PCE	\$ 0.4700	\$ 0.2440	\$ 0.2260	79	12	77	28	14	233,933	64,380	298,313
Utility Company Total				79		77	28	14	233,933	64,380	298,313
PILOT POINT ELECTRIC UTILITY											
Pilot Point PCE	\$ 0.6000	\$ 0.3663	\$ 0.2337	70	12	48	10	19	109,699	55,180	164,879
Utility Company Total				70		48	10	19	109,699	55,180	164,879
PORT HEIDEN UTILITIES											
Port Heiden PCE	\$ 0.7500	\$ 0.4665	\$ 0.2835	118	12	51	6	31	146,920	46,923	193,843
Utility Company Total				118		51	6	31	146,920	46,923	193,843

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

Columns f - h: Values extracted from utilities' most recent fiscal year 2015 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2015 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 83,021	268,895	27,207	\$ 137,866	\$ 5.07	\$ 207,693	333,051	0	0		
										NEW KOLIGANEK VILLAGE COUNCIL
\$ 106,357	659,013	65,939	\$ 268,051	\$ 4.07	\$ 97,463	759,394	0	0		Koliganek PCE
\$ 106,357	659,013	65,939	\$ 268,051	\$ 4.07	\$ 97,463	759,394	0	0		
\$ 125,381	350,865	41,424	\$ 237,580	\$ 5.74	\$ 28,545	442,296	0	0		CITY OF NIKOLAI
\$ 125,381	350,865	41,424	\$ 237,580	\$ 5.74	\$ 28,545	442,296	0	0		Nikolai PCE
										NOME JOINT UTILITY SYSTEM
\$ 1,463,607	29,294,571	1,929,054	\$ 6,523,825	\$ 3.38	\$ 6,850,368	29,755,910	1,427,206	575,100		Nome PCE
\$ 1,463,607	29,294,571	1,929,054	\$ 6,523,825	\$ 3.38	\$ 6,850,368	29,755,910	1,427,206	575,100		
										NORTH SLOPE BOROUGH
\$ 3,853	3,685,167	302,889	\$ 2,114,438	\$ 6.98	\$ 862,253	4,235,000	0	0		Anaktuvuk Pass PCE
\$ 7,278	3,177,587	272,246	\$ 2,023,359	\$ 7.43	\$ 754,701	3,439,240	0	0		Atkasuk PCE
\$ 11,622	5,089,668	354,390	\$ 1,575,370	\$ 4.45	\$ 591,103	4,668,300	0	0	Utility unable to explain line loss	Kaktovik PCE
\$ 9,870	5,605,627	18,257	\$ 98,675	\$ 5.40	\$ 697,941	186,453	6,851,467	0	Res. rate is \$0.08, so res. kWh does not qualify for PCE	Nuiqsut PCE
\$ 10,727	5,331,850	412,687	\$ 1,914,744	\$ 4.64	\$ 972,906	955,576	0	0	Gen. data is for two months only. Plant meters broken.	Point Hope PCE
\$ 6,015	3,356,719	257,003	\$ 1,251,913	\$ 4.87	\$ 733,919	3,536,067	0	0		Point Lay PCE
\$ 10,157	6,033,753	517,436	\$ 2,149,326	\$ 4.15	\$ 758,978	7,019,780	0	0		Wainwright PCE
\$ 59,523	32,280,371	2,134,908	\$ 11,127,825	\$ 5.21	\$ 5,371,801	24,040,416	6,851,467	0		
										NUNAM IQUA ELECTRIC COMPANY
\$ 80,744	848,458	72,888	\$ 288,391	\$ 3.96	\$ 106,822	909,640	0	0		Nunam Iqua PCE
\$ 80,744	848,458	72,888	\$ 288,391	\$ 3.96	\$ 106,822	909,640	0	0		
\$ 1,285,375	17,490,430	1,251,102	\$ 4,304,960	\$ 3.44	\$ 3,414,441	18,667,800	0	0		NUSHAGAK ELECTRIC AND
\$ 1,285,375	17,490,430	1,251,102	\$ 4,304,960	\$ 3.44	\$ 3,414,441	18,667,800	0	0		Dillingham; Aleknagik PCE
\$ 86,586	667,970	29,974	\$ 129,371	\$ 4.32	\$ 104,862	403,388	431,169	0		CITY OF OUZINKIE
\$ 86,586	667,970	29,974	\$ 129,371	\$ 4.32	\$ 104,862	403,388	431,169	0		Ouzinkie PCE
										PEDRO BAY VILLAGE COUNCIL
\$ 34,650	158,355	17,567	\$ 86,709	\$ 4.94	\$ 47,758	189,128	0	0		Pedro Bay PCE
