

Regulatory Commission of Alaska

Fiscal Year 2009 Annual Report



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Honorable Gary Stevens, President of the Senate
Honorable Mike Chenault, Speaker of the House

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The Regulatory Commission of Alaska (Commission) is pleased to present its Annual Report for State of Alaska fiscal year 2009. This report describes regulatory activities before the Commission from July 1, 2008 through June 30, 2009. Commissioners and staff worked diligently throughout fiscal year 2009 to meet the Commission's statutory and regulatory responsibilities.

The Commission confronted significant issues during fiscal year 2009. Accomplishments of note include streamlining procedures for pipeline application and tariff review, initiating a dialogue on regulatory approaches to natural gas supply contracts, investigating agency jurisdiction over natural gas storage facilities, requiring railbelt utilities to review emergency plans for severe winter weather, and proposing regulations to establish a net metering program that facilitates small-scale renewable generation by electric customers. During fiscal year 2009 the Commission also actively reviewed 23 general rate revisions that were approved without investigation, and 59 rate revisions that were suspended and investigated.

The RCA anticipates a challenging year ahead due to natural gas supply concerns, the potential of consolidating railbelt electric utilities, and the need for regulatory review of renewable energy projects spurred by state and federal funding. We are committed to effectively utilizing the resources entrusted to us, and continue to serve the people of the State of Alaska.

Respectfully,

Handwritten signature of Robert M. Pickett in black ink.

Robert M. Pickett, RCA Chairman

Handwritten signature of Kate Giard in black ink.

Kate Giard, Commissioner

Handwritten signature of Paul F. Lisankie in black ink.

Paul F. Lisankie, Commissioner

Handwritten signature of Anthony A. Price in black ink.

Anthony A. Price, Commissioner

Handwritten signature of Janis W. Wilson in black ink.

Janis W. Wilson, Commissioner

How Does the Commission Work?

The Regulatory Commission of Alaska has broad authority to regulate public utilities and pipeline carriers throughout the State. The Commission currently monitors 598 active certificates and regulates a broad range of services, from small water and wastewater systems with provisional certificates to large fully regulated telecommunications, electric, and natural gas monopolies.

Authority

The Commission is created by statute (AS 42.04), and is required by statute to regulate public utilities (AS 42.05) and pipeline carriers (AS 42.06). Commission activities include certificating qualified providers of public utility and pipeline services, and ensuring reliable services and facilities at just and reasonable rates, terms, and conditions. The Commission is also required by statute (AS 42.45) to determine the per kilowatt-hour support for eligible customers of electric utilities under the Power Cost Equalization program.

Structure

Five full-time Commissioners are appointed by the Governor and confirmed by the Legislature for staggered six-year terms. Each year, the Commission elects a Chairman for a one-year term. The Chairman's administrative duties include employing staff, assigning docket work, coordinating public meeting activities, and monitoring the Commission's adjudication process to ensure timely decisions. The Chairman also serves as agency liaison to the legislative and executive branches of state government and acts as agency spokesperson on policy issues.

The Commission's staff includes administrative law judges, engineers, financial analysts, telecommunications specialists, tariff analysts, consumer protection officers, paralegals, administrative personnel, and support staff. The Commission also receives legal advice from counsel assigned to the agency by the Department of Law.

Process

The Commission performs both quasi-legislative and quasi-judicial functions when performing the duties assigned to it by statute. The Commission performs quasi-legislative functions by adopting regulations through a public process that complies with the Administrative Procedure Act. The Commission's quasi-judicial functions include using an informal public adjudication process to resolve utility tariff filings, and issuing written decisions to resolve docketed matters (cases) with or without a hearing.

Whether a quasi-judicial or quasi-legislative process, the procedure must afford participants due process and the resulting decision must be based on evidence of record in the docket. Statutory timelines necessitate tight scheduling of dockets, but this scheduling must accommodate the due process rights of the docket participants.

Parties participating in a docketed matter may include the subject public utility or pipeline carrier, the Regulatory Affairs and Public Advocacy section of the Attorney General's Office, and interested entities that have been awarded intervention status for the proceeding. For regulations dockets, any interested person is allowed to submit comments during the public comment period.

Cases raise issues of law, economics, accounting, finance, and engineering that can establish legal precedent for future cases. In cases that go to hearing, parties present sworn testimony and documentary evidence on the matters at issue. Witnesses may be cross-examined by the attorneys representing each party.

One of the Commission's most important duties is to reach decisions that consider competing interests of concerned parties and promote the public interest. Decisions may be appealed to state or federal court, and must be consistent with applicable law and supported by evidence in the record.

What does the**Regulatory Commission of Alaska regulate?**

Most entities providing telecommunications, electric, natural gas, water, sewer, garbage, or steam services to ten or more customers for compensation are required to have a certificate before providing service.

How does the**Regulatory Commission of Alaska regulate?**

Commission regulation takes several forms. Examples are stated below.

- A public utility or pipeline carrier seeking to provide service to the public for compensation must obtain a certificate of public convenience and necessity (certificate) describing the authorized service area and scope of operations. The Commission reviews the application to ensure the applicant is fit, willing, and able to provide the service and that the service is required by the public convenience and necessity.
- With the exception of non-economically regulated utilities,¹ the Commission regulates the rates, services, and practices of utilities and pipeline carriers that meet the criteria for a certificate. The Commission reviews tariff filings by utilities or pipeline carriers seeking changes in rates or terms of service. If the filing implicates issues that cannot be resolved within the short period allowed for initial review of tariffs, the Commission suspends the tariff filing and initiates an investigation.
- The Commission may investigate certain aspects of utility service. Examples include investigations into service quality or the management practices of a regulated utility.

Core Services

The Commission oversees regulated entities through certification, regulation of rates and services, tariff review, dispute resolution, and consumer protection services. The Commission also calculates subsidy rates for the Power Cost Equalization program and serves as an information resource for the executive and legislative branches of government.

- The Commission resolves complaints involving public utilities, whether the complaint is between utilities or involves a consumer. Consumer complaints regarding utility service may involve an informal complaint process addressed by the agency's Consumer Protection section, or a more formal complaint process determined by a panel of Commissioners.

How can the public participate in proceedings before the Regulatory Commission of Alaska?

In addition to formal intervention in a docketed proceeding, the public is provided the opportunity to comment on docketed issues, tariff filings, and proposed regulations. In each instance, the Commission provides notice to the public and invites comment. Public notices appear as newspaper advertisements or are otherwise disseminated as required by statute or regulation. Some notices are also provided directly by the utilities in the form of flyers mailed with utility bills. The Commission then acts to approve, modify, or deny a utility proposal after considering comments, other filings, and a hearing, if necessary.

¹Some utilities are not economically regulated because they are under a revenue threshold (e.g. electric or telephone utilities grossing less than \$50,000 annually), provide a type of service that is exempted by statute (e.g., cable television service providers), or have a statutory right to seek an exemption (e.g., some local government-owned utilities, cooperative utilities, and electric or telephone utilities grossing less than \$500,000 annually) (AS 42.05.711 and AS 42.05.712). The Commission may also exempt a class of utilities from some or all of AS 42.05 based on a finding that the exemption is in the public interest (AS 42.05.711(d)).

Statutory Deadlines

In 2002, the Alaska legislature enacted statutory timelines to address utility concerns regarding the timeliness of Commission action. These statutory timelines, codified at AS 42.05.175, apply to all proceedings initiated pursuant to the Commission's authority under AS 42.05. The following table summarizes the Commission's performance with respect to statutory timelines.

General rules: Unless a federal requirement applies, most Commission dockets are subject to timelines of between 180 and 450 days. See AS 42.05.175 (a)-(d), (i). Regulations dockets initiated pursuant to Commission's authority under AS 42.05 have a 730-day timeline. AS 42.05.175(e). With

the exception of formal complaints and Commission-initiated investigations, Commission failure to issue and serve a final order within the statutory timeline (including any extension) results in the filing taking effect or, for matters commenced on the Commission's own motion, the docket being closed with no action taken. See AS 42.05.175(h), (j).

The applicable statutory timeline may be extended by consent of the parties, or the Commission may order a one-time extension of a statutory timeline for up to 90 days if it (1) reasonably finds good cause to extend the deadline, and (2) issues a written order setting out good cause and extending the timeline. AS 42.05.175(f).

FY 2009 Statutory Deadline Extensions

Dockets	Parties	Order Date	Extended Consent of Parties	Extended Good Cause by RCA	FY Total
U-07-144	Adak Telephone Utility / Attorney General	August 8, 2008	1		
U-08-024	Computer Network Technology Corporation Bandwidth.com CLEC, LLC	September 29, 2008		1	
U-08-053	Twin Hills Village Council	October 8, 2008	1		
U-07-049	Egegik Light & Power / Attorney General	December 18, 2008	1		
U-07-116 U-07-161	Copper Valley Telephone Cooperative	December 30, 2008	1		
U-08-095 U-08-096	United Utilities, Inc. / United-KUC, Inc.	January 8, 2009	1		
U-08-081 U-08-083 U-08-085 U-08-089 U-08-090	Alaska Exchange Carriers Association Alaska Telephone Company Bettles Telephone United-KUC United Utilities AT&T Alascom GCI	January 14, 2009	1		
U-08-023	ACS of the Northland	February 10, 2009	1		
U-08-028	Valley Water Company	February 23, 2009	1		
U-08-109 U-08-110	Interior Telephone Company Mukluk Telephone Company	March 13, 2009	1		
U-08-023	ACS of the Northland	April 15, 2009	1		
U-08-131	Adak Electric Utility TDX Adak Generating	April 23, 2009	1		
U-08-026	Nikishka Bay Utilities	May 11, 2009	1		
U-08-115	Doyon Utilities / Matanuska Electric Association	June 9, 2009	1		
U-07-049	Egegik Light & Power / Attorney General	June 25, 2009	1		
FY 2009 Total			14	1	15
FY 2008 Total			12	2	14
FY 2007 Total			3	2	5
FY 2006 Total			6	5	11
FY 2005 Total			6	3	9
FY 2004 Total			8	5	13
FY 2004-2009 Totals					67

Commission Proceedings

Number of Utility, Pipeline, and Regulatory Dockets by Fiscal Year

	2005	2006	2007	2008	2009
Pending (Beginning of FY)	153	110	105	113	119
Opened (During the FY)	135	149	174	187	159
Closed (During the FY)	178	154	166	180	156
Pending (End of FY)	110	105	113	119	128

Total in Open Status in FY09: 159¹

¹The total count also includes pending court appeals.

Number of Decisions by Fiscal Year*

Substantive	2005	2006	2007	2008	2009
Final	144	146	152	88	69
Non-Final	333	316	303	254	222
Total Substantive	477	462	455	342	291
All Others*	146	124	244	389	423
Total	623	586	699	731	714

* Includes new categories implemented with Case Management System in 2007.

Letter Orders Issued by Fiscal Year

	2005	2006	2007	2008	2009
Letter Orders Issued	1,116	850	701	484	605

Note: Before 2008 a single order issued in more than one docket was counted once for each docket.

Performance Measures

A: Timely decisions. If the Commission does not issue a final decision under AS 42.05 prior to the expiration of a statutory deadline, the filing will go into effect by force of law.

Target: Final decisions of the Commission must be issued within existing statutory deadlines.

Analysis of results and challenges: The Commission met all statutory deadlines in fiscal year 2009.

B: Processing cases. Prompt resolution of cases is necessary due to the Commission's caseload and applicable statutory timelines.

Target: The number of resolved cases should roughly equal the number of cases received each year, excepting cases on appeal.

Analysis of results and challenges: The Commission ended the year with slightly over nine percent more dockets than were open at the beginning of the year.

C: Well-reasoned decisions. The Commission's final decisions are based on an evidentiary record and contain justification for the decision reached.

Target: Legal counsel for the Commission should review 100 percent of final orders before the orders are issued to ensure adequate evidentiary support and clearly articulated rationale.

Analysis of results and challenges: Legal counsel for the commission reviewed 98.6 percent of the final orders before they were issued.



Commissioner Biographies

Robert M. Pickett

Commission Chairman

Appointment: March 7, 2008 - March 1, 2014

Chair: July 1, 2008 - current

Commissioner Robert Pickett was appointed by Governor Sarah Palin to the Regulatory Commission of Alaska in January, 2008. After election by his fellow commissioners, he began serving as Chairman of the Commission on July 1, 2008. Before his appointment to the RCA, Commissioner Pickett had more than 30 years of statewide experience in Alaska's housing industry, in both the private and public sectors. For twenty-one years, Commissioner Pickett worked for Alaska Housing Finance Corporation (AHFC) in a number of roles including Property Disposition Manager, Planner, and Program Manager. Promotion of public-private partnerships in the housing industry, and interagency coordination with housing-related infrastructure, were areas of Commissioner Pickett's emphasis

while working at AHFC. His prior work experience also includes consulting, real estate sales and marketing, management of a materials testing laboratory for the Alaska Department of Transportation, and surveying for the U.S. Forest Service in Southeast Alaska. Commissioner Pickett has a B.A. in Public Administration/Political Science from the University of Idaho, and has been married for more than 23 years to his wife Jane.



Anthony A. Price

Commissioner

Appointment: July 1, 2004 - March 1, 2010

Chair: July 1, 2007 - June 30, 2008

Commissioner Price has experience working in a wide and diverse range of business and public sector positions. Prior to his appointment to the Commission, Commissioner Price had been the Director of Public Finance for the Municipality of Anchorage. In addition to his position with the Municipality of Anchorage, Commissioner Price has worked as a financial consultant and spent 10 years as cash manager for the Alaska Housing Finance Corporation. Throughout the 1980s, Commissioner Price held a variety of positions with Veco, Inc., Calista Corporation, and Alaska Finance and Insurance Company. Before moving to Alaska in 1984, he held positions with a variety of businesses in the Seattle area. Commissioner Price has a B.A. in business/accounting from the University of Washington.



Commissioner Biographies

Kate Giard

Commissioner

Appointment: June 1, 2003 - March 1, 2013 (reappointed on March 1, 2007)

Chair: July 1, 2004 - June 30, 2007

Commissioner Giard's work experience includes ten years as a public accountant working for national CPA firms in Massachusetts, Michigan, and Alaska. As a practicing CPA, Commissioner Giard's clients covered a wide spectrum of industry including manufacturing, banking, natural resources, and retail companies.

In addition to working for KPMG as a public accountant in Alaska, Commissioner Giard served as the chief operating officer of Alaskan Choice Television, promoting wireless cable services over UHF frequencies in Anchorage, Fairbanks, and Wasilla and working on Federal Communications Commission regulatory issues.

Commissioner Giard most recently served as chief fiscal officer for the Municipality of Anchorage from 2000 until her appointment to the Commission, where she gained a working knowledge of the Commission's regulation of Anchorage's wholly owned utilities. Commissioner Giard lives in Anchorage with her two children.



Paul F. Lisankie

Commissioner

Appointment: March 2, 2009 - March 1, 2015

Born in New York City, Commissioner Lisankie settled in Alaska in 1982 after his discharge from active duty as a Lieutenant in the U. S. Coast Guard. He holds a B.A. degree in economics conferred with honors and departmental distinction by Rutgers University and a J.D. degree in law from Duke University. He is a member of Omicron Delta Epsilon international honor society in economics.

Commissioner Lisankie was admitted to the practice of law in Alaska in 1985 and focused on administrative law. As staff counsel for the non-profit Alaska Consumer Advocacy Program he represented consumers before the former Alaska Public Utilities Commission. Commissioner Lisankie has over twenty years of state service in the Department of Law as an assistant attorney general and the Department of Labor and Workforce Development as a hearing officer, chief of adjudications, and finally director of the Division of Workers' Compensation.

Between 1987 and 1989 Commissioner Lisankie served on the board of directors of Chugach Electric Association, Inc. He has lived in Kodiak, Juneau, and Anchorage. He was appointed to the Commission by Governor Sarah Palin on March 2, 2009.


Jan Wilson

Commissioner

Appointment: April 11, 2006 - March 1, 2012

Commissioner Biographies

Commissioner Wilson is an attorney, admitted to practice law in Alaska since 1975. She was a Commissioner and the last Chairman of the Alaska Pipeline Commission (APC), the agency created to administer AS 42.06, the Pipeline Act. In 1981, the APC merged into the Alaska Public Utilities Commission (APUC). Commissioner Wilson served as an administrative law judge for the APUC and its successor agency, the Regulatory Commission of Alaska (RCA), from the time of the merger until her appointment to the Commission in 2006.

Commissioner Wilson has extensive experience in oil and gas pipeline issues. As an APC commissioner and an administrative law judge she worked closely with the Federal Energy Regulatory Commission (FERC), which regulates interstate oil and gas pipelines. She conducted all proceedings the APC, APUC, or RCA held concurrently with the FERC from 1980 to 2006. Earlier in her career, Commissioner Wilson was

city attorney for the City of Kenai and an assistant attorney general in Juneau, serving in the Oil and Gas Special Litigation section.

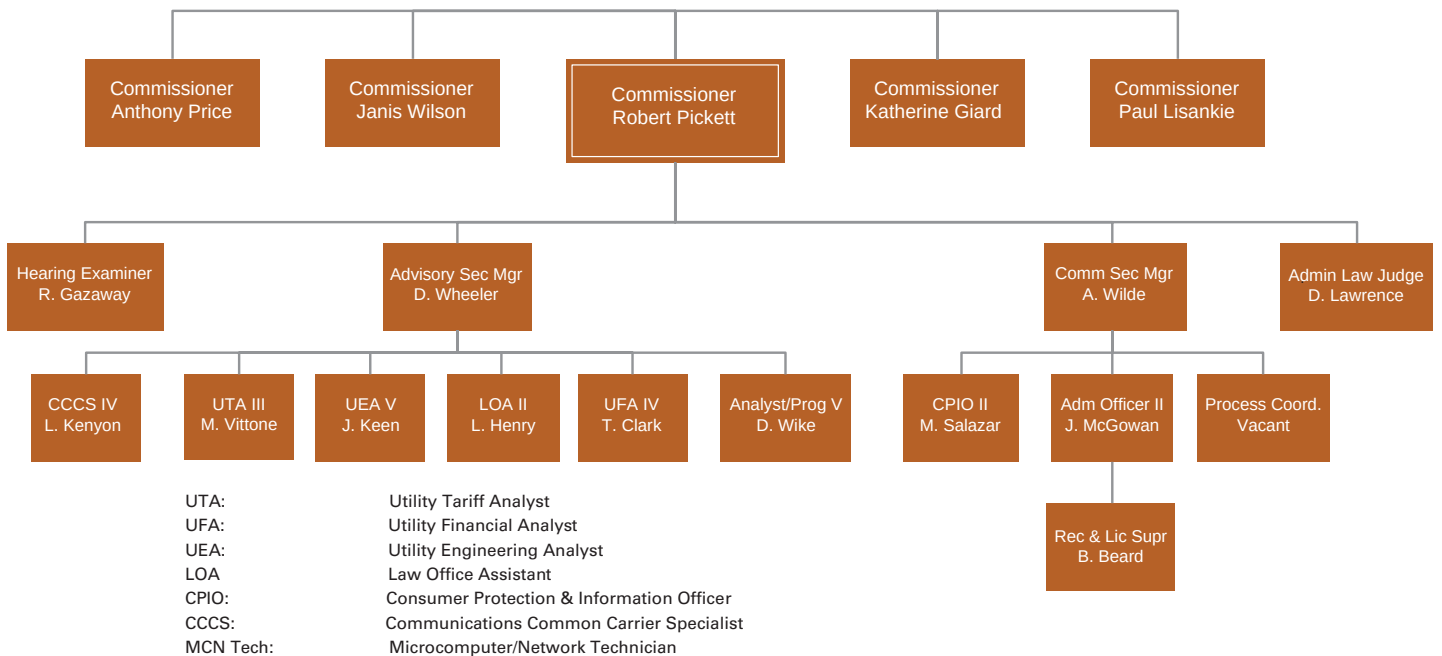
Commissioner Wilson earned an undergraduate degree in Economics from Mount Holyoke College and a law degree from the University of Denver.

FY2009 Organizational Chart as of 6/30/2009

Regulatory Commission of Alaska

State of Alaska

Department of Commerce and Economic Development



RCA Current Commission Organization as of 6/30/09

Commissioners

Robert Pickett, Chairman
Kate Giard
Paul Lisankie
Tony Price
Jan Wilson

Regulation Section

Richard Gazaway

Administrative Law Section

David Lawrence
T.W. Patch
John P. (J.P.) Wood
Deb Brandwein

Assistant Attorney General

Robert Stoller
Stuart Goering

Information Systems

David Wike
Alan Swircenski
Kevin Luckey

Advisory Section

Dennis Wheeler
Lael Henry
Megan Moore

Engineering

James Keen
Keven Kleweno
Brandon Miller

Finance

Tyler Clark
Julie Vogler
John White
Kevin Aufderheide

Tariff Advisors

Mary J. Vittone
Jerlyn Odron
Alla Strickland
Andy Christopherson
Nancy Mercer

Telecommunications

Lori Kenyon
Phil Treuer
Wendy Arnett
John Paul ("Jess") Manaois
Cameron Nance

Commission Section Manager

Ann Wilde

Processing & Quality Control

Susan Donovan
Connie Peterson
Annabel Charoensook

Chris Breton
Millard ("Jim") Ernsten
Tasha Hotch
Naomi Lardner

Consumer Protection

Grace Salazar
Steve Jones
Rose Weaver

Administrative Support

Joyce McGowan
Dorothy Tauaese-Puletapuai

Records & Filing

Brian Beard
Ashley Hoyer
Claire Knudsen-Latta
Jennifer Lombard
Katey Lamberson

STAR Case Management System

The Commission has taken several measures in recent years to improve internal efficiencies and facilitate the completion of a demanding workload within applicable statutory and regulatory deadlines. A major component of this effort is the investment in a new case management system and corresponding website. The Commission is close to completing website enhancements and implementation of the case management system.

The Commission has been working to improve the agency's web presence to allow utilities and interested entities to submit documents electronically and access non-confidential information. Most Commission records have been transitioned to an electronic environment that complements existing paper records. Consumers, pipelines, and utilities can view utility tariffs and service area maps through the Commission's website. Interested entities may also access docket and tariff filings over the website. The Commission accepts public comments from consumers over the web. Quarterly reports and payments from utilities and pipelines are filed over the agency website, with a link into the Department of Revenue's payment system.

The Commission's next step is to adopt and implement regulations that govern the submission and processing of electronic filings. The Commission convened a Beta User Group of utilities and completed testing of electronic filings over the website. The Commission will be issuing proposed electronic filing regulations for comment by the end of 2009, and expects to implement electronic filing regulations in 2010.

Electronic Filings

The Commission is in the process of implementing electronic filing procedures through the adoption of regulations. This will allow filings over the web.

After electronic filing regulations are approved, the Commission expects that the majority of filings made will be submitted electronically. Electronic filing should result in savings of time, postage, and paper for both filing entities and the Commission. For example, a typical filing with the Commission must be submitted as an original with 10 paper copies. In the future, this filing can be made in a matter of minutes over the web and an automated email notification confirming receipt of the filing will be sent to the filing entity and to the other parties in the proceeding.

Note: Most data compiled for this annual report has been derived from the new system database. Due to the reallocation and creation of various data types, "scrubbing" of old data, and other factors there may be variations in the data represented here for prior fiscal years when compared with past annual reports.

Commission Finances

The table below summarizes the Commission's expenditures for the past five fiscal years. The funding source for almost all of these expenditures was the regulatory cost charges paid by regulated entities. Expenditures for public advocacy, the responsibility of the Regulatory Affairs and Public Advocacy section within the Department of Law, are excluded from the amounts shown.

In fiscal year 2009, the Regulatory Affairs and Public Advocacy section was appropriated \$1.498 million from fees paid by regulated entities.