\$ 34,650	158,355	17,567	\$ 86,709	\$ 4.94	\$ 47,758	189,128	0	0		
\$ 72,313	1,100,492	11,883	\$ 53,149	\$ 4.47	\$ 179,089	209,571	1,167,946	0	Generation data not available July - Sept	PELICAN UTILITY DISTRICT
\$ 72,313	1,100,492	11,883	\$ 53,149	\$ 4.47	\$ 179,089	209,571	1,167,946	0		Pelican PCE
										PILOT POINT ELECTRIC UTILITY
\$ 58,127	354,757	40,798	\$ 162,743	\$ 3.99	\$ 40,412	425,666	0	0		Pilot Point PCE
\$ 58,127	354,757	40,798	\$ 162,743	\$ 3.99	\$ 40,412	425,666	0	0		
\$ 92,344	550,283	55,363	\$ 222,595	\$ 4.02	\$ 49,395	143,520	0	0	Generation figures not available for July - Mar	PORT HEIDEN UTILITIES
\$ 92,344	550,283	55,363	\$ 222,595	\$ 4.02	\$ 49,395	143,520	0	0		Port Heiden PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2015.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2015.
PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
PUVURNAQ POWER COMPANY											
Kongiganak PCE	\$ 0.6500	\$ 0.2761	\$ 0.3739	456	12	106	5	26	442,124	75,639	517,763
Utility Company Total				456		106	5	26	442,124	75,639	517,763
CITY OF RUBY											
Ruby PCE	\$ 0.8400	\$ 0.3856	\$ 0.4544	202	12	97	13	28	227,953	70,359	298,312
Utility Company Total				202		97	13	28	227,953	70,359	298,312
CITY OF ST. GEORGE											
St. George PCE	\$ 1.0000	\$ 0.6767	\$ 0.3233	97	12	39	7	29	113,585	52,705	166,290
Utility Company Total				97		39	7	29	113,585	52,705	166,290
ST. PAUL MUNICIPAL ELECTRIC											
St. Paul PCE	\$ 0.4700	\$ 0.2991	\$ 0.1709	453	12	149	31	50	654,687	380,212	1,034,899
Utility Company Total				453		149	31	50	654,687	380,212	1,034,899
TAKOTNA COMMUNITY ASSOC INC											
Takotna PCE	\$ 1.0220	\$ 0.6119	\$ 0.4101	56	12	31	6	13	64,280	26,199	90,479
Utility Company Total				56		31	6	13	64,280	26,199	90,479
TANALIAN ELECTRIC COOPERATIVE											
Port Alsworth PCE	\$ 0.5704	\$ 0.4035	\$ 0.1669	168	12	75	0	69	260,879	0	260,879
Utility Company Total				168		75	0	69	260,879	0	260,879
TANANA POWER COMPANY INC.											
Tanana PCE	\$ 1.0024	\$ 0.4376	\$ 0.5648	238	12	103	7	41	272,327	157,118	429,445
Utility Company Total				238		103	7	41	272,327	157,118	429,445
TATITLEK VILLAGE IRA COUNCIL											
Tatitlek PCE	\$ 0.9200	\$ 0.4671	\$ 0.4529	87	12	63	5	20	107,999	56,275	164,274
Utility Company Total				87		63	5	20	107,999	56,275	164,274
TDX ADAK GENERATING LLC											
Adak PCE	\$ 1.2196	\$ 0.6449	\$ 0.5747	283	12	94	7	92	216,035	188,739	404,774
Utility Company Total				283		94	7	92	216,035	188,739	404,774
TDX CORPORATION											
Sand Point PCE	\$ 0.4836	\$ 0.2842	\$ 0.1994	1018	12	285	30	91	985,826	562,768	1,548,594
Utility Company Total				1,018		285	30	91	985,826	562,768	1,548,594
TDX MANLEY GENERATING LLC											
Manley Hot Springs PCE	\$ 0.7626	\$ 0.3293	\$ 0.4333	127	12	90	6	17	145,257	50,688	195,945
Utility Company Total				127		90	6	17	145,257	50,688	195,945
CITY OF TENAKEE SPRINGS											
Tenakee Springs PCE	\$ 0.7000	\$ 0.3839	\$ 0.3161	141	12	126	13	21	192,392	24,312	216,704
Utility Company Total				141		126	13	21	192,392	24,312	216,704