Commission Expenditures, FY 05 through FY 09

DESCRIPTION	FY05 ACTUALS	FY06 ACTUALS	FY07 ACTUALS	FY08 ACTUALS	FY09 ACTUALS
EXPENDITURES:					
PERSONAL SERVICES	\$3,764,500	\$3,614,500	\$4,132,398	\$4,274,588	\$4,782,328
TRAVEL	50,700	89,400	131,561	61,513	37,416
CONTRACTUAL	1,581,100	2,068,700	1,883,317	1,020,186	1,373,090
SUPPLIES	135,200	162,000	156,848	136,809	224,072
EQUIPMENT	102,800	111,500	169,698	603,693	77,960
TOTAL EXPENDITURES	\$5,634,300	\$6,046,100	\$6,473,822	\$6,096,789	\$6,494,866

Significant Events

July 1, 2008 through June 30, 2009

Electric

Docket R-09-001 – The Commission opened this proceeding to consider adopting Alaska-specific net metering regulations, building upon the record already created in a 2006 docket opened to consider a federal net metering standard proposed by the Energy Policy Act of 2005 (Docket R-06-05). Alaska is one of the few states that currently do not have net metering regulations, which require certain utilities to allow consumers owning small renewable power sources to interconnect and offset electric costs with self-generated power. 48 sets of comments were received in response to a public notice of proposed regulations. The Commission expects to have net metering regulations in effect by the beginning of 2010.

Docket R-09-002 – The Commission opened this proceeding to consider adopting interconnection regulations for power producers. Adoption of regulations would standardize the procedures and standards with which a power producer would need to comply to interconnect with an electric utility. The interconnection regulations would potentially apply to power producers ranging from small producers participating in net metering to larger producers with a capacity of 10 MW. After a technical conference to review a Commission staff regulatory proposal, draft interconnection regulations will be proposed for Commission consideration and public comment.

Docket U-07-078 - The Commission investigated Goat Lake Hydro, Inc.'s (GLH) request for a one cent per kWh rate increase for the cost of power sold to Alaska Power Company. The Attorney General and Inside Passage Electric Cooperative, Inc. (IPEC) participated in the proceeding. The Attorney General and GLH stipulated to several issues prior to hearing. The Commission accepted the stipulation, held a

hearing on the contested issues, and approved the rate increase. Both the Attorney General and IPEC petitioned for reconsideration. The Commission addressed the petitions for reconsideration, but the Commission's decision on reconsideration did not affect GLH's approved rate increase.

Natural Gas

Informational Docket I-09-006 - The Commission opened a docket to investigate its jurisdiction over natural gas storage facilities in Alaska. Department of Law personnel assigned to the Commission presented an analysis regarding the agency's jurisdiction over natural gas storage facilities, and the Commission received written comments on the Department of Law's analysis.

Informational Docket I-09-007 – The Commission opened a proceeding to solicit input on the agency's process for reviewing and approving natural gas supply contracts. The Commission received written comments on regulatory approaches that would make the Commission review process for natural gas supply contracts faster and more predictable for utilities and producers.

Informational Docket I-09-009 – Based on concerns over the possibility of natural gas supply shortages during extended cold snaps in Southcentral Alaska, the Commission requested information from ENSTAR Natural Gas Company (ENSTAR) regarding contingency planning in the event of a temporary natural gas shortage in extreme winter conditions.

Docket U-08-058 - The Commission investigated ENSTAR's request for the approval of two Gas Sales Agreements (GSAs) with ConocoPhillips Alaska, Inc. (ConocoPhillips) and Marathon Oil Company (Marathon). After a 13-day hearing, the Commission issued an order

Significant Events

July 1, 2008 through June 30, 2009

requiring ENSTAR to file amendments to both the ConocoPhillips GSA and the Marathon GSA. ENSTAR filed new GSAs with ConocoPhillips and Marathon that did not contain the required amendments, but the refiled GSAs did not increase the weighted average cost of gas. Under ENSTAR's tariff, GSAs that do not increase the weighted average cost of gas do not require Commission approval. The Commission issued a subsequent order noting ENSTAR did not comply with its ruling and stating that ENSTAR would be able to recover the cost of gas supplied under the GSAs in its 2009 gas cost adjustment.

Docket U-08-061 - Upon request from various members of the Alaska Legislature, the Commission opened a docket to investigate Fairbanks Natural Gas, LLC's (FNG) exemption from economic regulation. The Attorney General participated in the proceeding. The Commission accepted a stipulation between the FNG and the Attorney General providing that rate regulation of the utility is not in the public interest at this time. FNG agreed to several measures as part of the stipulation, including (1) maintaining current percentage ratios between rates for its residential and large commercial service classes for both volumetric rates and fixed charges, (2) filing notification of its plans for the North Slope liquefied natural gas plant, (3) providing notice on its website and once each year in a bill stuffer or informational mailing that it is not rate regulated by the Commission, and (4) gathering and maintaining information on the number of customers in its three firm service classes (residential, small commercial, and large commercial) with the ability to switch back and forth from natural gas to heating oil ("dual fuel capacity").

Docket U-08-078 - The Commission accepted a settlement agreement between Aurora Gas, LLC and Aurora-KF, LLC (collectively Aurora Gas) and ENSTAR

resolving a dispute over an alleged breach of the Moquawkie gas supply contract. The dispute resulted from Aurora Gas' suspension of natural gas deliveries to ENSTAR. The settlement agreement resulted in payments to ENSTAR totaling more than \$11 million. As part of the settlement agreement, ENSTAR proposed to flow the cash proceeds through to its customers after deducting \$1.2 million for litigation costs. The Commission accepted the settlement agreement, but required ENSTAR to provide an accounting of the litigation costs as part of its next annual gas cost adjustment filing.

Docket U-08-140 – During a February 2008 public meeting, Chugach Electric Association, Inc. (Chugach) representatives gave a presentation illustrating its difficulty in securing future gas supplies for electric generation. The Commission also became aware that Chugach may have short term gas supply problems, difficulty accessing gas supplies currently under contract, and difficulty acquiring gas supplies in emergency situations. As a result, the Commission instituted an investigation into the adequacy and accessibility of Chugach's current and future natural gas supplies. The investigation is ongoing.

Docket U-09-021 – Chugach requested Commission approval of the terms and conditions of a short-term "Replacement Gas Contract" with Aurora Gas, LLC (Aurora). We granted interim approval of the gas supply contract. The contract for 700 Mcf per 24 hour period provides assurance of additional gas supply to replace gas Chugach needs at its Beluga power plant. If the Beluga River field compressor fails, Chugach may need to take Aurora gas out of the Beluga Pipeline. Chugach's electric rates will only be impacted if Chugach takes gas from Aurora.

Significant Events

July 1, 2008 through June 30, 2009

Oil Pipeline

Docket R-05-011 – After a collaborative process with regulated industry and interested entities, the Commission adopted regulations incorporating a simplified tariff filing process for qualifying pipeline facilities.

Docket R-05-012 – After a collaborative process with regulated industry and interested entities, the Commission adopted regulations revising requirements for pipeline applications and specifying the information necessary to support initial pipeline rates.

Docket P-07-006 – The North Slope Borough's recent tariff filing for the Nuiqsut Natural Gas Pipeline is the first tariff submitted under new simplified pipeline tariff regulations. A final ruling on the tariff will likely be issued in November, 2009.

Docket P-08-012 – The Commission issued a temporary construction permit to the Trans Alaska Pipeline System (TAPS) Carriers to allow modification to existing piping at the Valdez Marine Terminal (VMT). The construction will allow the TAPS Carriers to permanently discontinue use of Berths 1 and 3 at the VMT, berths last used to load crude oil on February 23, 2001 and June 26, 2002, respectively. The TAPS Carriers propose to sell and relocate Berth 1, and to use Berth 3 for vessels waiting to be loaded at the remaining berths.

Refuse

Docket U-08-027 - The Commission investigated Lausen's Dependable Disposal Inc.'s (Lausen's) proposed 15.04 percent rate increase, which the Commission allowed to go into effect on an interim and refundable basis. The Commission accepted a settlement agreement between Lausen's and the Attorney General that reduced Lausen's rate increase

to zero. Lausen's was required to pay refunds and interest to its ratepayers for the difference between the interim and permanent rates.

Telecommunications

Docket R-06-003 –The Commission adopted procedures that apply to existing Eligible Telecommunications Carriers (ETCs) and to applicants for ETC status. ETC status is a prerequisite for receiving state and federal universal service funding. Alaskan ETCs collectively received roughly \$160 million in 2008.

Docket R-08-003 – The Commission issued proposed regulations related to access charge and state universal service policies, including whether state universal service funding should be provided to local exchange carriers of last resort. This proceeding potentially involves the disposition of roughly \$40 million in annual costs and could affect long distance rates, local rates, the state universal service fund, efficiency and arbitrage incentives, and revenue streams of local exchange carriers, including carriers of last resort.

Dockets U-07-116, U-07-161, U-09-028 – In response to competitive entry into its Valdez exchange, Copper Valley Telephone Cooperative, Inc. (CVTC) proposed to modify rates in its remaining exchanges to remove allegedly implicit subsidies flowing from the Valdez exchange. The Commission allowed CVTC over the course of five years to conditionally increase local rates in exchanges other than Valdez up to rate ceilings set at roughly 36.5 percent above rate levels at the time of the filing. The Commission denied a CVTC proposal that would have provided CVTC with the option of increasing residential rates in its highest-cost exchanges (Chitina, McCarthy, Mentasta, and Tatitlek) by over 200 percent over a period of

Significant Events

July 1, 2008 through June 30, 2009

time. After the rate case concluded, CVTC sought and obtained exemption from economic regulation through a deregulation election under AS 42.05.712.

Docket U-07-144 – This docket involved simplified local exchange rate filings by Adak Eagle Enterprises, LLC (Adak). The Attorney General participated in the proceeding. While Adak’s simplified rate filing reflected a revenue surplus sufficient to reduce rates by 56.56 percent, Adak proposed an initial 23.5 percent rate reduction based on an anticipated rate deficiency in subsequent years. The Commission accepted a stipulation between Adak and the Attorney General requiring a 56.58 percent permanent rate reduction retroactively to January 1, 2008. This resulted in most customers receiving rate reductions of over \$50 per line per month.

Docket U-07-145 – The Commission’s denied the Alaska Exchange Carriers Association, Inc.’s (AECA) request to retroactively increase access rates to compensate for a \$677,503 calculation error. Upon appeal by AECA, the Superior Court upheld the Commission’s decision to deny AECA’s retroactive rate increase request. AECA has appealed the Superior Court’s decision to the Alaska Supreme Court.

Docket U-08-023 – The Commission opened an investigation into the quality of local exchange service provided by ACS of the Northland, Inc. in Thorne Bay and Klawock, Alaska. This matter remains under review.

Docket U-08-094 – The Commission submitted its annual certification to the Federal Communications Commission regarding the use by telecommunications carriers of 2009 federal universal service funds. Alaskan carriers received roughly \$160 million in federal universal service payments in 2008.

Docket U-08-122 – Based on a large surplus in the Telecommunications Relay Service (TRS) fund balance, the Commission reduced by half the Universal Access Surcharge (now \$.05 per line per month) paid by consumers for TRS. TRS is a telephone service that allows persons with hearing or speech disabilities to place and receive telephone calls.

Docket U-09-004 – The Commission opened Docket U-09-004 to consider conserving numbering resources and developing a plan to delay 907 area code exhaust. When the Commission opened this proceeding, Alaska faced a dwindling supply of available telephone numbers for customers within the 907 area code, with the possibility of 907 area code exhaust by 2012. The Commission collected data and held a technical conference. A service provider task force was created to discuss methods for optimizing utilization of numbering resources, with the task force filing a report. While continued work is needed, efforts as of June 30, 2009 have delayed the onset of area code exhaust in Alaska by approximately one year.

Dockets U-09-006, U-09-007, and U-09-008 - The Commission is investigating on a consolidated basis the revenue requirements of three affiliates: Alaska Telephone Company, Bettles Telephone, Inc., and North Country Telephone, Inc. These companies were allowed to increase local rates by 12 percent on an interim and refundable basis pending disposition of the revenue requirement proceedings.

Docket U-09-045 - Circle Telephone & Electric, LLC is in the process of conducting a deregulation election. Procedures whereby utilities and cooperatives may elect to be exempt from regulation are specified at AS 42.05.712.

Significant Events

July 1, 2008 through June 30, 2009

Docket U-08-099 – Based on consumer complaints, the Commission opened an investigation into a plan to collect a \$2.00 per call fee for collect local calls from inmates in the State of Alaska Department of Corrections facilities. The proposal was withdrawn.

Eligible Telecommunications Carrier Proceedings-

The Commission granted four GCI requests for designation as a wireless ETC in the study areas of CVTC; Interior Telephone Company, Inc. (ITC); the City of Ketchikan d/b/a Ketchikan Public Utilities (KPU); and Mukluk Telephone Company, Inc. (Mukluk). See Dockets U-08-006, U-08-134, U-08-141, and U-08-159. GCI has five pending applications for ETC designation as a wireless carrier in the study areas of United Utilities, Inc.; Arctic Slope Telephone Cooperative, Inc. (ASTAC); OTZ Telephone Cooperative, Inc.; Cordova Telephone Cooperative, Inc.; and Nushagak Electric and Telephone Cooperative, Inc. See Dockets U-09-005, U-09-022, U-09-026, U-09-036, and U-09-038. GCI also has a pending request for ETC designation as a wireline local exchange carrier in the study area of CVTC. See Docket U-09-065.

Pool Exit Proceedings - In light of competitive entry, the Commission required six incumbent local exchange carriers to leave the state access charge pool and begin pricing access services based on each company's own costs rather than the pool's costs. The Commission commenced proceedings to determine company-specific access rates for each incumbent local exchange carrier and access charge rate caps for competitive entrants. The ultimate disposition of access rates in the various markets remains under investigation. Access charge rate caps will be established for the ASTAC; CVTC; ITC; KPU; Matanuska Telephone Association, Inc.; and Mukluk study areas.

Water/Wastewater

TA24-241 - Valley Water Company, Inc. (Valley Water), which had not revised its rates since the early 1980s, proposed a 54 percent rate increase that included significant increases in executive-level pay. At the time of the rate filing, the Commission was simultaneously investigating numerous consumer complaints regarding Valley Water's quality of service. At the Commission's direction, Valley Water revised its filing to incorporate adjustments to improve its quality of service while removing the proposed increases in executive pay. Valley Water's revised filing requested a rate increase of 47 percent. Commission staff audited the utility and performed an on-site inspection of the plant. Based on Staff's recommendation, the Commission approved a 23 percent rate increase.

General Utility - Privatization of Military Installation Utilities

Dockets U-08-011 through U-08-022 – The Commission approved an application filed by Doyon Utilities, LLC (equally owned by Fairbanks Sewer and Water, Inc. and Doyon Properties, Inc.), to operate the water, wastewater, electric, natural gas, and steam utilities serving Fort Richardson, Fort Wainwright, and Fort Greely. These bases were previously served by systems owned and operated by the U.S. military.

Tariff Information

July 1, 2008 through June 30, 2009

Tariffs are the written terms, conditions, rules and rates governing a utility's conduct in providing public utility service. They are similar to the bylaws of a corporation. In approving a certificate of public convenience and necessity, registration, or provisional certification, the Commission also reviews the tariff of the applicant. All regulated utilities and pipeline carriers are required to maintain a tariff and to operate under the terms of the tariff.

Regulated utilities and pipeline carriers must notify the Commission of any proposed changes to their tariffs. In most cases, the Commission must approve the tariff revisions before the revisions can take effect. The Commission considers most tariff filings at "tariff action meetings," which are held in public twice monthly. However, the Commission allows certain types of utility tariff revisions to take effect automatically upon filing, or at the end of a 30-day period. Most tariff revisions for long distance telephone services, competitive refuse services, and steam heat may take effect automatically after 30 days. Some non-dominant, competitive local telephone service tariff filings become effective upon filing with the Commission. The review process prescribed by AS 42.05.361 – AS 42.05.441 includes a period for public comment and allows the Commission to approve, reject, or suspend the tariff filing for further investigation.

Review, analysis and disposition of tariff filings are

substantial elements of the Commission's workload. During fiscal year 2009 there were 540 tariff filings submitted to the Commission. Of these, 448 were processed routinely (65 of these filings went into effect automatically). Of the remaining filings, 59 were suspended for further investigation, 14 were withdrawn, 7 were rejected, and 12 were pending as of June 30, 2009.

The following table lists the disposition of tariff revisions for fiscal year 2009 by utility type.

Disposition of Tariff Filings

July 1, 2008 through June 30, 2009

Utility Type	Number of Tariff Filings	Approved After Analysis	Pending	Suspended	Rejected	Withdrawn	Effective after Statutory Notice
Cable	1	1					
Electric	186	170	2	11		2	1
Gas	16	13		2	1		
Heat	12	9					3
Pipeline	63	40	2	14	3	4	
Refuse	48	18		13		4	13
Sewer	26	22	3	1			
Telecom - IXC	31	17				3	11
Telecom - LEC	113	56	2	16	1	1	9
Water	44	37	3	2	2		
TOTAL	540	383	12	59	7	14	37

Five Year Comparison of Total Tariff Filings

Fiscal Year	Filings
2009	540
2008	686
2007	618
2006	451
2005	657

Tariff Filing Deadlines

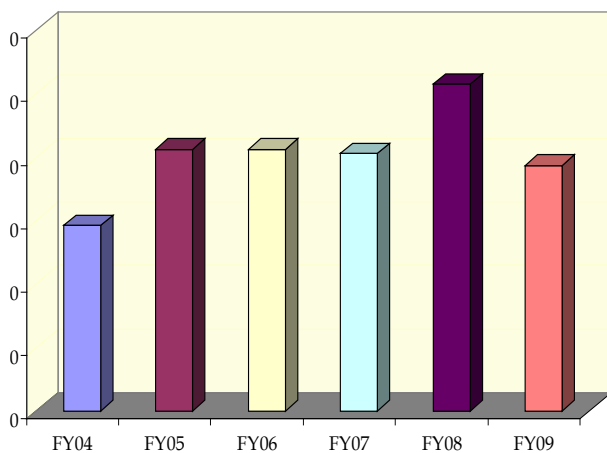
Utility Type	Authority	Filing Period	Notice Rule
General Authority-Utility	AS 42.05.411		
General Authority-Pipeline	AS 42.06.390		
Long Distance Service			
Rate Filings-Retail	3 AAC 52.370; 3 AAC 52.390	30 days	Utility Notice- Newspaper
Rate Filings-Wholesale	3 AAC 52.375; 3 AAC 52.390	30 days	Utility Notice-Web
Rule Only Filings	3 AAC 48.220; 3 AAC 52.390	45 days	Utility Notice
Local Exchange Service			
Non-Dominant Competitive	3 AAC 53.243	Take effect upon filing	Utility Notice
Dominant Competitive	3 AAC 53.240; 3 AAC 53.290	30 days	Utility Notice
Non-Competitive	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Simplified Rate Filing	3 AAC 53.030; 3 AAC 53.070	45 days	Commission Notice
Refuse			
Anchorage-Competitive	U-04-119(2)	45 days	Commission Notice
Fairbanks-Competitive	L9700633; U-95-071(6); U-02- 067(2)	30 days	Utility Notice
Non-Competitive/Other	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Electric			
Cost of Power Adjustment (COPA)	3 AAC 48.220; 3 AAC 52.504	45 days	No Notice
COPA Exceptions	3 AAC 48.220; 3 AAC 52.504	45 days	Commission Notice
Power Cost Equalization	3 AAC 48.220; 3 AAC 52.650	45 days	No Notice
Simplified Rate Filing	3 AAC 48.730	45 days	Utility Notice
Other	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Water	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Wastewater/Sewer	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Gas			
GCA	3 AAC 48.220; 3 AAC 52.506	45 days	No Notice
GCA Exceptions	3 AAC 48.220; 3 AAC 52.506	45 days	Commission Notice
Other	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Steam - All except Aurora	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Aurora Energy	U-97-044(14); U-97-139(12)	***	
Pipeline			
Initial rates/rules	3 AAC 48.220; 3 AAC 48.280	90 days	Commission Notice
Other	3 AAC 48.220; 3 AAC 48.280	30 days	Commission Notice
***Aurora provides steam and hot water heat under rate caps, with the ability to change rates after 30 day notice to customers and the Commission.			

Consumer Protection and Information

The Consumer Protection & Information Section (CP) handles complaints from residents and businesses about utility services and billing issues. The consumer protection representatives work with consumers and utilities to informally resolve disputes. If a customer or utility is not satisfied with the result, the unsatisfied party may file a formal complaint with the Commission.

Trends in Consumer Complaints

The dramatic increase in consumer complaints as a result of volatile energy prices and a proliferation of telecommunications issues began in fiscal year 2004.



Consumer Outreach and Education

During fiscal year 2009, CP developed additional fact sheets and handouts that provide easy-to-understand information on issues such as budget billing, shutoff protections, and heating assistance program.

The Consumer Protection Section is making a difference daily in the lives of Alaskans by protecting, mediating, intervening and empowering consumers.

FY'09 Consumer Complaints

	FY05	FY06	FY07	FY08	FY09
Telecommunications	213	249	251	294	143
Electric	80	92	67	85	147*
Water & Wastewater	35	34	39	43	21
Gas	67	20	33	79	63*
Refuse	17	18	16	14	13
	412	413	406	515	387

CP issued several consumer advisories and press releases regarding pending utility tariff filings, consumer input opportunities, and the Commission's services, policies, procedures and decisions that affect ratepayers.

CP also continued collaborating with consumer groups such as AARP and the Alaska Housing Finance Corporation to educate ratepayers and homebuyers about utility rates and services. CP participated in AARP's consumer protection and financial education workshops held in Haines, Homer, Fairbanks, Chickaloon, Anchorage, and Wrangell. CP also represented the Commission at an informational booth at the Alaska Federation of Natives Convention.

*Includes Juneau customers that were affected by high rates resulting from the use of diesel fuel while Snettisham avalanche damages were repaired (C-08-159), and business customers that complained about natural gas shortage (C-08-389).

Consumer Protection and Information

Significant Consumer-Related Issues

During fiscal year 2009, CP handled a number of significant consumer-related issues.

- **Docket C-08-159:** After two avalanches in Juneau caused Alaska Electric Light & Power Company to temporarily shift from cheaper hydroelectric power to more expensive diesel generation, many customers objected to the higher diesel-based rates resulting from this shift to diesel. CP assisted with a consumer input hearing to hear comments from ratepayers.
- **Dockets C-08-288 and C-08-296:** Complaints were filed in response to a \$2 per call fee applied to local calls placed by inmates in the State of Alaska correctional facilities. CP referred the matter to the Commission for formal investigation, and the \$2 fee was ultimately discontinued.
- **Docket C-08-377:** A landlord who wished to execute a Between Tenant Agreement felt the utility was unreasonably requiring him to pay a deposit for service currently under the tenant's name. The agreement, between the utility and the operators of rental property, provides for automatic continuance of service in the owner's name during periods of vacancy between renters. CP determined that the utility did not have authority under its current tariff to require a deposit from the complainant.
- **Docket C-09-096:** A customer signed up for bundled services that included local and long distance telephone, Internet, and cable services on March 17, 2009, but did not receive all services until March 28, 2009. The customer was billed for services from the sign-up date. According to the service provider, billing errors regarding the sign-up date started in September 2005 during its billing system



Haines, September 2008

conversion. The utility had 135,000 customers who subscribe to bundled services and may have been billed incorrectly. The utility agreed to provide credits or refunds to all impacted customers.

- **Dockets C-09-148 and C-09-149:** Budget billing customers of a natural gas company complained that the utility no longer allowed any unpaid balances resulting from the budget billing year-end adjustment to be rolled into and collected over the next 12-month budget billing period. Instead, the utility applied the balance on the next billing statement and required customers to pay the unpaid balance within 25 days. Upon informal investigation, the utility agreed to spread any shortage from the 2008-2009 budget billing plan year over the 2009-2010 plan year. The utility agreed to send letters to customers that were previously billed the reconciliation amount providing the customer with the option of paying the reconciliation amount or spreading the reconciliation amount over the next plan year.

Appeals of Commission Decisions

Active During FY2009

This table lists, by the Commission's docket number, those matters where a Commission decision in the docket was appealed to either state or federal court. This table lists appeals which were pending sometime during the fiscal year, even if the underlying docket was closed prior to this fiscal year or the appeal was actually filed prior to the beginning of the fiscal year.