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

Columns f - h: Values extracted from utilities' most recent fiscal year 2015 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2015 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										PUVURNAQ POWER COMPANY
\$ 144,857	1,023,523	69,821	\$ 267,903	\$ 3.84	\$ 354,191	866,220	406,530	147,081		Kongiganak PCE
\$ 144,857	1,023,523	69,821	\$ 267,903	\$ 3.84	\$ 354,191	866,220	406,530	147,081		
										CITY OF RUBY
\$ 102,097	482,876	51,683	\$ 225,338	\$ 4.36	\$ 162,291	675,251	0	0		Ruby PCE
\$ 102,097	482,876	51,683	\$ 225,338	\$ 4.36	\$ 162,291	675,251	0	0		
										CITY OF ST. GEORGE
\$ 112,530	492,351	51,050	\$ 390,466	\$ 7.65	\$ 49,176	617,920	0	0		St. George PCE
\$ 112,530	492,351	51,050	\$ 390,466	\$ 7.65	\$ 49,176	617,920	0	0		
										ST. PAUL MUNICIPAL ELECTRIC
\$ 345,854	3,553,259	249,299	\$ 1,111,939	\$ 4.46	\$ 667,332	3,396,799	0	716,478		St. Paul PCE
\$ 345,854	3,553,259	249,299	\$ 1,111,939	\$ 4.46	\$ 667,332	3,396,799	0	716,478		
										TAKOTNA COMMUNITY ASSOC INC
\$ 53,546	180,420	9,155	\$ 45,507	\$ 4.97	\$ 30,909	99,017	0	0	Gen., fuel used & cost based on 6 months of data. Non-fuel costs from 9 reports.	Takotna PCE
\$ 53,546	180,420	9,155	\$ 45,507	\$ 4.97	\$ 30,909	99,017	0	0		
										TANALIAN ELECTRIC COOPERATIVE
\$ 117,371	793,736	68,919	\$ 320,021	\$ 4.64	\$ 110,486	865,709	0	0		Port Alsworth PCE
\$ 117,371	793,736	68,919	\$ 320,021	\$ 4.64	\$ 110,486	865,709	0	0		
										TANANA POWER COMPANY INC.
\$ 189,487	1,099,274	89,899	\$ 340,768	\$ 3.79	\$ 401,246	1,186,968	0	0		Tanana PCE
\$ 189,487	1,099,274	89,899	\$ 340,768	\$ 3.79	\$ 401,246	1,186,968	0	0		
										TATITLEK VILLAGE IRA COUNCIL
\$ 85,168	382,414	0	\$ -	\$ -	\$ 38,945	67,300	0	0	Pwrhse master meters broken. Generation & fuel consumption data not available.	Tatitlek PCE
\$ 85,168	382,414	0	\$ -	\$ -	\$ 38,945	67,300	0	0		
										TDX ADAK GENERATING LLC
\$ 260,068	1,239,474	154,332	\$ 799,550	\$ 5.18	\$ 575,806	2,054,092	0	0	Only 3 months pwrhse data available.	Adak PCE
\$ 260,068	1,239,474	154,332	\$ 799,550	\$ 5.18	\$ 575,806	2,054,092	0	0		
										TDX CORPORATION
\$ 589,683	3,498,500	204,886	\$ 924,663	\$ 4.51	\$ 800,362	2,856,710	156,545	979,095		Sand Point PCE
\$ 589,683	3,498,500	204,886	\$ 924,663	\$ 4.51	\$ 800,362	2,856,710	156,545	979,095		
										TDX MANLEY GENERATING LLC
\$ 137,690	410,103	36,360	\$ 137,733	\$ 3.79	\$ 194,194	484,436	0	0		Manley Hot Springs PCE
\$ 137,690	410,103	36,360	\$ 137,733	\$ 3.79	\$ 194,194	484,436	0	0		
										CITY OF TENAKEE SPRINGS
\$ 86,400	329,375	28,985	\$ 129,586	\$ 4.47	\$ 85,928	390,901	0	0		Tenakee Springs PCE
\$ 86,400	329,375	28,985	\$ 129,586	\$ 4.47	\$ 85,928	390,901	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2015.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2015.
PCE rate reflects 100% funding level.