Regulatory Commission of Alaska Appeal Dockets Active During 2009 Fiscal Year
July 1, 2008 to June 30, 2009

RCA Docket Number	Court Case Number	Case Description	Remarks (Case History)
P-05-002	3AN-06-06012	State of Alaska vs. RCA	Appeal of RCA determination on pipeline transportation rates. RCA orders in Dockets P-05-2, P-06-2, P-05-3, P-06-3, P-05-8, and P-06-4 suspended annual settlement rates filed by BP Transportation (Alaska) Inc. for Badami, Endicott, and Milne Point pipeline facilities, but permitted the settlement rates to go into effect on a permanent basis each day that no protest was filed. The State appeal to the Superior Court (Case No. 3AN-06-6012) was subsequently consolidated with 3AN-06-6010 (P-05-003) and 3AN-06-6011(P-05-008). The State, the RCA, and BP Transportation (Alaska) stipulated to stay the consolidated appeals to allow time for settlement negotiations. The Superior Court stayed the appeal proceedings on December 15, 2006. The stay remains in effect.
P-05-003	3AN-06-06010	State of Alaska vs. RCA	
P-05-008	3AN-06-06011	State of Alaska vs. RCA	
P-06-002	3AN-06-06012	State of Alaska vs. RCA	
P-06-003	3AN-06-06010	State of Alaska vs. RCA	
P-06-004	3AN-06-06011	State of Alaska vs. RCA	
U-04-022 U-04-023	3AN-05-11721 Supreme Ct No S-12788	Municipality of Anchorage, d/b/a Anchorage Water & Wastewater Utility vs. RCA	Appeal of a RCA determination in a rate case proceeding. The RCA denied AWWU's request to include in rates a municipal assessment on contributed plant approved through municipal ordinance (Municipal Utility Services Assessment (MUSA)). After the Superior Court affirmed the RCA, AWWU appealed to the Supreme Court. The Supreme Court reversed the RCA decision and remanded the case for further proceedings on the MUSA issue. The remand proceeding is pending.

Appeals of Commission Decisions Active During FY2009

Regulatory Commission of Alaska Appeal Dockets Active During 2009 Fiscal Year
July 1, 2008 to June 30, 2009

RCA Docket Number	Court Case Number	Case Description	Remarks (Case History)
U-05-103	3AN-06-5349	AWWU vs. RCA	Appeal of RCA rate case determination. AWWU's request for a permanent (or alternatively interim and refundable) 10.6% rate increase for its wastewater division included a MUSA assessment on contributed plant. The RCA denied AWWU's request to include MUSA in rates and granted AWWU an interim and refundable rate increase of 4.01%. AWWU moved for a preliminary injunction allowing AWWU to implement the 10.6% interim and refundable rate. The Superior Court granted the request and a preliminary injunction remains in place pending resolution of U-04-022/U-04-023 on remand.
U-04-102	3AN-06-8243	Matanuska Electric Association (MEA) vs. RCA	Appeal of RCA decision to approve a depreciation study filed by Chugach Electric Association (Chugach) and allow an effective date for the study that preceded the approval date. The depreciation study shifted two million dollars in depreciation expenses from retail customers to wholesale customers. MEA, Chugach's largest wholesale customer, appealed on the basis that the RCA's depreciation decision violated the rule against retroactive ratemaking. The Superior Court held that proceedings to establish accounting entries (like depreciation) are not ratemaking proceedings subject to the rule against retroactivity, and affirmed the RCA. The Superior Court also affirmed RCA discovery determinations under appeal.
U-05-043 U-05-044	4FA-07-1360	Golden Heart Utilities (GHU) and College Utilities Corporation (CUC) vs. RCA; Alaska Attorney General vs. GHU, CUC, RCA, and Water Wagon LLC	Appeal of RCA determinations in a rate case. GHU/CUC appealed the RCA decision on the rate case and a subsequent decision imposing interest on anticipated customer refunds, while the Attorney General appealed the RCA's decision to grant reconsideration of certain aspects of the rate case determination. The Superior Court affirmed in part and reversed/ remanded in part. An RCA petition for rehearing is pending.

Appeals of Commission Decisions

Active During FY2009

Regulatory Commission of Alaska Appeal Dockets Active During 2009 Fiscal Year
July 1, 2008 to June 30, 2009

RCA Docket Number	Court Case Number	Case Description	Remarks (Case History)
U-06-109	3AN-07-4126 Supreme Ct No S-12696	Alaska Exchange Carriers Association (AECA) vs. RCA	Appeal of a RCA decision to deny a request to intervene filed by AECA, an organization established by the RCA to administer an access charge program for incumbent local exchange companies (ILECs). The proceeding involved an ILEC's request to change its first point of switching (the physical connection point between an ILEC and long distance companies), a change that was opposed by long distance companies. A section of the AECA tariff addressed the procedure for an ILEC to change the first point of switching, and AECA sought to intervene based on the interpretation of AECA's tariff. After the Superior Court affirmed the RCA's decision to deny intervention, AECA appealed to the Supreme Court. The Supreme Court affirmed the Superior Court decision.
U-07-145	3AN-08-09435 Supreme Ct No S-13528	AECA vs. RCA	Appeal of RCA decision to deny a retroactive adjustment of access charge rates. The RCA approved 2007 access charge rates filed by AECA that contained an error resulting in under-collection by AECA's member companies. AECA requested retroactive correction of approved rates, which the RCA denied on ground that retroactive rate changes are prohibited in Alaska. After the Superior Court affirmed the RCA's decision, AECA appealed to the Supreme Court. The Supreme Court case is pending.
U-07-073 U-07-074 U-07-075	3AN-08-08425 3AN-08-08420 3AN-08-08415	Alaska DigiTel LLC vs RCA	Appeal of RCA decisions to deny an Eligible Telecommunications Carrier (ETC) application filed by Alaska DigiTel for the study areas of KPU, CVTC, and Yukon Telephone Company. ETC designation would allow Alaska DigiTel to receive federal universal service support for lines served in the study area. The RCA denied the application without prejudice to refiling, finding Alaska DigiTel failed to demonstrate capability and commitment to offer services upon designation. Alaska DigiTel's appeal was dismissed by stipulation.

Appeals of Commission Decisions

Active During FY2009

Regulatory Commission of Alaska Appeal Dockets Active During 2009 Fiscal Year July 1, 2008 to June 30, 2009

RCA Docket Number	Court Case Number	Case Description	Remarks (Case History)
R-06-002	3AN-08-06709	Matanuska Telephone Association (MTA), Arctic Slope Telephone Association Cooperative (ASTAC), Alaska Power & Telephone Company (AP&T), Bristol Bay Telephone Cooperative (BBTC), Copper Valley Telephone Cooperative (CVTC), Cordova Telephone Cooperative (CTC), City of Ketchikan d/b/a Ketchikan Public Utilities (KPU), OTZ Telephone Cooperative (OTZ), Interior Telephone Company (ITC), and Mukluk Telephone Company (Mukluk) vs. RCA	Appeal of RCA decision to close a regulations docket without reforming access charge policies. The regulations docket considered revisions to RCA regulations requiring incumbent local exchange carriers (ILEC) to exit an access charge pool upon competitive entry and develop company-specific access charge rates that would serve as a cap for access charge rates in a competitive environment. Several ILECs appealed the RCA's decision to close the docket without revising pool exit or other access charge policies contained in the Alaska Intrastate Interexchange Access Charge Manual (AIIACM), incorporated into RCA regulations by reference at 3 AAC 48.440. The appeal has been stayed pending the resolution of Docket R-08-003, an RCA regulations docket opened to consider access charge and other policies in Alaska. See also RCA Docket U-06-136/Superior Court Case 3AN-08-11568.
U-06-136	3AN-08-11568	MTA, ASTAC, AP&T, BBTC, CVTC, CTC, KPU, OTZ, ITC, and Mukluk vs. RCA	Appeal of a series of RCA orders requiring ILECs facing competitive entry to exit an access charge pool and develop company-specific access charge rates. Upon closing Docket R-06-002, the RCA opened several adjudicatory ("U") dockets in accordance with the AIIACM to determine the pool exit dates for ILECs facing competitive entry. The appeal has been stayed pending the resolution of Docket R-08-003. See also RCA Docket R-06-002/Superior Court Case 3AN-08-06709.
U-07-076	4FA-09-991	GHU and CUC vs. RCA, Water Wagon, LLC and JL Properties, Inc.	Appeal of RCA determination in a rate case proceeding. GHU and CUC filed revenue requirements requesting permanent rate increases. The RCA approved with modifications the revenue requirement, reducing the rate of return and ordering refunds. GHU and CUC appealed and sought a stay of the RCA's order. The Superior Court stayed the RCA order, allowing the higher rates requested by GHU/CUC to remain in effect pending appeal, but requiring GHU/ CUC to escrow the refundable portion of the rates. The appeal is pending.

Appeals of Commission Decisions Active During FY2009

Regulatory Commission of Alaska Appeal Dockets Active During 2009 Fiscal Year July 1, 2008 to June 30, 2009

RCA Docket Number	Court Case Number	Case Description	Remarks (Case History)
U-08-025	3AN-09-05861	ENSTAR Natural Gas Company (ENSTAR) vs. RCA	Appeal of RCA determination on refund issues in a proceeding involving rate design changes by ENSTAR. Before ENSTAR's rate redesign, Schedule B was generally the more favorable rate for eligible residential customers. After the rate redesign, Schedule A was more favorable to those same customers. RCA required ENSTAR to identify and switch all eligible Schedule B customers to Schedule A and issue refunds back to the effective date of the rate redesign. ENSTAR appealed. A settlement agreement between ENSTAR, the Attorney General, and the RCA was filed and approved after the close of FY09.
U-08-078	3AN-09-04227	Fairbanks Natural Gas, LLC (FNG) vs. RCA	Appeal filed by FNG of RCA determination on a tariff revision by ENSTAR to modify its Gas Cost Adjustment (GCA). ENSTAR settled a dispute with Aurora Gas after Aurora Gas refused to supply further gas under its Gas Sales Agreement with ENSTAR. ENSTAR proposed to include proceeds from the settlement in its GCA. FNG, which was a gas supply customer prior to 2009, would not be a ENSTAR gas supply customer in 2009 and consequently would not share in the ENSTAR settlement proceeds. FNG requested a direct refund from ENSTAR. While ENSTR filed in support of the direct payment to FNG, ENSTAR did not modify its GCA tariff revision to include the direct refund to FNG. The RCA approved the ENSTAR GCA modification, the effect of which was that all proceeds would go to future ENSTAR customers. FNG appealed, and the Superior Court case is pending.

Appeals of Commission Decisions Active During FY2009

Regulatory Commission of Alaska Appeal Dockets Active During 2009 Fiscal Year
July 1, 2008 to June 30, 2009 (Quality Bank Appeals)

RCA Docket Number	Court Case Number	Appellant	Status
P-97-007	3AN-04-08364	Williams Alaska Pipeline Company; Tesoro Alaska Company	The RCA's appellate dockets include several appeals related to an RCA decision entered in conjunction with a Federal Energy Regulatory Commission (FERC) opinion (the "TAPS Quality Bank" appeals). The TAPS Quality Bank appeals concerned the methodology under which shippers of higher quality/higher-value crude oil are compensated by shipper of lower quality/lower-value crude oil. Compensation is necessary because all shippers receive out of TAPS a blend of higher and lower valued crude oil streams. Up until commencement of the proceedings leading to the appeals, TAPS used an API (American Petroleum Institute) gravity methodology. When natural gas liquids (NGLs) were commingled with crude oil shipped on TAPS some shippers believed that API gravity was no longer an adequate indicator of value. The proceedings that led to these appeals were conducted concurrently by the RCA and the Federal Energy Regulatory Commission (FERC). Both agencies determined that a distillation methodology would more accurately value the different streams for quality bank purposes.
P-89-001 P-89-002	3AN-05-13261	Exxon Mobile Corporation	
P-89-001 P-89-002	3AN-05-13363	State of Alaska	
P-89-001 P-89-002 P-94-004 P-96-006 P-98-009 P-99-012	3AN-06-07560	Flint Hills Resources Alaska	
P-89-001 P-89-002 P-94-004 P-96-006 P-98-009 P-99-012	3AN-06-07566	BP Exploration (Alaska), Inc. and BP American Production Company	
P-89-002	3AN-06-09549	Exxon Mobile Corporation	
P-89-002	3AN-06-09641	Petro Star, Inc.	
P-07-001	3AN-07-04674	BP Pipelines (Alaska) Inc.	Under the distillation methodology, each crude oil stream is separated into nine fractions and each fraction assigned a price. The weighted average of those prices determines the value of the stream which is then compared with the similarly-derived values of the other streams. After court review and approval of the RCA's adoption of a distillation methodology, further proceedings were necessary to determine prices for certain of the crude oil fractions. The RCA held extensive hearings concurrently with FERC in 2002 and 2003, and identical decisions resolving hearing issues were issued by FERC and the RCA on October 20, 2006. After reconsiderations and further decisions, the proceedings finally concluded before the RCA on February 7, 2007. State court system appeals were stayed pending action by federal courts on appeals from the FERC decisions. The federal court affirmed FERC's quality bank decisions. State court appeals were dismissed by the Superior Court after the close of FY09.
P-89-001 P-89-002 P-94-004 P-96-006 P-98-009 P-99-012	3AN-07-06086	Petro Star Inc.	
P-06-010	3AN-08-07871	Petro Star Inc.	
			Appeal involving the processing costs for the heavy distillation fraction. Petro Star's Superior Court appeal is stayed pending conclusion of TAPS Quality Bank appeals.

Utility, Pipeline, and Regulation Dockets

Active During FY 2009

This series of tables lists by docket number those dockets that were in the status of “open” sometime during FY 2009. This includes dockets that were open at the beginning of the fiscal year and those that were opened after the year began. The Commission has included short descriptions to provide a basic overview of the dockets’ subject matter. These descriptions are not necessarily complete in all respects, nor are they intended to reflect the Commission’s viewpoints on the merits of each docket. The dockets have been broken into three major groupings, representing utility dockets subject to the provisions of AS 42.05, pipeline dockets subject to the provisions of AS 42.06, and regulations dockets wherein the Commission considered changes to its regulations or other matters of general importance. In some dockets the Commission has completed its actions and is awaiting the outcome of appeals pending in court.

Utility Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-04-022	In the Matter of the Tariff Revisions, Designated as TA91-126 and TA96-126, Filed by the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER & WASTEWATER UTILITY, for Its Wastewater Division, for Interim and Permanent Rate Relief	02/24/2004		Tariff Suspension
U-04-023	In the Matter of the Tariff Revisions, Designated as TA96-122 and TA100-122, Filed by the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER & WASTEWATER UTILITY, for Its Water Division, for Interim and Permanent Rate Relief	02/20/2004		Tariff Suspension
U-05-043	In the Matter of the Revenue Requirement and Cost-of-Service Studies, Filed by GOLDEN HEART UTILITIES, INC. and COLLEGE UTILITIES CORPORATION, INC. as Tariff Revisions TA29-118 and TA82-97, for Water Public Utility Service	04/26/2005		Tariff Suspension
U-05-044	In the Matter of the Revenue Requirement and Cost-of-Service Studies, Filed by GOLDEN HEART UTILITIES, INC. and COLLEGE UTILITIES CORPORATION, INC. as Tariff Revisions TA25-290 and TA88-37, for Sewer Public Utility Service	04/26/2005		Tariff Suspension
U-05-103	In the Matter of the Tariff Revisions, Designated as TA102-126 and TA107-126, Filed by the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER and WASTEWATER UTILITY for Its Wastewater Division, for an Interim and Permanent Rate Increase and for Permanent Changes to Nonrecurring Charges	12/28/2005		Tariff Suspension

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-06-045	In the Matter of the Tariff Revision, Designated as TA106-122, Filed by the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER AND WASTEWATER UTILITY for Its Water Division, for an Interim and Permanent Rate Increase and for Permanent Changes to Nonrecurring Charges	05/05/2006		Tariff Suspension
U-06-076	In the Matter of the Revenue Requirement and Cost-of-Service Studies, Filed by GOLDEN HEART UTILITIES, INC. and COLLEGE UTILITIES CORPORATION, INC. as Tariff Revisions TA30-290 and TA93-37, for Sewer Public Utility Service	07/27/2006		Tariff Suspension
U-06-077	In the Matter of the Revenue Requirement and Cost-of-Service Studies, Filed by GOLDEN HEART UTILITIES, INC. and COLLEGE UTILITIES CORPORATION, INC. as Tariff Revisions TA34-118 and TA86-97, for Water Public Utility Service	07/27/2006		Tariff Suspension
U-06-114	In the Matter of the Reporting and Service Compliance Requirements of GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Local Exchange Service in Rural Areas of Alaska	10/17/2006		Other
U-06-134	In the Matter of the Tariff Revisions, Designated as TA279-8 and TA288-8, Filed by CHUGACH ELECTRIC ASSOCIATION, INC. for a Rate Increase and Rate Redesign	12/04/2006	11/07/2008	Tariff Suspension
U-06-136	In the Matter of the Tariff Revisions, Designated as TA346-489, TA372-489, TA400-489, TA427-489, TA432-489, TA435-489, TA452-489, and TA496-489 Filed by GCI COMMUNICATION, CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Include Access Service and Rates for the Matanuska-Susitna Area	12/04/2006	05/05/2009	Tariff Suspension
U-06-138	In the Matter of the Tariff Revision, Designated as TA110-122, Filed by the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER AND WASTEWATER UTILITY for Its Water Division, for an Interim and Permanent Rate Increase	12/18/2006		Tariff Suspension
U-06-139	In the Matter of the Tariff Revision, Designated as TA108-126, Filed by the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER AND WASTEWATER UTILITY for Its Wastewater Division, for an Interim and Permanent Rate Increase	12/18/2006		Tariff Suspension

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-07-005	In the Matter of the Investigation into Quality of Services Provided by the CITY OF ADAK D/B/A ADAK ELECTRIC UTILITY	01/12/2007		Investigation - Service Quality
U-07-049	In the Matter of the Investigation into Management Practices of HOMER LEE LEONARD d/b/a EGEGIK LIGHT & POWER and the Tariff Filings Designated as TA53-320, TA54-320, TA55-320, TA56-320, TA57-320, TA58-320, TA59-320, TA60-320, TA62-320, and TA64-320	04/13/2007		Investigation - Management Practices
U-07-052	In the Matter of the Tariff Revisions, Designated as TA368-489, TA424-489, TA435-489, TA452-489, and TA495-489 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Include Access Service and Rates for the Ketchikan Area	04/23/2007	05/05/2009	Tariff Suspension
U-07-072	In the Matter of the Application Filed by BELUGA PIPE LINE COMPANY for Revocation of Certificate of Public Convenience and Necessity No. 448 and Exemption From Regulation Under the Alaska Public Utilities Regulatory Act, AS 42.05	06/27/2007	11/07/2008	Application - New Certificate
U-07-076	In the Matter of the Revenue Requirement Revisions Filed by GOLDEN HEART UTILITIES, INC. and COLLEGE UTILITIES CORPORATION as Tariff Revisions TA33-290 and TA95-37, for Sewer Public Utility Service	06/29/2007		Tariff Suspension
U-07-077	In the Matter of the Revenue Requirement Revisions, Filed by GOLDEN HEART UTILITIES, INC. and COLLEGE UTILITIES CORPORATION as Tariff Revisions TA37-118 and TA88-97, for Water Public Utility Service	06/29/2007		Tariff Suspension
U-07-078	In the Matter of the Tariff Revision, Designated TA5-521, Filed by GOAT LAKE HYDRO, INC. to Increase the Annual Rate Under Its Power Sales Agreement with ALASKA POWER COMPANY	07/02/2007	07/23/2009	Tariff Suspension
U-07-100	In the Matter of the Tariff Revisions, Designated as TA423-489, TA435-489, TA452-489, and TA497-498 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Include Access Service and Rates for the Seward Area	08/08/2007	05/05/2009	Access Charge Filing

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-07-112	In the Matter of the Revenue Requirement Revisions Filed by BETHEL UTILITIES CORPORATION as Tariff Revision TA200-43 for Electric Service and the Tariff Filings Designated as TA202-43, TA203-43, TA205-43, TA206-43, and TA208-43.	09/07/2007	11/26/2008	Tariff Suspension
U-07-116	In the Matter of the Petition for Modification of Its Disaggregation Support Plan Filed by COPPER VALLEY TELEPHONE COOPERATIVE, INC.	09/14/2007	04/17/2009	Rate Restructuring Service/ Equipment Offerings
U-07-134	In the Matter of the Revenue Requirement, Cost of Service Study and Rate Design Revisions, Filed as Tariff Revision TA8-231 by NORTH SLOPE BOROUGH for Its Service Area Ten Refuse Service	09/28/2007	11/03/2008	Tariff Suspension
U-07-141	In the Matter of the Revenue Requirement Filed as Tariff Revision TA21-448 by BELUGA PIPELINE COMPANY	10/19/2007	07/25/2008	Tariff Suspension
U-07-143	In the Matter of the Joint Application Filed by TelAlaska, Incorporated and TelAlaska Holdings, Inc. for Authority to Acquire a Controlling Interest in Certificate of Public Convenience and Necessity No. 165 held by INTERIOR TELEPHONE COMPANY, INC.	11/14/2007	11/07/2008	Application - Acquisition
U-07-144	In the Matter of the Simplified Rate Filing, Designated as TA7-702, Filed by ADAK EAGLE ENTERPRISES, LLC d/b/a ADAK TELEPHONE UTILITY	11/09/2007	09/17/2008	Tariff Suspension
U-07-145	In the Matter of the Tariff Revision Designated as TA57-999 Filed by the Alaska Exchange Carriers Association Correcting Errors to the 2007 Access Charge Rates Filed in TA55-999	11/02/2007	07/03/2008	Tariff Suspension
U-07-150	In the Matter of the Tariff Revisions, Designated as TA439-489, TA452-489, and TA494-489 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of its Access Tariff to Include Access Service and Rates for the Valdez Area	11/09/2007	05/05/2009	Tariff Suspension
U-07-152	In the Matter of the Joint Application Filed by TelAlaska, Incorporated and TelAlaska Holdings, Inc. for Authority to Acquire a Controlling Interest in Certificate of Public Convenience and Necessity No. 253 held by MUKLUK TELEPHONE COMPANY, INC.	11/14/2007	11/07/2008	Application - Acquisition

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-07-153	In the Matter of the Joint Application Filed by TelAlaska, Incorporated and TelAlaska Holdings, Inc. for Authority to Acquire a Controlling Interest in TELALASKA LONG DISTANCE, INC. d/b/a TELALASKA Certificate of Public Convenience and Necessity No. 487	11/14/2007	11/07/2008	Application - Acquisition
U-07-154	In the Matter of the Joint Application Filed by TelAlaska, Incorporated and TelAlaska Holdings, Inc. for Authority to Acquire a Controlling Interest in TELALASKA LONG DISTANCE, INC. d/b/a TELALASKA Certificate of Public Convenience and Necessity No. 559	11/14/2007	11/07/2008	Application - Acquisition
U-07-155	In the Matter of the Joint Application Filed by TelAlaska, Incorporated and TelAlaska Holdings, Inc. for Authority to Acquire a Controlling Interest in TELALASKA LONG DISTANCE, INC. d/b/a TELALASKA Certificate of Public Convenience and Necessity No. 645	11/14/2007	11/07/2008	Application - Acquisition
U-07-156	In the Matter of the Joint Application Filed by TelAlaska, Incorporated and TelAlaska Holdings, Inc. for Authority to Acquire a Controlling Interest in EYECOM, INCORPORATED Certificate of Public Convenience and Necessity No. 315	11/14/2007	11/07/2008	Application - Acquisition
U-07-157	In the Matter of the Joint Application Filed by TelAlaska, Incorporated and TelAlaska Holdings, Inc. for Authority to Acquire a Controlling Interest in EYECOM, INCORPORATED Certificate of Public Convenience and Necessity No. 316	11/14/2007	11/07/2008	Application - Acquisition
U-07-158	In the Matter of the Joint Application Filed by TelAlaska, Incorporated and TelAlaska Holdings, Inc. for Authority to Acquire a Controlling Interest in ALYESKA CABLE COMPANY Certificate of Public Convenience and Necessity No. 336	11/14/2007	11/07/2008	Application - Acquisition
U-07-159	In the Matter of the Joint Application Filed by DANNY RAY AND KATHY JANE JOLLIFFE d/b/a JOLLIFFE WATER for Transfer of Certificate of Public Convenience and Necessity No. 386 to Operate as a Water Utility to Home Water, LLC	12/06/2007	11/03/2008	Application - Certificate Transfer
U-07-161	In the Matter of the Investigation of TA80-11 Filed by COPPER VALLEY TELEPHONE COOPERATIVE, INC	11/19/2007	04/17/2009	Rate Restructuring
U-08-004	In the Matter of the Depreciation Study Filed by MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER AND WASTEWATER UTILITY	02/05/2008	02/20/2009	Depreciation Study

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-006	In the Matter of the Request Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier in the Study Area Served by MUKLUK TELEPHONE COMPANY, INC.	01/19/2008	03/11/2009	ETC Designation
U-08-011	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Wastewater Utility Service on Fort Wainwright	03/06/2008	11/20/2008	Application - New Certificate
U-08-012	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Central/District Heat Utility Service on Fort Wainwright	03/25/2008	02/27/2009	Application - New Certificate
U-08-013	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Central Heat Utility Service on Fort Greely	03/25/2008	11/19/2008	Application - New Certificate
U-08-014	In the Matter of the Application Filed by Doyon Utilities, LLC for a New Certificate of Public Convenience and Necessity for Natural Gas Distribution Service on Fort Richardson	03/25/2008	01/02/2009	Application - New Certificate
U-08-015	In the Matter of the Application filed by DOYON UTILITIES, Inc., for a New Certificate of Public Convenience and Necessity for Wastewater Utility Service on Fort Greely	03/25/2008	11/19/2008	Application - New Certificate
U-08-016	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Water Utility Service on Fort Greely	03/25/2008	11/19/2008	Application - New Certificate
U-08-017	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Electric Utility Service on Fort Greely	03/25/2008	11/19/2008	Application - New Certificate
U-08-018	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Wastewater Utility Service on Fort Richardson	03/25/2008	11/20/2008	Application - New Certificate
U-08-019	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Electric Utility Service on Fort Wainwright	03/25/2008	11/20/2008	Application - New Certificate

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-020	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Water Utility Service on Fort Richardson	03/25/2008	11/20/2008	Application - New Certificate
U-08-021	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Water Utility Service on Fort Wainwright	03/25/2008	11/20/2008	Application - New Certificate
U-08-022	In the Matter of the Application Filed by DOYON UTILITIES, LLC for a New Certificate of Public Convenience and Necessity for Electric Utility Service on Fort Richardson	03/25/2008	02/27/2009	Application - New Certificate
U-08-023	In the Matter of the Investigation of Local Exchange Service provided by ACS OF THE NORTHLAND, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE and ACS in Thorne Bay and Klawock, Alaska	02/15/2008		Investigation - Service Quality
U-08-024	In the Matter of the Joint Application to Transfer Certificate of Public Convenience and Necessity No. 708 to Operate as a Local Exchange Carrier from COMPUTER NETWORK TECHNOLOGY CORPORATION to Bandwith. com CLEC, LLC	03/10/2008	2/13/2009	Application - Certificate Transfer
U-08-025	In the Matter of an Investigation of Letter Order No. L0800003 and the Petition for Reconsideration Filed by ENSTAR NATURAL GAS COMPANY, A DIVISION OF SEMCO ENERGY, INC.	02/15/2008	02/13/2009	Investigation - Complaint
U-08-027	In the Matter of the Tariff Revision, Designated as TA5-502, Regarding Revenue Requirement of LAUSEN'S DEPENDABLE DISPOSAL, INC.	02/22/2008	03/09/2009	Tariff Suspension
U-08-028	In the Matter of an Investigation of the Quality of Service Provided by VALLEY WATER COMPANY, INC.	02/25/2008		Investigation - Service Quality
U-08-029	In the Matter of the Joint Application to Transfer Certificate of Public Convenience and Necessity No. 291 from ANDREANOF ELECTRIC CORPORATION to CITY OF ATKA	03/24/2008	09/12/2008	Application - Certificate Transfer
U-08-032	In the Matter of the Tariff Revisions, Designated as TA471-489 and TA498-489, Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Include Access Service and Rates for the Nome Area	03/10/2008	05/05/2009	Access Charge Filing

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-033	In the Matter of the Petition Filed by ALASCOM, INC. d/b/a AT&T ALASCOM and GCI COMMUNICATION CORP d/b/a General Communication, Inc. and GCI to Establish Exit Dates Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	09/16/2008	09/16/2008	Access Charge Filing
U-08-036	In the Matter of the Request for an Investigation of ACS OF THE NORTHLAND, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, and ACS Under 3 AAC 48.121 Filed by Robert Ward Regarding the Consumer Protection File No. C-07-408	05/22/2008		Informal Complaint
U-08-041	In the Matter of the Determination of the Access Charge Pool Exit Date for ALASKA TELEPHONE COMPANY Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	04/16/2008	06/08/2009	Access Charge Filing
U-08-043	In the Matter of the Determination of the Access Charge Pool Exit Date for ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC. Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	04/16/2008	06/22/2009	Access Charge Filing
U-08-044	In the Matter of the Determination of the Access Charge Pool Exit Date for CITY OF KETCHIKAN d/b/a KETCHIKAN PUBLIC UTILITIES Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	04/16/2008	05/05/2009	Access Charge Filing
U-08-045	In the Matter of the Determination of the Access Charge Pool Exit Date for COPPER VALLEY TELEPHONE COOPERATIVE, INC. Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	04/16/2008	05/05/2009	Access Charge Filing
U-08-046	In the Matter of the Determination of the Access Charge Pool Exit Date for CORDOVA TELEPHONE COOPERATIVE, INC. Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	04/16/2008	06/08/2009	Access Charge Filing
U-08-047	In the Matter of the Determination of the Access Charge Pool Exit Date for INTERIOR TELEPHONE COMPANY, INC. Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	04/16/2008	05/05/2009	Access Charge Filing
U-08-048	In the Matter of the Determination of the Access Charge Pool Exit Date for MATANUSKA TELEPHONE ASSOCIATION, INC. Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	04/16/2008	05/05/2009	Access Charge Filing

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-049	In the Matter of the Determination of the Access Charge Pool Exit Date for MUKLUK TELEPHONE COMPANY, INC. Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	04/16/2008	05/05/2009	Access Charge Filing
U-08-050	In the Matter of the Determination of the Access Charge Pool Exit Date for UNITED-KUC, INC. Pursuant to Section 001(d) of the Alaska Intrastate Interexchange Access Charge Manual	04/16/2008	06/08/2009	Access Charge Filing
U-08-053	In the Matter of the Application Filed by Twin Hills Village Council for a New Certificate of Public Convenience and Necessity to Provide Electric Utility Service	05/02/2008	01/06/2009	Application - New Certificate
U-08-054	In the Matter of the Application Filed by Alaska Communications Systems Group, Inc. for Authority to Acquire a Controlling Interest in ALASKA FIBER STAR, LLC, Holder of Certificate of Public Convenience and Necessity No. 539	05/08/2008	04/30/2009	Application - Certificate Transfer
U-08-055	In the Matter of the Application Filed by ALaska Communications Systems Group, Inc. for Authority to Acquire a Controlling Interest in ALASKA FIBER STAR, LLC, Holder of Certificate of Public Convenience and Necessity No. 619	05/08/2008	04/30/2009	Application - Certificate Transfer
U-08-056	In the Matter of the Petition Filed by GCI COMMUNICATIONS CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI to Declare 3 AAC 53.243 Applicable to the Study Area of ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC.	05/15/2008	11/04/2008	Application - Other
U-08-058	In the Matter of the Tariff Revision, Designated as TA167-4, Regarding a Proposed Gas Sales Agreement Between ENSTAR NATURAL GAS COMPANY, A DIVISION OF SEMCO ENERGY, INC. and ConocoPhillips Alaska, Inc. and a Proposed Gas Sales Agreement Between ENSTAR NATURAL GAS COMPANY, A DIVISION OF SEMCO ENERGY INC. and MARATHON OIL COMPANY	05/12/2008	02/27/2009	Contracts

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-059	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Between ACS OF THE NORTHLAND, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, and ACS; ACS OF ANCHORAGE, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICES, and ACS; ACS OF ALASKA, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, and ACS; and ACS OF FAIRBANKS, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, and ACS and GCI COMMUNICATION CORP. d/b/a GCI Wireless	05/27/2008	08/13/2008	Interconnection Agreement
U-08-060	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and ACS Wireless, Inc.	05/27/2008	08/13/2008	Interconnection Agreement
U-08-061	In the Matter of the Investigation into FAIRBANKS NATURAL GAS, LLC's Exemption from Rate Regulation	06/06/2008	06/04/2009	Investigation - Other
U-08-063	In the Matter of the Tariff Revision Designated as TA28-358 Filed by POTTER CREEK WATER COMPANY for an Increase in Rates for its Water Service	05/29/2008	10/05/2009	Tariff Suspension
U-08-064	In the Matter of the Request by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier in the Study Area Served by ADAK EAGLE ENTERPRISES LLC d/b/a ADAK TELEPHONE UTILITY	06/12/2008	11/28/2008	ETC Designation
U-08-065	In the Matter of the Requests for Interconnection by Alpine Energy, LLC. Pursuant to 3 ACC 50.750-.820	07/14/2008	07/14/2008	Other
U-08-066	In The Matter of the Negotiated Network Interconnection and Reciprocal Compensation Agreement Between ACS OF ANCHORAGE, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, and ACS; ACS OF FAIRBANKS, INC. d/b/a ALASKA COMMUNICATIONS SYSTEMS, ACS LOCAL SERVICE, and ACS; and Bandwidth. com CLEC, LLC	06/19/2008	09/03/2008	Interconnection Agreement

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(Dockets Open Between July 1, 2008 and June 30, 2009)

Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-067	In the Matter of the Request by Windy City Cellular, LLC for Designation as an Eligible Telecommunications Carrier in the Study Area Served by ADAK EAGLE ENTERPRISES LLC d/b/a ADAK TELEPHONE UTILITY	06/17/2008	12/03/2008	ETC Designation
U-08-068	In the Matter of the Negotiated Network Interconnection and Reciprocal Compensation Agreement Between Windy City Cellular LLC and ADAK EAGLE ENTERPRISES LLC d/b/a ADAK TELEPHONE UTILITY	06/19/2008	09/03/2008	Interconnection Agreement
U-08-069	Joint Application for US SOUTH AND INCOMM, d/b/a U.S. SOUTH COMMUNICATIONS, INC.	07/25/2008	7/25/2008	Application - Other
U-08-070	In the Matter of the Negotiated Resale and Facilities Interconnection Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and ALASKA TELEPHONE COMPANY	06/25/2008	09/23/2008	Interconnection Agreement
U-08-071	In the Matter of the Negotiated Resale and Facilities Interconnection Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and NORTH COUNTRY TELEPHONE, INC.	06/25/2008	09/23/2008	Interconnection Agreement
U-08-072	In the Matter of the Negotiated Resale and Facilities Interconnection Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and BETTLES TELEPHONE INC.	06/25/2008	09/23/2008	Interconnection Agreement
U-08-073	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and d/b/a GCI and ASTAC Wireless, LLC	07/08/2008	09/25/2008	Interconnection Agreement
U-08-074	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement by GCI COMMUNICATION CORP. d/b/a General Communication, Inc. d/b/a GCI and ARCTIC SLOPE TELEPHONE ASSOCIATION ASSOCIATION COOPERATIVE, INC.	07/08/2008	09/25/2008	Interconnection Agreement

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-075	In the Matter of the Negotiated Resale and Facilities Interconnection Agreement by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and ARCTIC SLOPE TELEPHONE ASSOCIATION ASSOCIATION COOPERATIVE, INC.	07/08/2008	09/25/2008	Interconnection Agreement
U-08-076	In the Matter of the Negotiated Resale and Facilities Interconnection Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. AND GCI and CORDOVA TELEPHONE COOPERATIVE, INC.	07/01/2008	09/29/2008	Interconnection Agreement
U-08-077	In the Matter of the Revenue Requirement and Cost-of-Service Study and Rate Design Study filed by MUNICIPALITY OF ANCHORAGE d/b/a MUNICIPAL LIGHT & POWER	10/28/2008	10/28/2008	Other
U-08-078	In the Matter of the Tariff Revision, Designated as TA168-4, Filed by ENSTAR NATURAL GAS COMPANY, A DIVISION OF SEMCO ENERGY INC. for Approval of Settlement Agreement	07/22/2008	07/07/2008	Tariff Suspension
U-08-079	In the Matter of the Joint Application to Transfer Certificate of Public Convenience and Necessity No. 72 from MANLEY UTILITY COMPANY, INC. to TDX MANLEY GENERATING LLC	08/06/2008	04/06/2009	Application - Certificate Transfer
U-08-080	In the Matter of the Motion Filed by CITY OF KETCHIKAN for Authorization to File Off-Year Intrastate Access Charge Revenue Requirement	07/29/2008	09/25/2008	Other
U-08-081	In the Matter of the Consideration of the Access Charge Revenue Requirement of Alaska Exchange Carriers Association, Inc. to be Included in Intrastate Interexchange Access Charges	09/25/2008	03/26/2009	Access Charge Filing
U-08-082	In the Matter of the Petition Filed by OTZ TELEPHONE COOPERATIVE, INC. to Modify the Location of a Public Interest Pay Telephone in Noatak	07/31/2008	01/16/2009	Other
U-08-083	In the Matter of the Consideration of the Access Charge Revenue Requirement of ALASKA TELEPHONE COMPANY	09/25/2008	03/06/2009	Access Charge Filing
U-08-084	In the Matter of the Consideration of the Access Charge Revenue Requirement of the ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC.	09/25/2008		Access Charge Filing

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(Dockets Open Between July 1, 2008 and June 30, 2009)

Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-085	In the Matter of the Consideration of the Access Charge Revenue Requirement of BETTLES TELEPHONE, INC.	09/25/2008	03/05/2009	Access Charge Filing
U-08-086	In the Matter of the Consideration of the Access Charge Revenue Requirement of the INTERIOR TELEPHONE COMPANY, INC.	09/25/2008		Access Charge Filing
U-08-087	In the Matter of the Consideration of the Access Charge Revenue Requirement of MATANUSKA TELEPHONE ASSOCIATION, INC.	09/25/2008		Access Charge Filing
U-08-088	In the Matter of the Consideration of the Access Charge Revenue Requirement of MUKLUK TELEPHONE COMPANY, INC.	09/25/2008		Access Charge Filing
U-08-089	In the Matter of the Consideration of the Access Charge Revenue Requirement of UNITED KUC, INC.	09/25/2008	03/09/2009	Access Charge Filing
U-08-090	In the Matter of the Consideration of the Access Charge Revenue Requirement of UNITED UTILITIES, INC.	09/25/2008	03/09/2009	Access Charge Filing
U-08-091	In the Matter of the Petition Filed by MATANUSKA ELECTRIC ASSOCIATION, INC. for a Temporary Waiver of Tariff Section 7.01 for McGiven/Cherrier Line Extension	08/05/2008	11/07/2008	Other
U-08-092	In the Matter of the Negotiated Network Interconnection and Reciprocal Compensation Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and ADAK EAGLE ENTERPRISES, LLC d/b/a ADAK TELEPHONE UTILITY	08/18/2008	10/01/2008	Interconnection Agreement
U-08-093	In the Matter of the Motion Filed by the COPPER VALLEY TELEPHONE COOPERATIVE, INC. for Authorization to File Off-Year Intrastate Access Charge Revenue Requirement	08/18/2008	09/25/2008	Other
U-08-094	In the Matter of the Commission Compliance with Federal Requirement to Certify Proper Use of 2009 Federal Universal Service Funds by Telecommunications Carriers	08/04/2008	11/07/2008	USF Certification
U-08-095	In the Matter of the Depreciation Study Filed by UNITED UTILITIES, INC.	08/18/2008	04/28/2009	Depreciation Study
U-08-096	In the Matter of the Depreciation Study Filed by UNITED-KUC, INC.	08/18/2008	04/28/2009	Depreciation Study

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(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-097	In The Matter Of The Petition Filed By Alaska Universal Service Administrative Company for Approval of Amendment to Articles of Incorporation and Bylaws Regarding Membership Group Designations and Makeup of Board of Directors	09/04/2008	02/03/2009	Other
U-08-098	In the Matter of the Simplified Rate Filing, Designated as TA10-702, Filed by ADAK EAGLE ENTERPRISES LLC d/b/a ADAK TELEPHONE UTILITY	08/08/2008	10/30/2008	Tariff Suspension
U-08-099	In the Matter of the Investigation of the Rate for Collect Local Prison Calls and Consumer Complaint File Nos. C-08-288, C-08-291, and C-08-296	08/29/2008	01/09/2009	Investigation - Complaint
U-08-100	In the Matter of the Joint Application to Transfer Certificate of Public Convenience and Necessity No. 256 to Provide Electric Utility Service from RICHARD HUTCHINSON d/b/a CIRCLE ELECTRIC to Circle Electric, LLC	09/15/2008	06/25/2009	Application - Certificate Transfer
U-08-101	In the Matter of the Joint Application to Transfer Certificate of Public Convenience and Necessity No. 463 to Provide Local Exchange Carrier Telecommunications Utility Service from RICHARD HUTCHINSON d/b/a CIRCLE TELEPHONE to Circle Telephone and Electric, LLC	09/15/2008	06/23/2009	Application - Certificate Transfer
U-08-102	In the Matter of the Petition Filed by Southfork Hydro LLC for an Exemption from Regulation Under AS 42.05.711(d)	08/29/2008	02/09/2009	Deregulation Election
U-08-103	In the Matter of the Request From OTZ Telephone Cooperative, Inc. to Change Its Disaggregation Election	09/09/2008	02/19/2009	Other
U-08-104	In the Matter of the Negotiated Network Interconnection and Reciprocal Compensation Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. AND GCI and CLEARWIRE TELECOMMUNICATIONS SERVICES, LLC	09/08/2008	11/14/2008	Interconnection Agreement
U-08-105	In the Matter of the Investigation into a Change in Its Credit Card Policy by CHUGACH ELECTRIC ASSOCIATION, INC.	08/29/2008	06/23/2009	Investigation - Complaint
U-08-106	In the Matter of the Joint Petition Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and Alaska DigiTel, LLC to Transfer Eligible Telecommunications Carrier Designations	09/09/2008	05/14/2009	ETC Designation

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(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-107	In The Matter of the Petition by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and UNICOM, INC. to Transfer ETC Designation.	09/09/2008	04/27/2009	ETC Designation
U-08-108	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and CORDOVA TELEPHONE COOPERATIVE, INC.	09/24/2008	12/05/2008	Interconnection Agreement
U-08-109	In the Matter of the Depreciation Study Filed by INTERIOR TELEPHONE COMPANY, INC.	09/24/2008	07/09/2009	Depreciation Study
U-08-110	In the Matter of the Depreciation Study Filed by MUKLUK TELEPHONE COMPANY, INC.	09/24/2008	07/09/2009	Depreciation Study
U-08-111	In the Matter of the Application for a New Certificate of Public Convenience and Necessity to Provide Economically Regulated Water Utility Service from ALPAT WATER UTILITY, LLC	10/14/2008	03/16/2009	Application - New Certificate
U-08-112	In the Matter of the Consideration of the Access Charge Revenue Requirement of the City of Ketchikan	09/25/2008		Access Charge Filing
U-08-113	In the Matter of the Consideration of the Access Charge Revenue Requirement of the Copper Valley Telephone Cooperative, Inc.	09/25/2008		Access Charge Filing
U-08-114	In the Matter of the Investigation into a Possible Successor Electric Utility to Replace the CITY OF ADAK d/b/a ADAK ELECTRIC UTILITY	09/23/2008	02/27/2009	Investigation - Other
U-08-115	In the Matter of the Investigation to Resolve the Dispute Between DOYON UTILITIES, LLC and MATANUSKA ELECTRIC ASSOCIATION, INC. Regarding an Overlap of Service Area on Fort Richardson, Alaska	09/29/2008		Investigation - Other
U-08-116	In the Matter of the Joint Traffic Interconnection and Agreement Between BRISTOL BAY CELLULAR PARTNERSHIP and BRISTOL BAY TELEPHONE COOPERATIVE, INC.	10/08/2008	12/18/2008	Interconnection Agreement
U-08-117	In the Matter of the Request Filed by ADAK EAGLE ENTERPRISES LLC d/b/a ADAK TELEPHONE UTILITY for Waiver of Filing Requirements	10/02/2008	12/01/2008	Other
U-08-118	In the Matter of the Request Filed by the ALASKA EXCHANGE CARRIERS ASSOCIATION, INC. for Waiver of Filing Requirements Regarding Access Charge Monitoring Reports for Pooling Companies	10/31/2008	02/27/2009	Other

Utility Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-119	In the Matter of the Application Filed by the GOLDEN HEART UTILITIES, INC. to Amend Certificate of Public Convenience and Necessity No. 290 to Modify Its Service Area	10/28/2008	02/26/2009	Application – Service Area Amendment
U-08-120	In the Matter of the Application Filed by the GOLDEN HEART UTILITIES, INC. to Amend Certificate of Public Convenience and Necessity No. 118 to Modify Its Service Area	10/28/2008	02/26/2009	Application – Service Area Amendment
U-08-121	In the Matter of the Request for an Extension of a Partial Exemption from Requirements of the State Telecommunications Modernization Plan Filed by SUMMIT TELEPHONE & TELEGRAPH COMPANY OF ALASKA, INC. d/b/a SUMMIT TELEPHONE COMPANY, INC.	10/15/2008	01/20/2009	Other
U-08-122	In the Matter of the Consideration of Modifying the Universal Access Service Rate for Telecommunications Relay Service	10/21/2008		Other
U-08-123	In the Matter of Revenue Requirement and Cost-of-Service Study for ENSTAR NATURAL GAS COMPANY, a DIVISION OF SEMCO ENERGY INC. and ALASKA PIPELINE COMPANY	10/23/2008	11/26/2008	Other
U-08-124	In the Matter of the Tariff Revision, Designated as TA12-656, Filed by ALASKA PACIFIC ENVIRONMENTAL SERVICES KETCHIKAN, LLC for Changes to Its Rate Structure	10/31/2008		Tariff Suspension
U-08-125	In the Matter of the Tariff Revision, Designated as TA11-654, Filed by ALASKA PACIFIC ENVIRONMENTAL SERVICES DUTCH HARBOR, LLC for Changes to Its Rate Structure	10/31/2008		Tariff Suspension
U-08-126	In the Matter of the Tariff Revision, Designated as TA9-655, Filed by ALASKA PACIFIC ENVIRONMENTAL SERVICES NOME, LLC for Changes to Its Rate Structure	10/31/2008		Tariff Suspension
U-08-127	In the Matter of the Tariff Revision, Designated as TA12-653, Filed by ALASKA PACIFIC ENVIRONMENTAL SERVICES JUNEAU, LLC for Changes to Its Rate Structure	10/31/2008		Tariff Suspension
U-08-128	In the Matter of the Request Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval to Increase Its Lifeline Eligibility Criteria	10/31/2008	01/30/2009	Other
U-08-129	In the Matter of the Request Filed by Alaska DigiTel, LLC for Approval to Increase Its Lifeline Eligibility Criteria	10/31/2008	01/30/2009	Other

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(Dockets Open Between July 1, 2008 and June 30, 2009)

Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-130	In the Matter of the Formal Complaint Filed by David W. Bredin Against MATANUSKA ELECTRIC ASSOCIATION, INC.	11/04/2008	01/16/2009	Formal Complaint - Tariff Violation
U-08-131	In the Matter of the Joint Application for the Transfer of Certificate of Public Convenience and Necessity No. 684 to Provide Electric Service from the CITY OF ADAK d/b/a ADAK ELECTRIC UTILITY to TDX Adak Generating, LLC	11/06/2008		Application - Certificate Transfer
U-08-132	In the Matter of the Petition by FISHHOOK RENEWABLE ENERGY LLC for Exemption from Regulation	11/10/2008	04/20/2009	Deregulation Election
U-08-133	In the Matter of the Request Filed by GLOBAL CROSSING NORTH AMERICAN NETWORKS, INC. to Cancel Certificate of Public Convenience and Necessity No. 498	11/14/2008	12/19/2008	Application - Discontinue Service
U-08-134	In the Matter of the Request Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier in the Study Area Served by INTERIOR TELEPHONE COMPANY, INC.	11/20/2008	05/15/2009	ETC Designation
U-08-135	In the Matter of the Tariff Revision Designated as TA502-489 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Include Access Service and Rates for the Arctic Slope Telephone Association Cooperative Study Area	11/21/2008	06/22/2009	Access Charge Filing
U-08-136	In the Matter of the Petition Filed by the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER AND WASTEWATER UTILITY to Remove Restriction on the Payment of Dividends	11/21/2008	04/23/2009	Other
U-08-137	In the Matter of the Petition Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of a Modification to a Resale and Facilities Interconnection Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and MATANUSKA TELEPHONE ASSOCIATION, INC.	11/24/2008	02/18/2009	Interconnection Agreement
U-08-138	In the Matter of the Tariff Revision Designated as TA297-8 Filed by CHUGACH ELECTRIC ASSOCIATION, INC. for Approval of Standards Regarding Interconnection and Operation of Non-Utility Generation Facilities	12/04/2008	06/30/2009	Tariff Suspension

Utility Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-139	In the Matter of the Investigation of the Revenue Requirement and Cost-of-Service Studies Filed by GOLDEN VALLEY ELECTRIC ASSOCIATION, INC. as a Tariff Revision, Designated as TA190-13	12/05/2008	07/30/2009	Tariff Suspension
U-08-140	In the Matter of the Investigation into the Natural Gas Supplies of CHUGACH ELECTRIC ASSOCIATION, INC.	12/04/2008		Investigation - Other
U-08-141	In the Matter of the Request Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier in the Study Area Served by COPPER VALLEY TELEPHONE COOPERATIVE, INC.	12/05/2008	06/03/2009	ETC Designation
U-08-142	In the Matter of the Tariff Revision Designated as TA172-4, Regarding a Proposed Gas Cost Adjustment for 2009 Filed by ENSTAR NATURAL GAS COMPANY, A DIVISION OF SEMCO ENERGY, INC.	12/10/2008		Tariff Suspension
U-08-143	In The Matter of Petition Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Partial Waiver of the Requirements of 3 AAC 52.230	12/12/2008	06/04/2009	Other
U-08-144	In the Matter of the Tariff Revision Designated as TA201-230 Filed by Sand Point Generating, LLC	10/24/2008	12/24/2008	Tariff Suspension
U-08-145	In the Matter of the Tariff Revision Designated as TA62-999 Filed by ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC. for Approval of Amendment of Its Access Charge Rates	12/12/2008		Access Charge Filing
U-08-146	In the Matter of the Tariff Revision Designated as TA63-999 Filed by COPPER VALLEY TELEPHONE COOPERATIVE, INC. for Approval of Amendment of Its Access Charge Rates	12/12/2008		Access Charge Filing
U-08-147	In the Matter of the Tariff Revision Designated as TA64-999 Filed by the CITY OF KETCHIKAN for Approval of Amendment of Its Access Charge Rates	12/12/2008		Access Charge Filing
U-08-148	In the Matter of the Tariff Revision Designated as TA65-999 Filed by INTERIOR TELEPHONE COMPANY, INC. for Approval of Amendment of Its Access Charge Rates	12/12/2008		Access Charge Filing
U-08-149	In the Matter of the Tariff Revision Designated as TA66-999 Filed by MUKLUK TELEPHONE COMPANY, INC. for Approval of Amendment of Its Access Charge Rates	12/12/2008		Access Charge Filing

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(Dockets Open Between July 1, 2008 and June 30, 2009)

Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-150	In the Matter of the Tariff Revisions Designated as TA67-999 and TA69-999 Filed by MATANUSKA TELEPHONE ASSOCIATION, INC. for Approval of Amendment of Its Access Charge Rates	12/12/2008		Access Charge Filing
U-08-151	In the Matter of the Tariff Revision Designated as TA507-489 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Revise Access Charge Rates That Apply in the INTERIOR TELEPHONE COMPANY, INC. Study Area	12/12/2008		Access Charge Filing
U-08-152	In the Matter of the Tariff Revision Designated as TA508-489 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Revise Access Charge Rates That Apply in the MUKLUK TELEPHONE COMPANY, INC. Study Area	12/12/2008		Access Charge Filing
U-08-153	In the Matter of the Tariff Revision Designated as TA509-489 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Revise Access Charge Rates for the CITY of KETCHIKAN Study Area	12/12/2008		Access Charge Filing
U-08-154	In the Matter of the Tariff Revisions Designated as TA510-489 and TA520-489 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Revise Access Charge Rates That Apply in the MATANUSKA TELEPHONE ASSOCIATION, INC. Study Area	12/12/2008		Access Charge Filing
U-08-155	In the Matter of the Tariff Revision Designated as TA511-489 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Revise Access Charge Rates That Apply in the COPPER VALLEY TELEPHONE COOPERATIVE, INC. Study Area	12/12/2008		Access Charge Filing
U-08-156	In the Matter of the Tariff Revision Designated as TA512-489 Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of Amendment of Its Access Tariff to Revise Access Charge Rates That Apply in the ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC. Study Area	12/12/2008		Access Charge Filing

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-08-157	In the Matter of the Tariff Revision Designated as TA124-122 Filed by the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER AND WASTEWATER UTILITY for Its Water Division for an Interim and Permanent Rate Increase	12/12/2008		Tariff Suspension
U-08-158	In the Matter of the Tariff Revision Designated as TA121-126 Filed by the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER AND WASTEWATER UTILITY for Its Wastewater Division for an Interim and Permanent Rate Increase	12/12/2008		Tariff Suspension
U-08-159	In the Matter of the Petition Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier in the Study Area Served by the CITY OF KETCHIKAN	12/24/2008	06/22/2009	ETC Designation
U-08-160	In the Matter of the Application Filed by iNETWORKS GROUP, INC. for a New Certificate of Public Convenience and Necessity	12/31/2008	01/09/2009	Application - New Certificate
U-09-001	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Between OTZ TELEPHONE COOPERATIVE, INC. and OTZ	01/06/2009	03/19/2009	Interconnection Agreement
U-09-002	In the Matter of the Application by S&R ENTERPRISES d/b/a INDUSTRIAL REFUSE to Discontinue Refuse Service in the Kenai Peninsula Borough	01/09/2009		Application - Discontinue Service
U-09-003	In the Matter of the Application Filed by COMPUTER NETWORK TECHNOLOGY CORPORATION to Abandon Its Operating Authority to Provide Telecommunications Service in Alaska Under Certificate of Public Convenience and Necessity No. 708	01/09/2009	06/26/2009	Application - Discontinue Service
U-09-004	In the Matter of the Research and Investigation into Numbering Conservation and 907 Area Code Exhaust	01/16/2009		Investigation - Other
U-09-005	In the Matter of the Petition Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier in the Study Area Served by UNITED UTILITIES, INC.	01/20/2009		ETC Designation
U-09-006	In the Matter of the Revenue Requirement and Tariff Revision Filed by ALASKA TELEPHONE COMPANY	01/28/2009		Tariff Suspension

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-09-007	In the Matter of the Revenue Requirement and Tariff Revision Filed by BETTLES TELEPHONE, INC.	01/28/2009		Tariff Suspension
U-09-008	In the Matter of the Revenue Requirement and Tariff Revision Filed by NORTH COUNTRY TELEPHONE, INC.	01/28/2009		Tariff Suspension
U-09-009	In the Matter of Petition for Declaratory Ruling by THRESHOLD SERVICES INC. Regarding Curbside Recycling Service	02/12/2009	05/22/2009	Other
U-09-010	In the Matter of the Nomination of Directors to the Board of the ALASKA UNIVERSAL SERVICE ADMINISTRATIVE COMPANY	02/11/2009	03/13/2009	Other
U-09-011	In the Matter of the Application Filed by iNetworks Group, Inc. for a New or Amended Certificate of Public Convenience and Necessity	02/20/2009	05/20/2009	Application - New Certificate
U-09-013	In the Matter of the Revenue Requirement and Cost-of-Service Studies Filed by ALASKA WASTE – KENAI PENINSULA, LLC d/b/a ALASKA WASTE as Tariff Revision Designated as TA14-714 and Tariff Filings Regarding Implementation of a Fuel Surcharge Designated as TA3-714, TA7-714, and TA10-714	2/27/2009		Tariff Suspension
U-09-014	In the Matter of the Revenue Requirement and Cost-of-Service Studies Filed by ALASKA WASTE - INTERIOR, LLC d/b/a ALASKA WASTE as Tariff Revision Designated as TA24-667 and Tariff Filings Regarding Implementation of a Fuel Surcharge Designated as TA16-667, TA18-667, and TA20-667	2/27/2009		Tariff Suspension
U-09-015	In the Matter of the Depreciation Study Filed by ALASKA ELECTRIC LIGHT & POWER COMPANY	03/03/2009		Depreciation Study
U-09-016	In the Matter of the Depreciation Study Filed by INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.	03/03/2009		Depreciation Study
U-09-017	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Between GCI COMMUNICATION CORP., d/b/a GENERAL COMMUNICATION, INC. d/b/a GCI and UNITED-KUC, INC.	03/05/2009	06/23/2009	Interconnection Agreement
U-09-018	In the Matter of the Application by TRACFONE WIRELESS, INC. for Designation as an Eligible Telecommunications Carrier In The State of Alaska For The Limited Purpose Of Offering Lifeline And Link Up Service To Qualified Households	3/18/2009	06/30/2009	ETC Designation

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(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-09-019	In the Matter of the Provision of Equal Access, or 2-PIC Dialing, by UNITED UTILITIES, INC. in the Akiachak, Akiak, Alakanuk, Atmautluak, Chefnak, Chevak, Chuathbaluk, Eek, Emmonak, Napakiak, Kipnuk, Kasigluk, Kwigillingok, Kongiganak, Kwethluk, Marshall, Mekoryuk, Mountain Village, Napaskiak, Nunam Iqua, Nightmute, Nunapitchuk, Pilot Station, Scammon Bay, Tuluksak, and Tununak Exchanges	03/16/2009	06/23/2009	Equal Access Ballot
U-09-020	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. d/b/a GCI and UNITED UTILITIES, INC.	03/18/2009	06/23/2009	Interconnection Agreement
U-09-021	In the Matter of the Tariff Revision Designated as TA300-8 Regarding an Emergency Gas Sales Agreement Between CHUGACH ELECTRIC ASSOCIATION, INC. and Aurora Gas, LLC	03/20/2009		Tariff Suspension
U-09-022	In the Matter of the Petition Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier in the Study Area Served by ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC.	03/23/2009		ETC Designation
U-09-023	In the Matter of the Petition Filed by NETWORK COMMUNICATIONS INTERNATIONAL CORP. for Confidential Treatment of Its Annual Financial Statements	04/22/0009	05/12/2009	Protected Status/ Confidential Status
U-09-024	In the Matter of an Investigation into the Debt Management Practices and Possible Capital Impairment of VALLEY WATER COMPANY, INC.	3/31/2009		Investigation - Management Practices
U-09-025	In the Matter of the Application Filed by AT&T ALASCOM d/b/a ALASCOM, INC. for a Name Change	4/13/2009	07/29/2009	Application - Amendment (other than service area)
U-09-026	In the Matter of the Petition Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier in the Study Area Served by OTZ TELEPHONE COOPERATIVE, INC.	03/31/2009		ETC Designation

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-09-027	In the Matter of the Application Filed by Alaska Waste – Mat-Su, LLC d/b/a Alaska Waste for a New Certificate of Public Convenience and Necessity to Provide Public Refuse Utility Service and the Matter of the Joint Application Filed by ALASKA PACIFIC ENVIRONMENTAL SERVICES ANCHORAGE, LLC d/b/a ALASKA WASTE and Alaska Waste – Mat-Su, LLC d/b/a Alaska Waste to Transfer a Portion of Certificate of Public Need and Convenience No. 692	03/31/2009		Application - Other
U-09-028	In the Matter of the Deregulation Election Conducted by COPPER VALLEY TELEPHONE COOPERATIVE, INC.	04/01/2009	08/27/2009	Deregulation Election
U-09-029	In the Matter of the Depreciation Study Filed by SAND POINT GENERATING, LLC	04/01/2009		Depreciation Study
U-09-030	In the Matter of the Depreciation Study Filed by TDX NORTH SLOPE GENERATING, INC.	04/01/2009		Depreciation Study
U-09-031	In the Matter of the Petition by GCI COMMUNICATION CORP., d/b/a GENERAL COMMUNICATIONS, INC. and GCI for Approval of a Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement with Copper Valley Wireless, Inc., Under 47 U.S.C. §§252	04/06/2009	06/11/2009	Interconnection Agreement
U-09-032	In the Matter of the Petition by GCI COMMUNICATION CORP., d/b/a GENERAL COMMUNICATION, INC. and GCI for Approval of a Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement, Under 47 U.S.C. §§252	4/14/2009	06/03/2009	Interconnection Agreement
U-09-033	In the Matter of the Request for Confidentiality Filed by STI PREPAID, LLC of Its Response to Information Required by the Consumer Protection Section	04/08/2009	05/22/2009	Protected Status/ Confidential Status
U-09-034	In the Matter of the Revenue Requirement and Tariff Filing Designated as TA12-356 Filed by EAGLE UTILITIES, INC.	04/09/2009		Tariff Suspension
U-09-035	In the Matter of the Complaint filed by Birch Knoll Condominium Association Against the MUNICIPALITY OF ANCHORAGE d/b/a ANCHORAGE WATER AND WASTEWATER UTILITY	7/2/2009	08/11/2009	Formal Complaint - Tariff Violation

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Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-09-036	In the Matter of the Petition Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier in the Study Area Served by CORDOVA TELEPHONE COOPERATIVE, INC.	04/22/2009		ETC Designation
U-09-037	In the Matter of the Request for Confidentiality Filed by STi PREPAID, LLC of Its Response to Information Required by the Consumer Protection Section Regarding Service Availability in Alaska	04/17/2009	05/22/2009	Protected Status/ Confidential Status
U-09-038	In the Matter of the Petition by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as a Wireless Eligible Telecommunications Carrier To Receive Federal and State Universal Service Support In The Nushagak Study Area.	04/20/2009		ETC Designation
U-09-039	In the Matter of the Application by the CITY OF PETERSBURG to Change the Service Area of Certificate of Public Convenience and Necessity No. 212	5/12/2009	05/12/2009	Application - Service Area Amendment
U-09-040	In the Matter of the Provision of Equal Access, or 2-PIC Dialing, by INTERIOR TELEPHONE COMPANY, INC., in Its Cooper Landing Exchange Area	5/12/2009		Equal Access Ballot
U-09-041	In the Matter of the Request Filed by ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC. for Approval to Increase Its Lifeline and Link Up Eligibility Criteria	04/24/2009	05/07/2009	Other
U-09-042	In the Matter of the Request Filed by OTZ Telecommunications, Inc. for Approval to Increase Its Lifeline Eligibility Criteria	04/23/2009	06/03/2009	Other
U-09-043	In the Matter of the Application Filed by the DOYON UTILITIES, LLC to Amend Certificate of Public Convenience and Necessity No. 724 to Expand Its Service Area	5/26/2009		Application - Amendment (other than service area)
U-09-045	In the Matter of the Deregulation Election Conducted by CIRCLE TELEPHONE & ELECTRIC, LLC	05/07/2009	09/25/2009	Deregulation Election
U-09-046	In the Matter of the Joint Application Filed by INLAND PACIFIC RESOURCES, INC. and FAIRBANKS SEWER AND WATER, INC. for Approval of Acquisition of a Controlling Interest in FSW	05/08/2009		Application - Acquisition

Utility Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)

Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-09-047	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and MATANUSKA TELEPHONE ASSOCIATION, INC.	05/08/2009	06/30/2009	Interconnection Agreement
U-09-048	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Between GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI and MATANUSKA TELEPHONE ASSOCIATION, INC.	05/08/2009	06/30/2009	Interconnection Agreement
U-09-049	In the Matter of the Deregulation Election Conducted by CIRCLE ELECTRIC, LLC	05/08/2009	09/25/2009	Deregulation Election
U-09-050	In the Matter of the Establishment of the fiscal year 2010 Regulatory Cost Charge for Public Utilities	5/14/2009	06/18/2009	Regulatory Cost Charges
U-09-051	In the Matter of the Request Filed by TON SERVICES, INC. for Cancellation of Registration Certificate 3008	05/13/2009	09/25/2009	Application - Discontinue Service
U-09-052	In the Matter of the Tariff Filing Designated as TA195-13 Filed by GOLDEN VALLEY ELECTRIC ASSOCIATION, INC. and Petition to Waive the Requirements of 3 AAC 52.430 and 3 AAC 52.450	05/18/2009		Tariff Suspension
U-09-053	In the Matter of the Joint Application Filed by DELORES R. BURNHAM d/b/a J.D. REFUSE SERVICE and Burnham Construction, Inc. to Transfer Certificate of Public Convenience and Necessity Number 243 to Burnham Construction, Inc.	06/11/2009		Application - Certificate Transfer
U-09-054	In the Matter of the Investigation Into the Service Availability Issues Related to STI PREPAID, LLC Prepaid Calling Cards	05/22/2009		Investigation - Service Quality
U-09-055	In the Matter of the Investigation Into the Prepaid Calling Card Recharge Practices of STI PREPAID, LLC			Investigation - Other
U-09-056	In the Matter of Setting of a Base Amount for Power Cost Equalization Calculations for FY2010	05/29/2009	06/26/2009	Other
U-09-057	In the Matter of the Application Filed by Connections for a New Certificate of Public Convenience and Necessity to Provide Private Pay Telephone Service at Its Business in Skagway, Alaska	06/01/2009		Application - New Certificate

Utility Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)

Docket No.	Description	Date Opened	Date Closed	Docket Subtype
U-09-058	In the Matter of the Negotiated CMRS Network Interconnection and Reciprocal Compensation Agreement Between OTZ TELEPHONE COOPERATIVE, INC and GCI COMMUNICATION, INC,	06/02/2009	08/18/2009	Interconnection Agreement
U-09-059	In the Matter of The Joint Petition by CIRCLE TELEPHONE and RICHARD HUTCHINSON d/b/a CIRCLE ELECTRIC to Transfer Eligible Telecommunications Carrier Designation and Associated Waivers	06/05/2009		ETC Designation
U-09-060	In the Matter of the Application Filed by GCI CABLE INC. to Amend Certificate of Public Convenience and Necessity No. 143 to Extend Its Service Area	06/08/2009	09/15/2009	Application - Service Area Amendment
U-09-061	In the Matter of the Request for Extension of Negotiation Time Filed by NUSHAGAK ELECTRIC & TELEPHONE COOPERATIVE, INC. Under Section 2.6(C) of the Alaska Exchange Carriers Association, Inc. Tariff	06/17/2009	06/26/2009	Other
U-09-062	In the Matter of the Investigation of the Contracts for Directory Assistance Services and the Enhanced Directory Assistance Services Agreements Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI	06/22/2009		Other
U-09-063	In the Matter of the Application to Discontinue Service as an Interexchange Carrier Filed by CORE COMMUNICATIONS INC. for Interexchange Carrier Registration No. 3024	06/19/2009		Application - Discontinue Service
U-09-064	In the Matter of the Application to Discontinue Service as an Interexchange Carrier Filed by CORE FEDERAL COMMUNICATIONS LLC for Interexchange Carrier Registration No. 3028	06/19/2009		Application - Discontinue Service
U-09-065	In the Matter of the Petition Filed by GCI COMMUNICATION CORP. d/b/a GENERAL COMMUNICATION, INC. and GCI for Designation as an Eligible Telecommunications Carrier for the Provision of Local Exchange Service in the COPPER VALLEY TELEPHONE COOPERATIVE, INC. Study Area	06/23/2009		ETC Designation
U-09-066	In the Matter of the Application of OTZ TELEPHONE COOPERATIVE, INC. for Approval of New Locations for Public Interest Pay Telephones in Selawik and Shungnak	06/26/2009		Other

Pipeline Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)

Docket No.	Description	Date Opened	Date Closed	Docket Subtype
P-00-019	In the Matter of the Filing of Tariff Rate Revisions for Northstar Gas Pipeline Designated as TL2-605, TL4-605, and TL6-605, and TL9-605 Filed by BP TRANSPORTATION (ALASKA) INC.	08/24/2000		Tariff Suspension
P-01-011	In the Matter of the Tariff Rate Revisions for the Northstar Oil Pipeline Designated as TL2-604, TL3-604, TL7-604, TL8-604, TL12-604, TL15 604, TL17-604, and TL19-604 Filed by BP TRANSPORTATION (ALASKA) INC. and the Matter of the Northstar Oil Pipeline Intrastate Settlement Agreement	09/20/2001		Tariff Suspension
P-04-021	In the Matter of the TAPS Carriers' Application for Approval to Permanently Discontinue Use of Certain Facilities at Pump Stations 2, 6, 7, 8, 10 and 12 of the Trans Alaska Pipeline System	10/07/2004		Application - Other
P-06-010	In the Matter of the Filing by BP PIPELINES (ALASKA) INC.; CONOCOPHILLIPS TRANSPORTATION ALASKA, INC.; EXXONMOBIL PIPELINE COMPANY; KOCH ALASKA PIPELINE COMPANY, LLC; and UNOCAL PIPELINE COMPANY of the Trans Alaska Pipeline System Quality Bank Administrator's Notice of Radical Alteration in Basis for West Coast Heavy Distillate Price Quotation and Recommended Replacement Price	07/28/2006		Tariff Suspension
P-06-011	In the Matter of the Joint Application Filed by ENDICOTT PIPELINE COMPANY and BP Exploration (Alaska) Inc. for Expedited Approval of a Connection Permit for the Prudhoe Bay Unit and Endicott Pipeline System (Topping Plant Pipelines)	08/30/2006	12/24/2008	Application - Other
P-06-012	In the Matter of the Joint Application Filed by ENDICOTT PIPELINE COMPANY and BP Exploration (Alaska) Inc. for Expedited Approval of a Connection Permit for the Prudhoe Bay Unit and Endicott Pipeline System (FS-2 Pipelines)	08/30/2006	12/24/2008	Application - Other
P-06-016	In the Matter of the Joint Application for Transfer of Certificate of Public Convenience and Necessity No. 604 from BP TRANSPORTATION (ALASKA) INC. to Northstar Pipeline Company, LLC	11/30/2006		Application - Certificate Transfer

Pipeline Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
P-06-017	In the Matter of the Joint Application for Transfer of Certificate of Public Convenience and Necessity No. 605 from BP TRANSPORTATION (ALASKA) INC. to Northstar Pipeline Company, LLC	11/30/2006		Application - Certificate Transfer
P-07-005	In the Matter of the Tariff Revision Designated as TL41-303 Filed by COOK INLET PIPE LINE COMPANY for a Rate Revision	12/29/2006		Tariff Suspension
P-07-006	In the Matter of the Application Filed by the NORTH SLOPE BOROUGH for a Certificate of Public Convenience and Necessity to Operate a Pipeline Under AS 42.06	05/14/2007		Application - New Certificate
P-07-009	In the Matter of the Application Filed by BELUGA PIPE LINE COMPANY for a Certificate of Public Convenience and Necessity Under the Alaska Pipeline Act, AS 42.06	06/27/2007		Application - New Certificate
P-08-003	In the Matter of the Tariff Revision Designated as TL43-303 Filed by COOK INLET PIPE LINE COMPANY for a Rate Revision	12/28/2007		Tariff Suspension
P-08-004	In the Matter of the Tariff Revision Designated as TL41-392 Filed by ENDICOTT PIPELINE COMPANY for a Rate Revision	12/28/2007	06/08/2009	Tariff Suspension
P-08-005	In the Matter of the Depreciation Study Filed by KUPARUK TRANSPORTATION COMPANY	03/14/2008		Depreciation Study
P-08-007	In the Matter of the Tariff Revision Designated as TL44 303 Filed by COOK INLET PIPE LINE COMPANY to Include a Surcharge in Rates to Fund Dismantlement, Removal, and Restoration Costs	03/28/2008		Tariff Suspension
P-08-008	In the Matter of the Filing of Revised Quality Bank Heavy Distillate Processing Cost Adjustment by BP PIPELINES (ALASKA) INC.; CONOCOPHILLIPS TRANSPORTATION ALASKA, INC.; EXXONMOBIL PIPELINE COMPANY; KOCH ALASKA PIPELINE COMPANY, LLC; and UNOCAL PIPELINE COMPANY Relating to the Intrastate Transportation of Petroleum over the Trans Alaska Pipeline System	05/01/2008		Tariff Suspension
P-08-009	In the Matter of the Tariff Revision Designated as TL131-301 Filed by ConocoPhillips Transportation Alaska, Inc. for Revised Rates Pertaining to the Trans Alaska Pipeline System	10/01/2008		Tariff Suspension