<i>Column References:</i>	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
TULUKSAK TRADITIONAL											
Tuluksak PCE	\$ 0.9600	\$ 0.2876	\$ 0.6724	380	12	96	6	16	205,667	40,539	246,206
Utility Company Total				380		96	6	16	205,667	40,539	246,206
TUNTUTULIAK COMMUNITY											
Tuntutuliak PCE	\$ 0.6500	\$ 0.3281	\$ 0.3219	417	12	108	8	28	412,706	33,648	446,354
Utility Company Total				417		108	8	28	412,706	33,648	446,354
TWIN HILLS VILLAGE COUNCIL											
Twin Hills PCE	\$ 1.0000	\$ 0.3766	\$ 0.6234	82	12	28	5	9	93,632	36,200	129,832
Utility Company Total				82		28	5	9	93,632	36,200	129,832
UMNAK POWER COMPANY											
Nikolski PCE	\$ 0.7500	\$ 0.6018	\$ 0.1482	18	12	15	5	7	47,108	15,120	62,228
Utility Company Total				18		15	5	7	47,108	15,120	62,228
CITY OF UNALASKA											
Unalaska PCE	\$ 0.3988	\$ 0.1537	\$ 0.2451	4737	12	715	56	198	1,888,529	2,940,424	4,828,953
Utility Company Total				4,737		715	56	198	1,888,529	2,940,424	4,828,953
UNALAKLEET VALLEY ELECTRIC											
Unalakleet PCE	\$ 0.4674	\$ 0.2504	\$ 0.2170	701	12	281	20	55	995,018	358,079	1,353,097
Utility Company Total				701		281	20	55	995,018	358,079	1,353,097
UNGUSRAQ POWER COMPANY											
Newtok PCE	\$ 0.8000	\$ 0.5569	\$ 0.2431	400	12	68	3	25	252,251	33,270	285,521
Utility Company Total				400		68	3	25	252,251	33,270	285,521
VENETIE VILLAGE ELECTRIC											
Venetie PCE	\$ 0.9200	\$ 0.4412	\$ 0.4788	197	12	95	9	13	199,577	65,726	265,303
Utility Company Total				197		95	9	13	199,577	65,726	265,303
CITY OF WHITE MOUNTAIN											
White Mountain PCE	\$ 0.6200	\$ 0.3294	\$ 0.2906	197	12	70	9	27	218,938	102,364	321,302
Utility Company Total				197		70	9	27	218,938	102,364	321,302
YAKUTAT POWER INC.											
Yakutat PCE	\$ 0.4424	\$ 0.2680	\$ 0.1744	622	12	299	28	128	1,079,115	299,760	1,378,875
Utility Company Total				622		299	28	128	1,079,115	299,760	1,378,875