Pipeline Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
P-08-011	In the Matter of the Formal Complaint Filed by the State of Alaska Against KUPARUK TRANSPORTATION COMPANY	12/10/2008		Formal Complaint – Other
P-08-012	In the Matter of the Application Filed by the TAPS CARRIERS for Approval to Permanently Discontinue Use Of Tanker Berths 1 and 3 at TAPS Valdez Marine Terminal for Crude Oil Loading Purposes	12/12/2008		Application - Other
P-08-013	In the Matter of the Tariff Revision Designated as TL140-304 Filed by EXXONMOBIL PIPELINE COMPANY for Revised Rates Pertaining to the Trans Alaska Pipeline System	12/24/2008		Tariff Suspension
P-09-001	In the Matter of the Tariff Revision Designated as TL46-303 Filed by COOK INLET PIPE LINE COMPANY for a Rate Revision	12/29/2008		Tariff Suspension
P-09-002	In the Matter of the Tariff Revision Designated as TL36-329 Filed by MILNE POINT PIPELINE, LLC for a Rate Revision	12/31/2008	12/31/2008	Tariff Suspension
P-09-003	In the Matter of the Tariff Revision Designated as TL43-392 Filed by ENDICOTT PIPELINE COMPANY for a Rate Revision	12/31/2008	12/31/2008	Tariff Suspension
P-09-004	In the Matter of the Filings by BP PIPELINES (ALASKA) INC.; EXXONMOBIL PIPELINE COMPANY; CONOCOPHILLIPS TRANSPORTATION ALASKA, INC.; UNOCAL PIPELINE COMPANY; and KOCH ALASKA PIPELINE COMPANY, LLC for TAPS Settlement Methodology Tariff Rates to be Effective January 1, 2009, for the Intrastate Transportation of Petroleum over the Trans Alaska Pipeline System	12/31/2008	12/31/2008	Tariff Suspension
P-09-005	In the Matter of the Tariff Revision Designated as TL128-308 Filed by KOCH ALASKA PIPELINE COMPANY, LLC for Revised Rates Pertaining to the Trans Alaska Pipeline System	01/13/2009		Tariff Suspension
P-09-006	In the Matter of the Tariff Revision Designated as TL118-312 Filed by UNOCAL PIPELINE COMPANY for Revised Rates Pertaining to the Trans Alaska Pipeline System	01/13/2009		Tariff Suspension

Pipeline Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
P-09-007	In the Matter of the Application of KUPARUK TRANSPORTATION COMPANY for a Construction Permit to Standardize the Size of the Kuparuk Pipeline	2/20/2009		Application - Other
P-09-008	In the Matter of the Application Filed by BELUGA PIPE LINE COMPANY for Approval of an Interconnection Agreement	03/20/2009		Application - Other
P-09-009	In the Matter of the Establishment of the Fiscal Year 2010 Regulatory Cost Charge for Pipeline Carriers	5/14/2009	06/18/2009	Regulatory Cost Charges
P-89-001	In the Matter of the Formal Complaint of Tesoro Alaska Petroleum Company against AMERADA HESS PIPELINE CORPORATION, ARCO TRANSPORTATION ALASKA, INC., BP PIPELINES (ALASKA) INC., EXXON PIPELINE COMPANY, MOBIL ALASKA PIPELINE COMPANY, PHILLIPS ALASKA PIPELINE COMPANY; and UNOCAL PIPELINE COMPANY Regarding Calculation of Payments Among Shippers in the Trans Alaska Pipeline System Quality Bank and the Injection of Non-Petroleum Substances into the TransAlaska Pipeline System	02/27/1989		Tariff Suspension
P-89-002	In the Matter of the Filing of Revised Quality Bank Gravity Differentials of 2.57 Cents, 1.5 Cents, 2.33 Cents, 2.90 Cents, 1.5 Cents, and 1.91 Cents filed by AMERADA HESS PIPELINE CORPORATION; ARCO TRANSPORTATION ALASKA, INC., BP PIPELINES (ALASKA) Inc., EXXON PIPELINE COMPANY, MOBIL ALASKA PIPELINE COMPANY, PHILLIPS ALASKA PIPELINE CORPORATION, and UNOCAL PIPELINE COMPANY Relating to the Intrastate Transportation of Petroleum over the Trans Alaska Pipeline System	07/20/1989		Tariff Suspension

Pipeline Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)

Docket No.	Description	Date Opened	Date Closed	Docket Subtype
P-94-004	In the Matter of the Filing by AMERADA HESS PIPELINE CORPORATION, ARCO TRANSPORTATION ALASKA, INC., BP PIPELINES (ALASKA) INC., EXXON PIPELINE COMPANY, MOBIL ALASKA PIPELINE COMPANY, PHILLIPS ALASKA PIPELINE CORPORATION, and UNOCAL PIPELINE COMPANY of Revised Quality Bank Rules Establishing a Distillation Methodology for Use at All Quality Bank Locations on the Trans Alaska Pipeline System Except the Valdez Terminal PENDING COMMISSION DECISION; OVERVIEW DKT F/P-89-1 & 2	01/21/1994		Tariff Suspension
P-96-006	In the Matter of the Formal Complaint by EXXON COMPANY, U.S.A., Against AMERADA HESS PIPELINE CORPORATION; ARCO TRANSPORTATION ALASKA, INC.; BP PIPELINES (ALASKA) INC.; EXXON PIPELINE COMPANY; PHILLIPS ALASKA PIPELINE CORPORATION, AND UNOCAL PIPELINE Concerning the Trans Alaska Pipeline System Quality Bank	07/08/1996		Investigation - Complaint
P-98-009	In the Matter of the Formal Complaint of TESORO ALASKA PETROLEUM COMPANY Against AMERADA HESS PIPELINE CORPORATION; ARCO TRANSPORTATION ALASKA, INC.; BP PIPELINES (ALASKA) INC., EXXON PIPELINE COMPANY, MOBIL ALASKA PIPELINE COMPANY, PHILLIPS ALASKA PIPELINE CORPORATION, and UNOCAL PIPELINE COMPANY Concerning the Trans Alaska Pipeline System Quality Bank	08/20/1998		Investigation - Complaint
P-99-012	In the Matter of the Filing Of a Notice of the Trans Alaska Pipeline System Quality Bank Administrator Concerning the Pricing of the Heavy Distillate Component on the West Coast	12/22/1999		Investigation - Complaint

Regulations Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
R-05-005	In the Matter of Determining Generally Accepted Industry Standards for E911 Service	10/04/2005		Regulations Proceeding
R-05-010	In the Matter of the Consideration of Regulations Allowing For Alternative Dispute Resolution	11/21/2005	12/08/2008	Regulations Proceeding
R-05-011	In the Matter of the Consideration of Regulations for Optional Simplified Pipeline Tariff Procedures for Designated Pipeline Facilities	12/02/2005	06/29/2009	Regulations Proceeding
R-05-012	In the Matter of the Consideration of Regulations Revising Requirements for Applications of Pipeline Carriers Under AS 42.06 and Regulations Specifying the Supporting Information Required to be Filed with an Initial Pipeline Tariff Rate	11/28/2005	06/29/2009	Regulations Proceeding
R-06-001	In the Matter of the Consideration of Changes to Regulations Addressing Completeness Determinations For Applications	01/24/2006		Regulations Proceeding
R-06-002	In the Matter of the Consideration of Access Charge Policies in Competitive Markets	03/13/2006		Regulations Proceeding
R-06-003	In the Matter of the Consideration of Regulations Regarding the Designation of Eligible Telecommunications Carriers	05/31/2006		Regulations Proceeding
R-06-005	In the Matter of the Consideration of Adoption of Regulations to Implement Amendments to the Public Utilities Regulatory Policies Act of 1978 by the Energy Policy Act of 2005	08/29/2006	02/06/2009	Regulations Proceeding
R-07-001	In the Matter of the Petition by Matanuska Electric Association, Inc. to Open a Notice of Inquiry and Adopt Regulations Governing the Creation of a traditional G&T cooperative or a Unified Power Pool for the Railbelt's Regulated Electric Cooperatives	08/28/2007	08/28/2009	Regulations Proceeding
R-08-001	In the Matter of the Development of Regulations to Establish a Regulatory Program for Water-Power Development Projects	01/22/2008		Regulations Proceeding
R-08-002	In the Matter of the Consideration of Comments of the Regulatory Commission of Alaska in Response to the Federal Communications Commission's Notices of Proposed Rulemaking on Universal Service Funding Issues	03/14/2008	02/27/2009	Regulations Proceeding

Regulations Dockets Active During FY 2009

(Dockets Open Between July 1, 2008 and June 30, 2009)				
Docket No.	Description	Date Opened	Date Closed	Docket Subtype
R-08-003	In the Matter of the Consideration of Modifying Alaska Access Charge Policies and the Use of the Alaska Universal Service Fund to Promote Universal Service in Alaska	05/20/2008		Regulations Proceeding
R-09-001	In the Matter of the Consideration of the Adoption of Regulations Implementing Net Metering	02/06/2009		Regulations Proceeding
R-09-002	In the Matter of the Consideration of the Adoption of Regulations Implementing an Interconnection Standard	02/06/2009		Regulations Proceeding
R-09-003	In the Matter of the Petition of the Alaska Exchange Carriers Association, Inc., for Amendments to the Alaska Intrastate Interexchange Access Manual ("Manual") and Application for Temporary Waiver of Manual Provisions Pending Conclusion of Proceeding	02/27/2009		Regulations Proceeding
R-09-004	In the Matter of the Consideration of the Adoption of Regulations Implementing Electronic Filing	03/17/2009		Regulations Proceeding
R-09-005	In the Matter of the Consideration of Adoption of Regulations to Implement Amendments to the Public Utilities Regulatory Policies Act of 1978 by the Energy Independence and Security Act of 2007	06/26/2009		Regulations Proceeding

Active Certificates

This table displays all active certificate types on record with the Commission, including types which are not normally thought of as Certificates of Public Convenience and Necessity (CPCN), such as Registered entities (IXC), which are indicated by the 3000 series of Certificate numbers and are of the type Intrastate Interexchange Carrier. The table also includes Provisionally Certificated water or sewer utilities (Water, Sewer), which are indicated by the 6000 series of Certificate numbers. In addition to the division of the utilities by their type (Electric, Garbage/Refuse, etc.), the Commission has for purposes of this table included the applicable regulatory code for each utility. Although there are exceptions, the regulatory code generally indicates whether a utility's request to change its rates requires prior Commission approval. The table is organized by certificate type, then utility type, then entity name.

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
592	ADAK CABLEVISION LARRY MAYES, CO-OWNER		Cable	Cable TV Exemption
336	ALYESKA CABLE COMPANY		Cable	Cable TV Exemption
187	BARROW CABLE TV, INC.		Cable	Cable TV Exemption
347	BAY CABLEVISION, INC.		Cable	Cable TV Exemption
439	CITY OF COFFMAN COVE		Cable	Cable TV Exemption
438	CITY OF KOTLIK		Cable	Cable TV Exemption
277	COMMUNITY COUNCIL, HOONAH TLINGIT & HAIDA		Cable	Cable TV Exemption
186	ELECTRONIC DESIGN & DEVELOPMENT, INC.		Cable	Cable TV Exemption
181	ELECTRONIC DESIGN & DEVELOPMENT, INC.		Cable	Cable TV Exemption
315	EYECOM, INCORPORATED		Cable	Cable TV Exemption
316	EYECOM, INCORPORATED		Cable	Cable TV Exemption
322	FRONTIER CABLE, INC. B.M.I. CABLEVISION, INC.		Cable	Cable TV Exemption
157	GCI CABLE, INC.		Cable	Economically Regulated, no exemption (42.05 & 42.06)
252	GCI CABLE, INC.		Cable	Cable TV Exemption
168	GCI CABLE, INC.		Cable	Cable TV Exemption
367	GCI CABLE, INC.		Cable	Cable TV Exemption
401	GCI CABLE, INC.		Cable	Cable TV Exemption
287	GCI CABLE, INC.		Cable	Cable TV Exemption
158	GCI CABLE, INC.		Cable	Economically Regulated, no exemption (42.05 & 42.06)
261	GCI CABLE, INC.		Cable	Cable TV Exemption
164	GCI CABLE, INC.		Cable	Cable TV Exemption
245	GCI CABLE, INC.		Cable	Cable TV Exemption
273	GCI CABLE, INC.		Cable	Cable TV Exemption
191	GCI CABLE, INC.		Cable	Cable TV Exemption
156	GCI CABLE, INC.		Cable	Cable TV Exemption
143	GCI CABLE, INC.		Cable	Cable TV Exemption

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
246	GCI CABLE, INC.		Cable	Cable TV Exemption
450	HYTEK COMMUNICATIONS, INC.		Cable	Cable TV Exemption
426	HYTEK COMMUNICATIONS, INC.		Cable	Cable TV Exemption
700	JESSE & MICHELLE ROBERTS		Cable	Political Subdivision of the State (42.05.711(b))
703	KPU COMMVISION		Cable	Cable TV Exemption
422	LAFALOT TRUCKING, INC.	ISLAND CABLE T.V., LLC	Cable	Cable TV Exemption
366	MCGRATH BROADCASTING COMPANY		Cable	Cable TV Exemption
323	MT. DUTTON CABLE CORPORATION KING COVE CORPORATION		Cable	Cable TV Exemption
698	MTA COMMUNICATIONS, INC.	MTA WIRELESS	Cable	Commission Public Interest Exemption from 42.05.221 (42.05.711(d))
324	NUSHAGAK ELECTRIC & TELEPHONE COOPERATIVE, INC.		Cable	Cable TV Exemption
372	SHISHMAREF NATIVE CORPORATION		Cable	Cable TV Exemption
378	SUPERVISION INC.		Cable	Cable TV Exemption
250	THORNE BAY COMMUNITY T.V., INC.		Cable	Cable TV Exemption
393	VILLAGE CABLE COMPANY, INC.		Cable	Cable TV Exemption
412	AKIACHAK NATIVE COMMUNITY ELECTRIC COMPANY		Electric	Cooperative passed 42.05.712 election (42.05.711(h))
635	AKIAK POWER UTILITIES; CITY OF AKIAK		Electric	Political Subdivision of the State (42.05.711(b))
640	ALASKA ELECTRIC AND ENERGY COOPERATIVE, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
345	ALASKA ELECTRIC GENERATION & TRANSMISSION COOPERATIVE, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
1	ALASKA ELECTRIC LIGHT & POWER COMPANY		Electric	Economically Regulated, no exemption (42.05 & 42.06)
549	ALASKA INDUSTRIAL DEVELOPMENT & EXPORT AUTHORITY		Electric	Political Subdivision of the State (42.05.711(b))
523	ALASKA INDUSTRIAL DEVELOPMENT & EXPORT AUTHORITY		Electric	Political Subdivision of the State (42.05.711(b))

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
2	ALASKA POWER COMPANY		Electric	Economically Regulated, no exemption (42.05 & 42.06)
169	ALASKA VILLAGE ELECTRIC COOPERATIVE, INC.		Electric	Cooperative passed 42.05.712 election (42.05.711(h))
683	ALUTIIQ POWER COMPANY		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
5	ANIAK LIGHT AND POWER COMPANY, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
337	ATMAUTLUAK JOINT UTILITIES		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
520	AURORA ENERGY, LLC		Electric	Economically Regulated, no exemption (42.05 & 42.06)
214	BARROW UTILITIES AND ELECTRIC COOPERATIVE, INC.		Electric	Cooperative passed 42.05.712 election (42.05.711(h))
573	BBL HYDRO, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
420	BEAVER VILLAGE ELECTRICAL UTILITY		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
43	BETHEL UTILITIES CORPORATION		Electric	Economically Regulated, no exemption (42.05 & 42.06)
341	CENTRAL ELECTRIC, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
682	CHALKYITSIK VILLAGE ENERGY SYSTEM		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
704	CHENA POWER COMPANY		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
686	CHENEGA BAY ELECTRICAL		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
658	CHIGNIK LAGOON POWER UTILITY		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
437	CHIGNIK LAKE ELECTRIC UTILITY, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
368	CHITINA ELECTRIC, INC.		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
8	CHUGACH ELECTRIC ASSOCIATION, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
256	CIRCLE ELECTRIC, LLC		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
100	CITY & BOROUGH OF SITKA		Electric	Political Subdivision of the State (42.05.711(b))
111	CITY AND BOROUGH OF WRANGELL		Electric	Political Subdivision of the State (42.05.711(b))

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
53	CITY AND BOROUGH OF YAKUTAT		Electric	Political Subdivision of the State (42.05.711(b))
684	CITY OF ADAK	ADAK ELECTRIC UTILITY	Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
449	CITY OF AKHIOK		Electric	Political Subdivision of the State (42.05.711(b))
293	CITY OF AKUTAN		Electric	Political Subdivision of the State (42.05.711(b))
291	CITY OF ATKA		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
432	CITY OF BUCKLAND		Electric	Political Subdivision of the State (42.05.711(b))
297	CITY OF CHIGNIK		Electric	Political Subdivision of the State (42.05.711(b))
688	CITY OF EKWOK	EKWOK ELECTRIC COMPANY	Electric	Political Subdivision of the State (42.05.711(b))
442	CITY OF FALSE PASS		Electric	Political Subdivision of the State (42.05.711(b))
274	CITY OF GALENA		Electric	Political Subdivision of the State (42.05.711(b))
373	CITY OF GOLOVIN		Electric	Political Subdivision of the State (42.05.711(b))
153	CITY OF HOONAH		Electric	Political Subdivision of the State (42.05.711(b))
103	CITY OF KETCHIKAN		Electric	Political Subdivision of the State (42.05.711(b))
289	CITY OF KING COVE		Electric	Political Subdivision of the State (42.05.711(b))
407	CITY OF KOBUK		Electric	Political Subdivision of the State (42.05.711(b))
285	CITY OF KOTLIK		Electric	Political Subdivision of the State (42.05.711(b))
687	CITY OF KOYUKUK		Electric	Political Subdivision of the State (42.05.711(b))
353	CITY OF LARSEN BAY	LARSEN BAY ELECTRIC	Electric	Political Subdivision of the State (42.05.711(b))
416	CITY OF NIKOLAI	NIKOLAI LIGHT AND POWER UTILITY	Electric	Political Subdivision of the State (42.05.711(b))
357	CITY OF OUZINKIE		Electric	Political Subdivision of the State (42.05.711(b))
212	CITY OF PETERSBURG		Electric	Political Subdivision of the State (42.05.711(b))
425	CITY OF PILOT POINT		Electric	Political Subdivision of the State (42.05.711(b))

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
399	CITY OF PORT HEIDEN		Electric	Political Subdivision of the State (42.05.711(b))
364	CITY OF RUBY		Electric	Political Subdivision of the State (42.05.711(b))
108	CITY OF SEWARD		Electric	Political Subdivision of the State (42.05.711(b))
410	CITY OF ST. GEORGE		Electric	Political Subdivision of the State (42.05.711(b))
339	CITY OF ST. PAUL		Electric	Political Subdivision of the State (42.05.711(b))
363	CITY OF TENAKEE SPRINGS	TENAKEE SPRINGS ELECTRIC UTILITY	Electric	Political Subdivision of the State (42.05.711(b))
106	CITY OF UNALASKA		Electric	Political Subdivision of the State (42.05.711(b))
409	CITY OF WHITE MOUNTAIN		Electric	Political Subdivision of the State (42.05.711(b))
10	COPPER VALLEY ELECTRIC ASSOCIATION, INC.		Electric	Cooperative passed 42.05.712 election (42.05.711(h))
160	CORDOVA ELECTRIC COOPERATIVE, INC.		Electric	Cooperative passed 42.05.712 election (42.05.711(h))
383	DIOMEDE JOINT UTILITIES		Electric	Political Subdivision of the State (42.05.711(b))
720	DOYON UTILITIES, LLC		Electric	Economically Regulated, no exemption (42.05 & 42.06)
724	DOYON UTILITIES, LLC		Electric	Economically Regulated, no exemption (42.05 & 42.06)
726	DOYON UTILITIES, LLC		Electric	Economically Regulated, no exemption (42.05 & 42.06)
701	ELFIN COVE COMMUNITY COUNCIL	ELFIN COVE UTILITY COMPANY	Electric	Commission Public Interest Exemption from all except certification (42.05.711(d))
88	G & K, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
521	GOAT LAKE HYDRO, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
13	GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
417	GUSTAVUS ELECTRIC COMPANY, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
63	GWITCHYAA ZHEE UTILITY COMPANY		Electric	Economically Regulated, no exemption (42.05 & 42.06)
32	HOMER ELECTRIC ASSOCIATION, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
320	HOMER LEE LEONARD	EGEGIK LIGHT AND POWER COMPANY	Electric	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
332	HUGHES POWER & LIGHT COMPANY		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
280	I-N-N ELECTRIC COOPERATIVE, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
240	INSIDE PASSAGE ELECTRIC COOPERATIVE, INC.		Electric	Political Subdivision of the State (42.05.711(b))
369	IPNATCHIAQ ELECTRIC COMPANY		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
24	KAKE TRIBAL CORPORATION		Electric	Economically Regulated, no exemption (42.05 & 42.06)
446	KIPNUK LIGHT PLANT		Electric	Economically Regulated, no exemption (42.05 & 42.06)
16	KODIAK ELECTRIC ASSOCIATION, INC.		Electric	Customer election to terminate exemption from regulation (42.05.712(h))
660	KOKHANOK ELECTRIC UTILITY		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
661	KOLIGANEK VILLAGE COUNCIL ELECTRIC		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
17	KOTZEBUE ELECTRIC ASSOCIATION, INC.		Electric	Cooperative passed 42.05.712 election (42.05.711(h))
710	KWAAN ELECTRIC TRANSMISSION INTERTIE COOPERATIVE, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
281	KWETHLUK, INC.	KUIGGLUUM KALLUGVIA	Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
376	KWIG POWER COMPANY		Electric	Commission Public Interest Exemption from all except certification (42.05.711(d))
330	LEVELOCK ELECTRIC COOPERATIVE, INC.		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
570	LIME VILLAGE TRADITIONAL COUNCIL		Electric	Economically Regulated, no exemption (42.05 & 42.06)
321	MANOKOTAK POWER COMPANY		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
18	MATANUSKA ELECTRIC ASSOCIATION, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
44	MCGRATH LIGHT & POWER CO.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
343	MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
121	MUNICIPALITY OF ANCHORAGE	MUNICIPAL LIGHT & POWER DEPARTMENT	Electric	Political Subdivision of the State Competing w/ another utility (42.05.711(b)(2))

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
22	NAKNEK ELECTRIC ASSOCIATION, INC.		Electric	Cooperative passed 42.05.712 election (42.05.711(h))
319	NAPAKIAK IRCINRAQ POWER COMPANY		Electric	Economically Regulated, no exemption (42.05 & 42.06)
625	NAPASKIAK ELECTRIC UTILITY		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
365	NATERKAQ LIGHT PLANT		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
242	NATIVE VILLAGE OF NIKOLSKI	UMNAK POWER COMPANY	Electric	Commission Public Interest Exemption from all except certification (42.05.711(d))
659	NATIVE VILLAGE OF PERRYVILLE		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
340	NELSON LAGOON ELECTRIC COOPERATIVE, INC.		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
150	NOME JOINT UTILITY SYSTEM		Electric	Political Subdivision of the State (42.05.711(b))
254	NORTH SLOPE BOROUGH		Electric	Political Subdivision of the State (42.05.711(b))
45	NUSHAGAK ELECTRIC & TELEPHONE COOPERATIVE, INC.		Electric	Cooperative passed 42.05.712 election (42.05.711(h))
91	PAXSON LODGE, INC.		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
395	PUVURNAQ POWER COMPANY		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
230	SAND POINT GENERATING, LLC		Electric	Economically Regulated, no exemption (42.05 & 42.06)
709	STEVENS VILLAGE ENERGY SYSTEM		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
394	TAKOTNA COMMUNITY ASSOCIATION, INC.		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
447	TANALIAN ELECTRIC COOPERATIVE, INC.		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
92	TANANA POWER COMPANY, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
586	TATITLEK VILLAGE IRA COUNCIL	TATITLEK ELECTRIC UTILITY	Electric	Customer election to terminate exemption from regulation (42.05.712(h))
72	TDX MANLEY GENERATING LLC		Electric	Economically Regulated, no exemption (42.05 & 42.06)
227	TDX NORTH SLOPE GENERATING, INC.		Electric	Economically Regulated, no exemption (42.05 & 42.06)
61	TELLER POWER COMPANY		Electric	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
377	THOMAS BAY POWER AUTHORITY		Electric	Political Subdivision of the State (42.05.711(b))
664	TULUKSAK TRADITIONAL POWER UTILITY		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
344	TUNTUTULIAK COMMUNITY SERVICES ASSOCIATION, INC.		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
729	TWIN HILLS VILLAGE COUNCIL		Electric	Commission Public Interest Exemption from 42.05.221 (42.05.711(d))
18	UNALAKLEET VALLEY ELECTRIC COOPERATIVE		Electric	Economically Regulated, no exemption (42.05 & 42.06)
375	UNGUSRAQ POWER COMPANY		Electric	Political Subdivision of the State (42.05.711(b))
681	VILLAGE COUNCIL, IGIUGIG		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
662	VILLAGE COUNCIL, PEDRO BAY		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
663	VILLAGE COUNCIL, VENETIE		Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
71	WEISNER TRADING CO.		Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
59	WELDON S. HOLMES	SEMLOH SUPPLY	Electric	Electric/Telephone less than \$50k revenues (42.05.711(e))
53	YAKUTAT POWER INC.		Electric	Political Subdivision of the State (42.05.711(b))
572	ALASKA INTRASTATE GAS COMPANY		Gas	Economically Regulated, no exemption (42.05 & 42.06)
141	ALASKA PIPELINE COMPANY		Gas	Economically Regulated, no exemption (42.05 & 42.06)
35	BARROW UTILITIES AND ELECTRIC COOPERATIVE, INC.		Gas	Cooperative passed 42.05.712 election (42.05.711(h))
129	CITY OF KENAI		Gas	Political Subdivision of the State (42.05.711(b))
721	DOYON UTILITIES, LLC		Gas	Economically Regulated, no exemption (42.05 & 42.06)
4	ENSTAR NATURAL GAS COMPANY, A DIVISION OF SEMCO ENERGY, INC.		Gas	Economically Regulated, no exemption (42.05 & 42.06)
514	FAIRBANKS NATURAL GAS, LLC		Gas	Commission Public Interest Exemption from all except certification (42.05.711(d))

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
638	MILNE POINT PIPELINE, LLC		Gas	Economically Regulated, no exemption (42.05 & 42.06)
406	NORGASCO, INC.		Gas	Economically Regulated, no exemption (42.05 & 42.06)
713	NORTH SLOPE BOROUGH		Gas	Political Subdivision of the State (42.05.711(b))
119	AURORA ENERGY, LLC		Heat	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
717	DOYON UTILITIES, LLC		Heat	Economically Regulated, no exemption (42.05 & 42.06)
725	DOYON UTILITIES, LLC		Heat	Economically Regulated, no exemption (42.05 & 42.06)
538	ALPINE TRANSPORTATION COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
448	BELUGA PIPE LINE COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
311	BP PIPELINES (ALASKA) INC.		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
525	BP TRANSPORTATION (ALASKA) INC.		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
524	BP TRANSPORTATION (ALASKA) INC.		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
301	CONOCOPHILLIPS TRANSPORTATION ALASKA, INC.		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
711	COOK INLET GAS GATHERING SYSTEM	COOK INLET GAS GATHERING SYSTEM	Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
303	COOK INLET PIPE LINE COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
392	ENDICOTT PIPELINE COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
304	EXXONMOBIL PIPELINE COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
305	GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
668	KENAI KACHEMAK PIPELINE, LLC		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
306	KENAI PIPE LINE COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
308	KOCH ALASKA PIPELINE COMPANY, LLC		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
307	KUPARUK TRANSPORTATION COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
689	MARATHON OIL COMPANY	Kenai Nikiski Pipeline	Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
329	MILNE POINT PIPELINE, LLC		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
579	NORTH SLOPE BOROUGH	NUIQSUT NATURAL GAS PIPELINE	Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
604	NORTHSTAR PIPELINE CO., LLC		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
605	NORTHSTAR PIPELINE CO., LLC		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
334	OLIKTOK PIPELINE COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
310	PHILLIPS ALASKA PIPELINE CORPORATION		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
301	PHILLIPS TRANSPORTATION ALASKA, INC.		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
309	TESORO ALASKA PIPELINE COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
312	UNOCAL PIPELINE COMPANY		Pipeline	Economically Regulated, no exemption (42.05 & 42.06)
382	CITY OF KETCHIKAN, KETCHIKAN PUBLIC UTILITIES		Radio Common Carrier	Political Subdivision of the State (42.05.711(b))
94	COMMUNICATION EQUIPMENT SERVICE, INC.		Radio Common Carrier	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
381	KEYES POINT COMMUNICATIONS, INC.		Radio Common Carrier	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
286	KODIAK RADIO, INC.		Radio Common Carrier	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
380	LLOYD V. MORRIS AND ASSOCIATES		Radio Common Carrier	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
379	MCCAW RCC COMMUNICATIONS OF FAIRBANKS, INC.		Radio Common Carrier	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
411	MOBILE TELECOMMUNICATIONS TECHNOLOGIES CORPORATION		Radio Common Carrier	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
295	PRUDHOE COMMUNICATIONS, INC.		Radio Common Carrier	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
66	RADIO COMMUNICATIONS, INC.		Radio Common Carrier	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
348	SOUTH CENTRAL RADAR & COMMUNICATIONS		Radio Common Carrier	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
202	VALDEZ ALASKA TERMINALS, INC.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
596	ACME TRANSFER CO.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
692	ALASKA PACIFIC ENVIRONMENTAL SERVICES ANCHORAGE, LLC	ALASKA WASTE	Refuse	Commission Public Interest Exemption from 42.05.221 but required to complete certification process - Subject to Economic Regulation (42.05.711(d))
654	ALASKA PACIFIC ENVIRONMENTAL SERVICES DUTCH HARBOR, LLC		Refuse	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
653	ALASKA PACIFIC ENVIRONMENTAL SERVICES JUNEAU, LLC		Refuse	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
656	ALASKA PACIFIC ENVIRONMENTAL SERVICES KETCHIKAN, LLC		Refuse	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
655	ALASKA PACIFIC ENVIRONMENTAL SERVICES NOME, LLC		Refuse	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
667	ALASKA WASTE - INTERIOR, LLC	ALASKA WASTE	Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
714	ALASKA WASTE - KENAI PENINSULA, LLC		Refuse	Water, Gas or Petroleum by conveyance (42.05.711(a))
232	ALMA CORPORATION		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
387	BELUGA ENVIRONMENTAL SERVICES, INC.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
243	BURNHAM CONSTRUCTION, INC.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
396	CITY & BOROUGH OF SITKA		Refuse	Political Subdivision of the State (42.05.711(b))
614	CITY OF BETHEL		Refuse	Political Subdivision of the State (42.05.711(b))
415	CITY OF CORDOVA		Refuse	Political Subdivision of the State (42.05.711(b))
695	CITY OF CRAIG		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
276	CITY OF FAIRBANKS		Refuse	Political Subdivision of the State (42.05.711(b))

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
398	CITY OF KETCHIKAN		Refuse	Political Subdivision of the State (42.05.711(b))
650	CITY OF KING COVE		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
282	CITY OF PALMER		Refuse	Political Subdivision of the State (42.05.711(b))
331	CITY OF PETERSBURG		Refuse	Political Subdivision of the State (42.05.711(b))
618	CITY OF SEWARD		Refuse	Political Subdivision of the State (42.05.711(b))
391	CITY OF SKAGWAY		Refuse	Political Subdivision of the State (42.05.711(b))
299	CITY OF THORNE BAY		Refuse	Political Subdivision of the State (42.05.711(b))
283	COLVILLE, INC.		Refuse	Economically Regulated, no exemption (42.05 & 42.06)
223	COPPER BASIN SANITATION SERVICE COMPANY		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
243	DELORES R. BURNHAM	J. D. REFUSE SERVICE	Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
266	DELTA SANITATION, INC.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
610	DENALI COMMERCIAL MANAGEMENT INC		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
198	DILLINGHAM REFUSE, INC.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
691	DIRKS SANITATION, INC.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
582	FREEDOM REFUSE		Refuse	Economically Regulated, no exemption (42.05 & 42.06)
200	GENE R. RILEY	G & C DISPOSAL SERVICE	Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
203	HAINES SANITATION, INC.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
266	JOSEPH E. PETERS	DELTA SANITATION	Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
222	KODIAK ISLAND BOROUGH		Refuse	Political Subdivision of the State (42.05.711(b))
502	LAUSEN'S DEPENDABLE DISPOSAL, INC.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
371	MATANUSKA-SUSITNA BOROUGH		Refuse	Political Subdivision of the State (42.05.711(b))
707	MCDONALD WASTE INDUSTRIES, LLC		Refuse	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
244	MCGRATH TRASH AND REFUSE		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
370	MIKE DOWNS	ALL ALASKA ENTERPRISES	Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
716	MOORE & MOORE SERVICES, INC.	QUICK SANITATION	Refuse	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.
284	MUNICIPALITY OF ANCHORAGE		Refuse	Commission Public Interest Exemption from all except certification (42.05.711(d))
288	NAABIA NIIGN, LTD.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
231	NORTH SLOPE BOROUGH		Refuse	Governing Body Election (42.05.711(b)(1))
233	PATTERSON, [EARL] SANITATION & REFUSE SERVICE, INC.		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
211	PENINSULA SANITATION COMPANY, INC. (A DIVISION OF WASTE MANAGEMENT SERVICE, INC.)		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
536	RAMSEY & SONS TRUCKING		Refuse	Economically Regulated, no exemption (42.05 & 42.06)
454	RAVEN REFUSE		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
216	ROBERT E. BARTLETT	BARTLETT INDUSTRIES	Refuse	Economically Regulated, no exemption (42.05 & 42.06)
349	RONALD N. CHOATE	ANIAK DISPOSAL SERVICE	Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
465	TALKEETNA REFUSE		Refuse	Refuse utilities with less than \$300k revenues (42.05.711(ii))
267	BARROW UTILITIES AND ELECTRIC COOPERATIVE, INC.		Sewer	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
114	CITY & BOROUGH OF JUNEAU		Sewer	Political Subdivision of the State (42.05.711(b))
101	CITY & BOROUGH OF SITKA		Sewer	Political Subdivision of the State (42.05.711(b))
229	CITY AND BOROUGH OF WRANGELL		Sewer	Political Subdivision of the State (42.05.711(b))
694	CITY OF ADAK	ADAK ELECTRIC UTILITY	Sewer	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
612	CITY OF BETHEL		Sewer	Political Subdivision of the State (42.05.711(b))

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
652	CITY OF COFFMAN COVE		Sewer	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
161	CITY OF CORDOVA		Sewer	Political Subdivision of the State (42.05.711(b))
189	CITY OF CRAIG		Sewer	Political Subdivision of the State (42.05.711(b))
171	CITY OF DILLINGHAM		Sewer	Political Subdivision of the State (42.05.711(b))
483	CITY OF EGEGIK		Sewer	Political Subdivision of the State (42.05.711(b))
355	CITY OF GALENA		Sewer	Political Subdivision of the State (42.05.711(b))
228	CITY OF HOMER		Sewer	Political Subdivision of the State (42.05.711(b))
148	CITY OF HOONAH		Sewer	Political Subdivision of the State (42.05.711(b))
174	CITY OF KAKE		Sewer	Political Subdivision of the State (42.05.711(b))
124	CITY OF KENAI		Sewer	Political Subdivision of the State (42.05.711(b))
384	CITY OF KETCHIKAN		Sewer	Political Subdivision of the State (42.05.711(b))
493	CITY OF KING COVE		Sewer	Political Subdivision of the State (42.05.711(b))
127	CITY OF KODIAK		Sewer	Political Subdivision of the State (42.05.711(b))
154	CITY OF KOTZEBUE	KOTZEBUE MUNICIPAL UTILITIES	Sewer	Political Subdivision of the State (42.05.711(b))
352	CITY OF NENANA		Sewer	Political Subdivision of the State (42.05.711(b))
197	CITY OF NORTH POLE	NORTH POLE UTILITY	Sewer	Political Subdivision of the State (42.05.711(b))
138	CITY OF PALMER		Sewer	Political Subdivision of the State (42.05.711(b))
237	CITY OF PETERSBURG		Sewer	Political Subdivision of the State (42.05.711(b))
179	CITY OF SAXMAN		Sewer	Political Subdivision of the State (42.05.711(b))
146	CITY OF SELDOVIA		Sewer	Political Subdivision of the State (42.05.711(b))
109	CITY OF SEWARD		Sewer	Political Subdivision of the State (42.05.711(b))
136	CITY OF SKAGWAY		Sewer	Political Subdivision of the State (42.05.711(b))
132	CITY OF SOLDOTNA		Sewer	Political Subdivision of the State (42.05.711(b))

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
690	CITY OF ST. PAUL		Sewer	Political Subdivision of the State (42.05.711(b))
313	CITY OF THORNE BAY		Sewer	Political Subdivision of the State (42.05.711(b))
397	CITY OF UNALASKA		Sewer	Political Subdivision of the State (42.05.711(b))
130	CITY OF VALDEZ		Sewer	Political Subdivision of the State (42.05.711(b))
318	CITY OF WASILLA		Sewer	Political Subdivision of the State (42.05.711(b))
239	CITY OF WHITTIER		Sewer	Political Subdivision of the State (42.05.711(b))
37	COLLEGE UTILITIES CORPORATION		Sewer	Economically Regulated, no exemption (42.05 & 42.06)
547	CRYSTAL CATHEDRALS WATER & SEWER SYSTEM, INC.		Sewer	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
718	DOYON UTILITIES, LLC		Sewer	Economically Regulated, no exemption (42.05 & 42.06)
728	DOYON UTILITIES, LLC		Sewer	Economically Regulated, no exemption (42.05 & 42.06)
722	DOYON UTILITIES, LLC		Sewer	Economically Regulated, no exemption (42.05 & 42.06)
290	GOLDEN HEART UTILITIES, INC.		Sewer	Economically Regulated, no exemption (42.05 & 42.06)
134	HAINES BOROUGH		Sewer	Political Subdivision of the State (42.05.711(b))
327	KETCHIKAN GATEWAY BOROUGH		Sewer	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
435	MATANUSKA-SUSITNA BOROUGH		Sewer	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
259	MILE 8 UTILITIES, LLC		Sewer	Economically Regulated, no exemption (42.05 & 42.06)
126	MUNICIPALITY OF ANCHORAGE	ANCHORAGE WATER AND WASTEWATER UTILITY	Sewer	Political Subdivision of the State (42.05.711(b))
151	NOME JOINT UTILITY SYSTEM		Sewer	Political Subdivision of the State (42.05.711(b))
338	NORTH SLOPE BOROUGH		Sewer	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
476	ACS LONG DISTANCE	ACS	Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
98	ALASCOM, INC.	AT&T Alaska	Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
600	ALASCONNECT, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
479	ALASKA CALL CONNECTION, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
539	ALASKA FIBER STAR, LLC		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
475	AMERICAN EXPRESS TELECOM, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
516	AP&T LONG DISTANCE, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
518	ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
535	BELLSOUTH LONG DISTANCE, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
571	CHUGACH ELECTRIC ASSOCIATION, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
697	CITY OF KETCHIKAN	KETCHIKAN PUBLIC UTILITIES AND KPU LONG DISTANCE	Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
555	COPPER VALLEY LONG DISTANCE, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
665	DIRECT ONE, LLC		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
461	EVERCOM SYSTEMS, INC.		Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
469	EXCEL TELECOMMUNICATIONS, INC.		Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
490	FEDERAL TRANSTEL, INC.		Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
419	GCI COMMUNICATION CORP.	GCI	Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
634	GCI FIBER COMMUNICATION CO., INC.		Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
529	GLOBAL CROSSING TELECOMMUNICATIONS, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
471	INTELLICALL OPERATOR SERVICES, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
455	INTERNATIONAL TELECOM, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
474	JD SERVICES, INC.	AMERICAN FREEDOM NETWORK	Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
617	MATRIX TELECOM, INC.	TRINSIC	Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
458	MCI COMMUNICATIONS SERVICES, INC.	VERIZON BUSINESS SERVICES	Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
505	MTA LONG DISTANCE, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
639	NETWORK OPERATOR SERVICES, INC.		Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
486	NORTHWEST COMMUNICATIONS, INC. d/b/a AUTOMATED INFORMATION MGMT SYSTEMS	AUTOMATED INFORMATION MGMT SYSTEMS	Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
472	ONE CALL COMMUNICATION, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
511	OTZ TELECOMMUNICATIONS, INC.	OTZ LONG DISTANCE	Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
487	TELALASKA LONG DISTANCE, INC.	TELALASKA	Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
530	TELTRUST COMMUNICATIONS, INC.		Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
470	UNICOM, INC.		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
452	UNIVERSITY OF ALASKA FAIRBANKS		Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
531	US SOUTH AND INCOMM	U.S. SOUTH	Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
534	VOCALL COMMUNICATIONS CORP.		Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
453	WORLD TELECOM GROUP, INC.		Telecomm (IXC)	IXC Subject to Registration Pursuant to 3AAC 52.358
517	YUKON LONG DISTANCE COMPANY		Telecomm (IXC)	Economically Regulated, no exemption (42.05 & 42.06)
251	ACS OF ALASKA, INC.	ALASKA	Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
120	ACS OF ANCHORAGE, INC.	ACS	Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
117	ACS OF FAIRBANKS, INC.	ALASKA	Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
359	ACS OF THE NORTHLAND, INC.	ACS LOCAL SERVICE	Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
702	ADAK EAGLE ENTERPRISES LLC	ADAK TELEPHONE UTILITY	Telecomm (LEC)	Electric/Telephone less than \$50k revenues (42.05.711(e))
488	ALASCOM, INC.	AT&T Alaska	Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
999	ALASKA EXCHANGE CARRIERS ASSOCIATION, INC.		Telecomm (LEC)	Administrative Company
619	ALASKA FIBER STAR, LLC		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
31	ALASKA TELEPHONE COMPANY		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
998	ALASKA UNIVERSAL SERVICE ADMINISTRATIVE COMPANY		Telecomm (LEC)	Administrative Company
257	ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC.		Telecomm (LEC)	Cooperative passed 42.05.712 election (42.05.711(h))
260	BETTLES TELEPHONE, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
182	BRISTOL BAY TELEPHONE COOPERATIVE, INC.		Telecomm (LEC)	Cooperative passed 42.05.712 election (42.05.711(h))
99	BUSH-TELL INCORPORATED		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
463	CIRCLE TELEPHONE & ELECTRIC, LLC		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
104	CITY OF KETCHIKAN		Telecomm (LEC)	Political Subdivision of the State (42.05.711(b))
712	CLEARWIRE TELECOMMUNICATIONS SERVICES, LLC		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
706	COMTEC BUSINESS SYSTEMS, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
11	COPPER VALLEY TELEPHONE COOPERATIVE, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
162	CORDOVA TELEPHONE COOPERATIVE, INC.		Telecomm (LEC)	Cooperative passed 42.05.712 election (42.05.711(h))
705	FRANCE TELECOM CORPORATE SOLUTIONS L.L.C.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
489	GCI COMMUNICATION CORP.	GCI WIRELESS	Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
165	INTERIOR TELEPHONE COMPANY, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
672	LEVEL 3 COMMUNICATIONS, LLC		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
19	MATANUSKA TELEPHONE ASSOCIATION, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
253	MUKLUK TELEPHONE COMPANY, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
674	NEW EDGE NETWORK, INC.	NEW EDGE NETWORKS	Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
292	NORTH COUNTRY TELEPHONE, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
208	NUSHAGAK ELECTRIC & TELEPHONE COOPERATIVE, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
83	OTZ TELEPHONE COOPERATIVE, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
595	PREMIERE NETWORK SERVICES, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
350	SUMMIT TELEPHONE & TELEGRAPH COMPANY OF ALASKA , INC.	SUMMIT TELEPHONE COMPANY	Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
645	TELALASKA LONG DISTANCE, INC.	TELALASKA	Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
249	UNITED UTILITIES, INC.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
629	UNITED-KUC, INC		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
715	YMAX COMMUNICATIONS CORP.		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
213	YUKON TELEPHONE COMPANY		Telecomm (LEC)	Economically Regulated, no exemption (42.05 & 42.06)
597	49'er Bar, Inc.	49'er Bar & Liquor Store	Telecomm (PPTP)	Partial Federal Exemption
564	ACS OF ALASKA, INC.	ALASKA	Telecomm (PPTP)	Partial Federal Exemption
513	ACS OF ANCHORAGE, INC.	ALASKA	Telecomm (PPTP)	Economically Regulated, no exemption (42.05 & 42.06)
566	ACS OF FAIRBANKS, INC.	ACS LOCAL SERVICE	Telecomm (PPTP)	Economically Regulated, no exemption (42.05 & 42.06)
565	ACS OF THE NORTHLAND, INC.	ACS	Telecomm (PPTP)	Partial Federal Exemption
527	ALASKA HOTEL & BAR, INC.		Telecomm (PPTP)	Partial Federal Exemption
606	ALASKA NATIVE HERITAGE CENTER, INC.		Telecomm (PPTP)	Partial Federal Exemption
500	ALASKA PAYPHONE		Telecomm (PPTP)	Partial Federal Exemption
503	ALASKA PAYTEL		Telecomm (PPTP)	Partial Federal Exemption
541	ALASKA PRODUCTS AND SERVICES		Telecomm (PPTP)	Partial Federal Exemption
602	ALASKA TEL-CARD		Telecomm (PPTP)	Partial Federal Exemption
550	ALASKA TELEPHONE COMPANY		Telecomm (PPTP)	Partial Federal Exemption

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
562	ARCTIC SLOPE TELEPHONE ASSOCIATION COOPERATIVE, INC.		Telecomm (PPTP)	Partial Federal Exemption
551	BETTLES TELEPHONE, INC.		Telecomm (PPTP)	Partial Federal Exemption
552	BRISTOL BAY TELEPHONE COOPERATIVE, INC.		Telecomm (PPTP)	Partial Federal Exemption
561	BUSH-TELL INCORPORATED		Telecomm (PPTP)	Partial Federal Exemption
583	CENTURY THEATRES, INC.		Telecomm (PPTP)	Partial Federal Exemption
567	CITY OF KETCHIKAN, KETCHIKAN PUBLIC UTILITIES		Telecomm (PPTP)	Partial Federal Exemption
553	COPPER VALLEY TELEPHONE COOPERATIVE, INC.		Telecomm (PPTP)	Partial Federal Exemption
554	CORDOVA TELEPHONE COOPERATIVE, INC.		Telecomm (PPTP)	Partial Federal Exemption
497	DANLOR COMMUNICATIONS, INC.		Telecomm (PPTP)	Partial Federal Exemption
685	DELTA MANAGEMENT, LLC	DELTA VENDING	Telecomm (PPTP)	Partial Federal Exemption
512	DONALD P. SKEWIS	CROSSROADS LOUNGE	Telecomm (PPTP)	Partial Federal Exemption
537	DOW INTERNATIONAL		Telecomm (PPTP)	Partial Federal Exemption
609	EASTFORK, LLC		Telecomm (PPTP)	Partial Federal Exemption
633	FOX RUN CAMPGROUND ENTERPRISES		Telecomm (PPTP)	Partial Federal Exemption
526	FRED HENRY ROWAN	FORWARD AMUSEMENT COMPANY	Telecomm (PPTP)	Partial Federal Exemption
496	GCI COMMUNICATION CORP.	GCI	Telecomm (PPTP)	Partial Federal Exemption
636	GOLD STRIKE LANES & BUCKETS SPORTS GRILL	SAL'S ENTERPRISES	Telecomm (PPTP)	Partial Federal Exemption
569	GTE ALASKA INCORPORATED		Telecomm (PPTP)	Partial Federal Exemption
632	HOMER CLEANING CENTER		Telecomm (PPTP)	Partial Federal Exemption
494	INTERNATIONAL TELECOM, INC.		Telecomm (PPTP)	Partial Federal Exemption
591	INTERSTATE TELECOMMUNICATIONS, INC.		Telecomm (PPTP)	Partial Federal Exemption