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2015

Columns f - h: Values extracted from utilities' most recent fiscal year 2015 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2015 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										TULUKSAK TRADITIONAL
\$ 71,502	482,210	57,891	\$ 230,455	\$ 3.98	\$ 165,190	283,444	0	0	Generation figures unavailable for Nov-Apr	Tuluksak PCE
\$ 71,502	482,210	57,891	\$ 230,455	\$ 3.98	\$ 165,190	283,444	0	0		
										TUNTUTULIAK COMMUNITY
\$ 155,499	989,310	82,311	\$ 312,482	\$ 3.80	\$ 340,127	847,269	204,188	78,673		Tuntutuliak PCE
\$ 155,499	989,310	82,311	\$ 312,482	\$ 3.80	\$ 340,127	847,269	204,188	78,673		
										TWIN HILLS VILLAGE COUNCIL
\$ 46,786	249,776	21,321	\$ 82,442	\$ 3.87	\$ 17,577	0	0	0	No gen. figures available. Only 9 months fuel data reported.	Twin Hills PCE
\$ 46,786	249,776	21,321	\$ 82,442	\$ 3.87	\$ 17,577	0	0	0		
										UMNAK POWER COMPANY
\$ 35,927	177,669	19,992	\$ 118,826	\$ 5.94	\$ 30,143	207,702	0	0		Nikolski PCE
\$ 35,927	177,669	19,992	\$ 118,826	\$ 5.94	\$ 30,143	207,702	0	0		
										CITY OF UNALASKA
\$ 893,568	44,496,475	2,927,558	\$ 8,153,579	\$ 2.79	\$ 3,058,342	46,834,146	0	0		Unalaska PCE
\$ 893,568	44,496,475	2,927,558	\$ 8,153,579	\$ 2.79	\$ 3,058,342	46,834,146	0	0		
										UNALAKLEET VALLEY ELECTRIC
\$ 338,738	4,137,872	237,209	\$ 897,610	\$ 3.78	\$ 670,423	3,507,813	1,026,716	0	Only 8 months of non-fuel costs reported	Unalakleet PCE
\$ 338,738	4,137,872	237,209	\$ 897,610	\$ 3.78	\$ 670,423	3,507,813	1,026,716	0		
										UNGUSRAQ POWER COMPANY
\$ 161,156	424,140	44,743	\$ 173,896	\$ 3.89	\$ 160,646	442,280	0	0		Newtok PCE
\$ 161,156	424,140	44,743	\$ 173,896	\$ 3.89	\$ 160,646	442,280	0	0		
										VENETIE VILLAGE ELECTRIC
\$ 131,949	476,542	65,495	\$ 343,797	\$ 5.25	\$ 118,500	592,700	0	0		Venetie PCE
\$ 131,949	476,542	65,495	\$ 343,797	\$ 5.25	\$ 118,500	592,700	0	0		
										CITY OF WHITE MOUNTAIN
\$ 108,416	685,661	61,230	\$ 225,370	\$ 3.68	\$ 158,397	770,600	0	0		White Mountain PCE
\$ 108,416	685,661	61,230	\$ 225,370	\$ 3.68	\$ 158,397	770,600	0	0		
										YAKUTAT POWER INC.
\$ 402,532	5,337,970	410,130	\$ 1,449,644	\$ 3.53	\$ 1,159,756	6,068,596	0	0		Yakutat PCE
\$ 402,532	5,337,970	410,130	\$ 1,449,644	\$ 3.53	\$ 1,159,756	6,068,596	0	0		

POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 2006 - 2015

	Fiscal Year Ended June 30,									
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
PARTICIPATION										
Participating Utilities	85	87	86	85	84	83	87	88	87	86
Communities Served	181	183	176	184	183	183	188	190	190	190
Population Served	77,859	78,530	74,677	77,518	78,431	77,341	79,644	81,693	82,427	81,969
PCE ELIGIBLE CUSTOMERS										
Residential	26,384	26,523	25,954	26,562	26,794	26,753	27,402	27,795	27,716	27,893
Community Facilities	1,781	1,834	1,820	1,903	1,899	1,888	1,919	1,900	1,889	1,850
Total Customers	28,165	28,357	27,774	28,465	28,693	28,641	29,321	29,695	29,605	29,743
FUNDING										
Appropriations (\$)	\$22,020,000	\$25,619,000	\$28,560,000	\$38,500,000	\$37,660,000	\$36,000,000	\$39,150,000	\$40,100,000	\$41,006,000	\$41,000,000
Disbursements (\$)	\$21,494,137	\$25,437,093	\$28,137,549	\$37,029,584	\$30,627,339	\$31,810,803	\$39,059,864	\$39,715,618	\$39,571,659	\$37,365,066
Disbursements/Customer (\$)	\$763	\$897	\$1,013	\$1,301	\$1,067	\$1,111	\$1,332	\$1,337	\$1,337	\$1,256
Funding Level	(1)	(2)	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	424,879	419,858	408,458	435,580	422,159	437,266	459,056	463,573	452,751	450,852
PCE Eligible MWh Residential	90,790	90,173	89,125	91,941	91,484	93,175	96,666	97,102	95,990	96,453
Avg. PCE Eligible kWh/Month/Residential Cust	287	283	286	288	285	290	294	291	289	288
PCE Eligible MWh Community Facilities	32,510	31,541	31,028	32,142	31,459	33,116	34,750	34,743	33,409	32,795
Elig. kWh/Month/Capita, Community Facilities	35.0	33.0	35.0	35.0	33.0	36.0	36.0	35.0	34.0	33.3
Total PCE Eligible MWh	123,300	121,714	120,153	124,083	122,943	126,291	131,417	131,845	129,414	129,248
Eligible kWh/Month/Cust, Total Customers	365	358	361	363	357	367	374	370	364	362
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$2.36	\$2.72	\$3.06	\$3.97	\$3.28	\$3.45	\$4.02	\$4.21	\$4.21	\$3.97
Total Gallons of Fuel Oil Consumed	28,578,801	27,631,224	26,806,329	29,351,396	27,597,323	28,159,847	29,204,577	28,957,490	27,919,599	27,191,149
Total Cost of Fuel Oil (\$)	\$67,306,038	\$75,261,627	\$81,939,673	\$116,446,822	\$90,555,298	\$97,042,004	\$117,313,926	\$121,707,897	\$117,483,188	\$107,842,372
Total Non-Fuel Costs (\$)	\$66,090,950	\$67,411,410	\$58,211,429	\$55,475,597	\$67,018,467	\$60,012,748	\$69,554,141	\$79,772,882	\$73,336,386	\$76,036,533
FINANCIAL RATIOS										
Non-Fuel Costs per total kWh Sold	\$ 0.1555	\$ 0.1619	\$ 0.1526	\$ 0.1274	\$ 0.1588	\$ 0.1372	\$ 0.1515	\$ 0.1721	\$ 0.1620	\$ 0.1687
Total Operating Costs per total kWh Sold	\$ 0.3143	\$ 0.3431	\$ 0.3532	\$ 0.3939	\$ 0.3733	\$ 0.3592	\$ 0.4071	\$ 0.4346	\$ 0.4215	\$ 0.4078
RATES										
Average PCE per Eligible kWh (\$/kWh)	\$ 0.1743	\$ 0.2090	\$ 0.2342	\$ 0.2984	\$ 0.2491	\$ 0.2519	\$ 0.2972	\$ 0.3012	\$ 0.3058	\$ 0.2891
Weighted Average Residential Rate	(3)	(3)	\$ 0.4204	\$ 0.5195	\$ 0.4677	\$ 0.4756	\$ 0.5131	\$ 0.4973	\$ 0.5005	\$ 0.4915
Weighted Average Residential PCE Rate	(3)	(3)	\$ 0.2376	\$ 0.3064	\$ 0.2596	\$ 0.2592	\$ 0.3044	\$ 0.3064	\$ 0.3108	\$ 0.2919

(1) PCE funding levels for FY06 were paid at the reduced level of 81% for the first 4 months, 78% for the next 3 months, and at 100% for the last 5 months of the program year.

(2) PCE funding levels for FY07 were paid at 100% for the first 6 months, and at 89% for the last 6 months of the program year.

(3) Information not available