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
611	JAMES E. CARTER	GLACIER TELECOM	Telecomm (PPTP)	Partial Federal Exemption
501	LEXCOM TELECOMMUNICATIONS		Telecomm (PPTP)	Partial Federal Exemption
543	LINDA SUE WHITAKER	SHORT STOP STORAGE	Telecomm (PPTP)	Partial Federal Exemption
507	MAIN STREET TELEPHONE COMPANY		Telecomm (PPTP)	Partial Federal Exemption
568	MATANUSKA TELEPHONE ASSOCIATION, INC.		Telecomm (PPTP)	Partial Federal Exemption
544	MCBRIDES/WINNERS/ATHLETES FOOT/PLAZA SHOES	ALASKA INDOOR SPORTS	Telecomm (PPTP)	Partial Federal Exemption
584	METROPHONE TELECOMMUNICATIONS, INC.		Telecomm (PPTP)	Partial Federal Exemption
593	NOBONOMO INC.	THE PORT	Telecomm (PPTP)	Partial Federal Exemption
556	NORTH COUNTRY TELEPHONE, INC.		Telecomm (PPTP)	Partial Federal Exemption
557	NUSHAGAK ELECTRIC & TELEPHONE COOPERATIVE, INC.		Telecomm (PPTP)	Partial Federal Exemption
560	OTZ TELEPHONE COOPERATIVE, INC.		Telecomm (PPTP)	Partial Federal Exemption
542	OZZIE'S ARCADE & COFFEE SHOP		Telecomm (PPTP)	Partial Federal Exemption
637	PARACOM INCORPORATED		Telecomm (PPTP)	Partial Federal Exemption
540	PIONEER TELECOM, INC.		Telecomm (PPTP)	Partial Federal Exemption
679	ROBERT C. NOYES	PATRIOT PRODUCTS	Telecomm (PPTP)	Economically Regulated, no exemption (42.05 & 42.06)
680	SEAPORT TELECOMMUNICATIONS, INC.		Telecomm (PPTP)	Partial Federal Exemption
481	SKYTALKWEST		Telecomm (PPTP)	Partial Federal Exemption
563	SUMMIT TELEPHONE & TELEGRAPH COMPANY OF ALASKA , INC.	SUMMIT TELEPHONE COMPANY	Telecomm (PPTP)	Partial Federal Exemption
699	T & T COMMUNICATIONS		Telecomm (PPTP)	Partial Federal Exemption
559	TELALASKA LONG DISTANCE, INC.	TELALASKA	Telecomm (PPTP)	Partial Federal Exemption
585	TOLSONA COMPANY		Telecomm (PPTP)	Partial Federal Exemption

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
558	UNITED UTILITIES, INC.		Telecomm (PPTP)	Partial Federal Exemption
580	Zip Zaps		Telecomm (PPTP)	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
436	COMMUNICATION SERVICE FOR THE DEAF, INC.		Telecomm (TRS)	Economically Regulated, no exemption (42.05 & 42.06)
414	ANCHORAGE MATANUSKA CELLULAR TELEPHONE	MACTEL CELLULAR SYSTEM	Telecomm (Wireless)	Commission Public Interest Exemption from 42.05.221 (42.05.711(d))
464	ARCTIC SLOPE TELECOMMUNICATIONS & CELLULAR, INC.		Telecomm (Wireless)	Electric/Telephone less than \$50k revenues (42.05.711(e))
428	BRISTOL BAY CELLULAR PARTNERSHIP		Telecomm (Wireless)	Commission Public Interest Exemption from 42.05.221 but required to complete certification process - Not subject to Economic Regulation (42.05.711(d))
413	CELLULAR ALASKA PARTNERSHIP		Telecomm (Wireless)	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
440	MATANUSKA-KENAI, INC.	MTA WIRELESS	Telecomm (Wireless)	Commission Public Interest Exemption from 42.05.221 but required to complete certification process - Not subject to Economic Regulation (42.05.711(d))
427	PACIFIC TELECOM CELLULAR OF ALASKA		Telecomm (Wireless)	Commission Public Interest Exemption from 42.05.221 but required to complete certification process - Not subject to Economic Regulation (42.05.711(d))
730	ALPAT WATER UTILITY, LLC		Water	Economically Regulated, no exemption (42.05 & 42.06)
268	BARROW UTILITIES AND ELECTRIC COOPERATIVE, INC.		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
115	CITY & BOROUGH OF JUNEAU		Water	Political Subdivision of the State (42.05.711(b))
102	CITY & BOROUGH OF SITKA		Water	Political Subdivision of the State (42.05.711(b))
112	CITY AND BOROUGH OF WRANGELL		Water	Political Subdivision of the State (42.05.711(b))
180	CITY AND BOROUGH OF YAKUTAT		Water	Political Subdivision of the State (42.05.711(b))
693	CITY OF ADAK	ADAK ELECTRIC UTILITY	Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
613	CITY OF BETHEL		Water	Political Subdivision of the State (42.05.711(b))
651	CITY OF COFFMAN COVE		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
163	CITY OF CORDOVA		Water	Political Subdivision of the State (42.05.711(b))
167	CITY OF CRAIG		Water	Political Subdivision of the State (42.05.711(b))
170	CITY OF DILLINGHAM		Water	Political Subdivision of the State (42.05.711(b))
484	CITY OF EGEGIK		Water	Political Subdivision of the State (42.05.711(b))
333	CITY OF FORT YUKON		Water	Political Subdivision of the State (42.05.711(b))
354	CITY OF GALENA		Water	Political Subdivision of the State (42.05.711(b))
140	CITY OF HOMER		Water	Political Subdivision of the State (42.05.711(b))
149	CITY OF HOONAH		Water	Political Subdivision of the State (42.05.711(b))
172	CITY OF HYDABURG		Water	Political Subdivision of the State (42.05.711(b))
173	CITY OF KAKE		Water	Political Subdivision of the State (42.05.711(b))
125	CITY OF KENAI		Water	Political Subdivision of the State (42.05.711(b))
105	CITY OF KETCHIKAN		Water	Political Subdivision of the State (42.05.711(b))
492	CITY OF KING COVE		Water	Political Subdivision of the State (42.05.711(b))
176	CITY OF KLAWOCK		Water	Political Subdivision of the State (42.05.711(b))
128	CITY OF KODIAK		Water	Political Subdivision of the State (42.05.711(b))
155	CITY OF KOTZEBUE	KOTZEBUE MUNICIPAL UTILITIES	Water	Political Subdivision of the State (42.05.711(b))
389	CITY OF MCGRATH		Water	Political Subdivision of the State (42.05.711(b))
351	CITY OF NENANA		Water	Political Subdivision of the State (42.05.711(b))
196	CITY OF NORTH POLE	NORTH POLE UTILITY	Water	Political Subdivision of the State (42.05.711(b))
139	CITY OF PALMER		Water	Political Subdivision of the State (42.05.711(b))

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
221	CITY OF PELICAN - HARBOR PUMP & LIGHT SHED		Water	Economically Regulated, no exemption (42.05 & 42.06)
236	CITY OF PETERSBURG		Water	Political Subdivision of the State (42.05.711(b))
178	CITY OF SAXMAN		Water	Political Subdivision of the State (42.05.711(b))
147	CITY OF SELDOVIA		Water	Political Subdivision of the State (42.05.711(b))
110	CITY OF SEWARD		Water	Political Subdivision of the State (42.05.711(b))
137	CITY OF SKAGWAY		Water	Political Subdivision of the State (42.05.711(b))
133	CITY OF SOLDOTNA		Water	Political Subdivision of the State (42.05.711(b))
460	CITY OF ST. PAUL		Water	Political Subdivision of the State (42.05.711(b))
314	CITY OF THORNE BAY		Water	Political Subdivision of the State (42.05.711(b))
113	CITY OF UNALASKA		Water	Political Subdivision of the State (42.05.711(b))
131	CITY OF VALDEZ		Water	Political Subdivision of the State (42.05.711(b))
262	CITY OF WASILLA		Water	Political Subdivision of the State (42.05.711(b))
238	CITY OF WHITTIER		Water	Political Subdivision of the State (42.05.711(b))
97	COLLEGE UTILITIES CORPORATION		Water	Economically Regulated, no exemption (42.05 & 42.06)
9	COPPER VALLEY CONSTRUCTION COMPANY		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
546	CRYSTAL CATHEDRALS WATER & SEWER SYSTEM, INC.		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
194	DAWN DEVELOPMENT CORPORATION		Water	Economically Regulated, no exemption (42.05 & 42.06)
719	DOYON UTILITIES, LLC		Water	Economically Regulated, no exemption (42.05 & 42.06)
727	DOYON UTILITIES, LLC		Water	Economically Regulated, no exemption (42.05 & 42.06)
723	DOYON UTILITIES, LLC		Water	Economically Regulated, no exemption (42.05 & 42.06)
356	EAGLE UTILITIES, INC.		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
118	GOLDEN HEART UTILITIES, INC.		Water	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
135	HAINES BOROUGH		Water	Political Subdivision of the State (42.05.711(b))
386	HOME WATER, LLC		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
431	KETCHIKAN GATEWAY BOROUGH	SHOUP STREET SERVICE AREA	Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
434	MATANUSKA-SUSITNA BOROUGH		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
317	MCKINLEY UTILITIES, INC.		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
642	MIDTOWN ESTATES WATER UTILITY, INC.		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
258	MILE 8 UTILITIES, LLC		Water	Economically Regulated, no exemption (42.05 & 42.06)
107	MOUNTAIN POINT SERVICE AREA OF THE KETCHIKAN GATEWAY BOROUGH		Water	Political Subdivision of the State (42.05.711(b))
122	MUNICIPALITY OF ANCHORAGE	ANCHORAGE WATER AND WASTEWATER UTILITY	Water	Political Subdivision of the State Competing w/ another utility (42.05.711(b)(2))
142	NIKISHKA BAY UTILITIES, INC.		Water	Economically Regulated, no exemption (42.05 & 42.06)
152	NOME JOINT UTILITY SYSTEM		Water	Political Subdivision of the State (42.05.711(b))
65	NORFOLK UTILITIES, INC.		Water	Economically Regulated, no exemption (42.05 & 42.06)
328	NORTH SLOPE BOROUGH		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
358	POTTER CREEK WATER COMPANY, LLC		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
52	RANGEVIEW MOBILE HOME PARK		Water	Commission Public Interest Exemption from all except certification (42.05.711(d))
82	ROMIG PARK IMPROVEMENT COMPANY		Water	Cooperative passed 42.05.712 election (42.05.711(h))
272	RON ALLEVA	SWISS CASTLE ESTATES WATER WORKS	Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
76	SCOTT HEBERTSON & RANDY HESTAND	SANDLAKE SERVICES	Water	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
361	SOUTHCENTRAL UTILITIES, INC.		Water	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
241	VALLEY WATER COMPANY, INC.		Water	Economically Regulated, no exemption (42.05 & 42.06)
3032	ACCESSLINE COMMUNICATIONS CORPORATION		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3003	BELL ATLANTIC COMMUNICATIONS, INC.	VERIZON LONG DISTANCE	Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3006	BROADWING COMMUNICATIONS, LLC		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3012	BUSINESS TELECOM, INC.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3025	COMTEL TELCOM ASSETS LP		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3024	CORE COMMUNICATIONS, INC		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3028	CORE FEDERAL COMMUNICATIONS LLC		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3031	DELTEL, INC.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3002	ENTRIX TELECOM, INC.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3020	FRANCE TELECOM CORPORATE SOLUTIONS L.L.C.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3027	GO SOLO TECHNOLOGIES, INC.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3018	GOLD LINE TELEMAGEMENT, INC.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3011	IDT AMERICA, CORP.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3014	INTER-TEL NETSOLUTIONS, INC.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3013	ITC^DELTACOM COMMUNICATIONS, INC.	ITC^DELTACOM	Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3030	LEGACY LONG DISTANCE INTERNATIONAL, INC.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3021	MATRIX TELECOM, INC.	TRINSIC	Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3005	NETWORK COMMUNICATIONS INTERNATIONAL CORP.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3026	NEW EDGE NETWORK, INC.	NEW EDGE NETWORKS	Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
3004	NYNEX LONG DISTANCE COMPANY	VERIZON ENTERPRISE SOLUTIONS	Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3022	OPERATOR SERVICE CO., LLC		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3015	QWEST COMMUNICATIONS COMPANY, LLC		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3009	SOUTHWESTERN BELL LONG DISTANCE, NEVADA BELL LONG DISTANCE, PACIFIC BELL LONG DISTANCE, SBC LONG DISTANCE, SBC LONG DISTANCE		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3016	SPRINT COMMUNICATIONS COMPANY L.P.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3029	STi PREPAID, LLC		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3007	VERIZON SELECT SERVICES, INC.		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
3023	WILTEL COMMUNICATIONS, LLC		Telecomm (Registration)	IXC Subject to Registration Pursuant to 3AAC 52.358
6069	KARLUK IRA TRIBAL COUNCIL		Sewer	Provisional Certification Pursuant to 3 AAC 52.720
6073	AKIAK NATIVE COMMUNITY		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6078	ALASKA NATIVE TRIBAL HEALTH CONSORTIUM		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6083	BRISTOL BAY BOROUGH		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6030	CITY OF ANIAK		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6044	CITY OF ATKA		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6026	CITY OF COLD BAY		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6048	CITY OF DEERING	DEERING WATER AND SEWER	Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6002	CITY OF HUSLIA		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6022	CITY OF KOTLIK		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6050	CITY OF MANOKOTAK		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6040	CITY OF NEW STUYAHOK		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
6058	CITY OF PORT LIONS		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6076	CITY OF ST. GEORGE		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6015	CITY OF ST. MARY'S		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6060	GULKANA VILLAGE		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6046	KOKHANOK WATER & WW SYSTEM		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6018	NANWALEK IRA COUNCIL		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6082	NATIVE VILLAGE OF KWINHAGAK		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6016	NATIVE VILLAGE OF TYONEK		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6033	NOATAK UTILITIES		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6082	QUINHAGAK WATER AND SEWER UTILITY		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6035	RIVERS EDGE CONDOMINIUM ASSOCIATION		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6014	TANACROSS VILLAGE COUNCIL WATER & SEWER UTILITY		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6041	VILLAGE COUNCIL, IGIUGIG		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6065	RIVER BEND HOMEOWNERS' ASSOCIATION, INC.		Sewer - PC	Provisional Certification Pursuant to 3 AAC 52.720
6072	AKIAK NATIVE COMMUNITY		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6077	ALASKA NATIVE TRIBAL HEALTH CONSORTIUM		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6028	ALEUTIAN ESTATES		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6006	ALPINE WOODS HOMEOWNER'S ASSOCIATION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6074	ANCHOR POINT SAFE WATER CORPORATION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6070	Ashton Park Subdivision Property Owners Association		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6031	BADGER UTILITIES, LLC		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6003	BRU-NETTE, LLC		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
6043	CITY OF ATKA		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6025	CITY OF COLD BAY		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6047	CITY OF DEERING	DEERING WATER AND SEWER	Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6001	CITY OF HUSLIA		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6021	CITY OF KOTLIK		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6049	CITY OF MANOKOTAK		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6039	CITY OF NEW STUYAHOK		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6066	CITY OF PORT ALEXANDER		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6057	CITY OF PORT LIONS		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6075	CITY OF ST. GEORGE		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6011	CITY OF ST. MARY'S		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6004	CLEARWATER UTILITIES LLC		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6029	COLONIAL PARK HOME OWNERS ASSOCIATION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6027	DEARMOUN HOMEOWNERS ASSOCIATION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6067	G A PHILLIPS SUBDIVISION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6059	GULKANA VILLAGE		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6064	HILL TIMBER ESTATES		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6068	KARLUK IRA TRIBAL COUNCIL		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6055	KB WATER SERVICE ASSOCIATION, INC.		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6045	KOKHANOK WATER & WW SYSTEM		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6038	LAKE O' THE HILLS EAST HOME OWNERS ASSOCIATION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6019	NANWALEK IRA COUNCIL		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
6081	NATIVE VILLAGE OF KWINHAGAK		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6013	NATIVE VILLAGE OF TYONEK		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6017	NATIVE VILLAGE OF TYONEK		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6012	NIKOLAEVSK INC.	NIKOLAEVSK COMMUNITY WATER SYSTEM	Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6032	NOATAK UTILITIES		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6009	OBERTS RIVERVIEW ESTATES PROPERTY OWNERS ASSOCIATION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6024	PORT PROTECTION COMMUNITY ASSOCIATION, INC.		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6081	QUINHAGAK WATER AND SEWER UTILITY		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6034	RIVERS EDGE CONDOMINIUM ASSOCIATION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6080	ROGER JOHNSON AS THE TRUSTEE OF THE MARY E. JOHNSON 1998 TESTAMENTARY TRUST	SNOWSHOE WATER COMPANY	Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6052	SCOTWOOD WATER ASSOCIATION, INC.		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6071	SHEENA MAY ESTATES		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6051	SHORES OF ANCIENT TREE		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6023	SOUTH-CENTRAL TIMBER DVLPM, INC.	NEAR POINT KNOLL WATER SYSTEM, LLC	Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6036	SPRING FOREST HOMEOWNERS ASSOCIATION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6063	TAIGA WOODLANDS SUBDIVISION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6010	TANACROSS VILLAGE COUNCIL WATER & SEWER UTILITY		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6020	VALLI VUE PROPERTY OWNERS ASSOCIATION		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720

Active Certificates

NUMBER	ENTITY	ENTITY D/B/A	UTILITY TYPE	REGULATORY CODE
6042	VILLAGE COUNCIL, IGIUGIG		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6037	VOZNESENKA COMMUNITY COUNCIL, INC.		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6005	WAYNE CATES	SPENARD HEIGHTS WATER SYSTEM	Water - PC	Provisional Certification Pursuant to 3 AAC 52.720
6079	WESTWOOD WATER COMPANY, INC		Water - PC	Provisional Certification Pursuant to 3 AAC 52.720

Pending Legislation

The Commission actively monitors pending legislation during session. For legislation impacting the Commission, the agency assists Department of Commerce, Community, and Economic Development in preparing fiscal notes and participates at legislative hearings by testifying upon request or responding to questions from Committee members. A brief summary of legislation impacting or of interest to the Commission follows¹:

Pending Legislation - Legislation Impacting the Regulatory Commission of Alaska					
Intro'd	Referrals	Status	Bill No./ Topic	Sponsor(s)	Bill Summary
1/20/2009	(H) Energy L&C	Heard & held by (H) Energy on 3/24/09	HB 31, Net Metering	Olson	HB 31 requires retail suppliers of electricity to offer residential and commercial customers net energy metering. HB 31 elements include (1) 25 kilowatt limit on customer generation, (2) generation only from solar, wind, tidal, geothermal, or hydropower, and (3) a customer credit for excess generation that may be used to reduce amounts owed in future billing periods or sold to the utility (the credit and price for excess generation is the utility's "negotiated firm purchase power rate . . . as determined and approved by the RCA"). HB 31 provides exemptions from net metering requirements to a utility that (1) provides 100 percent of its power generation by an alternative energy system, or (2) is a cooperative organized under AS 10.25. A cooperative may waive the exemption by a majority vote of cooperative members under voting procedures to be established in RCA regulation.

¹After the close of FY09, the Commission adopted net metering regulations that may impact legislation imposing net metering requirements on certain electric utilities (see House Bill 31, House Bill 66, and Senate Bill 131). As adopted, the RCA regulations would generally apply to electric systems owned by economically regulated utilities with total annual retails sales of 5,000,000 kilowatt hours. Eligible customers generation systems would be limited to 25 kilowatts, and affected utilities would be required to interconnect unless the eligible customer generation systems interconnected system-wide exceeded 1.5 percent of the utility's average retail demand. Net metering customers would be billed for net consumption monthly or, when the customer's generation exceeded usage, receive monetary credits equal to the value of the contributed kilowatt hours at the serving utility's non-firm purchase power rate.

The net metering regulations must still be approved by the Department of Law and the Lieutenant Governor's office. For further information, please consult Commission Docket R-09-001, titled In the Matter of the Consideration of the Adoption of Regulations Implementing Net Metering.

Pending Legislation

Pending Legislation - Legislation Impacting the Regulatory Commission of Alaska					
Intro'd	Referrals	Status	Bill No./ Topic	Sponsor(s)	Bill Summary
1/20/2009	(H) Energy L&C	Heard & held by (H) Energy 3/31/09	HB 66, Net Metering	Seaton, Austerman, Gatto, Ramras, Munoz, Buch, Gara	HB 66 requires retail suppliers of electricity to offer residential and commercial customers net energy metering. HB 66 elements include (1) 25 kilowatt limit on customer generation, (2) generation only from solar, wind, tidal, geothermal, or hydropower, and (3) a customer credit for excess generation that may be used to reduce amounts owed in future billing periods, with credits expiring at the beginning of each calendar year. HB 66 establishes minimum interconnection standards, and allows the RCA to adopt higher interconnection standards. HB 66 exempts a supplier generating 100 percent of its power through alternative energy systems. Retail suppliers that sell no more than 1 million kilowatt hours during the previous fiscal year may elect to be exempt.
2/2/2009	(H) L&C Finance	Waiting action by (H) L&C	HB 107, Internet Access Authority/ Task Force	Guttenberg, Gardner, Buch	HB 107 would create an Alaska Internet Access Authority to promote efforts to provide affordable and reliable high-speed broadband Internet service through-out Alaska. A nine-member board would govern the Authority, with one member designated by the RCA chairman. Duties of the Authority include developing a plan and coordinating funding opportunities for broadband deployment, and proposing private sector funding to incentivize broadband deployment.
2/6/2009	(H) Resources	Heard & held by (H) Resources 4/6/09	HB 120, Pipeline Contract Carriers	Ramras, Millet	HB 120 allows noncompetitive leases to be granted to companies who intend to run their natural gas pipeline as contract carriers (current law restricts noncompetitive leases to common carriers). The definition of "pipeline" or "pipeline facility" at AS 42.06.630(16) would be amended to include contract carriers engaged in the intrastate transport of natural gas.

Pending Legislation

Pending Legislation - Legislation Impacting the Regulatory Commission of Alaska					
Intro'd	Referrals	Status	Bill No./ Topic	Sponsor(s)	Bill Summary
3/18/2009	(H) CRA Finance	Moved out of (H) CRA on 3/17/09; heard & held by (H) Finance 4/10/09	HB 150, Power Cost Equalization	Austerman, Joule, Edgmon, Wilson, Foster, Munoz, Thomas, Harris, Herron, Kerttula, Salmon, Johansen	HB 150 eliminates the sunset provision of 4 SSLA 2008, allowing the cap for power cost equalization (PCE) payments to remain at \$1.00 a kilowatt-hour. 4 SSLA 2008, which increased the cap for PCE payments from 52.5 cents per kilowatt-hour to \$1.00 per kilowatt-hour, included a sunset provision allowing the cap for PCE payments to revert to 52.5 cents per kilowatt-hour on June 30, 2009. The sunset provision of 4 SSLA 2008 was eliminated through passage of SB 88, signed into law on July 17, 2009 (see Chapter 59 SLA 09).
3/2/2009	(H) Energy Resources Finance	Waiting action by (H) Energy	HB 164, In-state Pipelines, Leases, Certification	Rules by Request of Governor	HB 164 would make financing and constructing gas pipelines easier by allowing the RCA to grant conditional certificates for proposed gas pipelines.
3/9/2009	(H) Energy L&C Finance	Heard & held by (H) Energy 4/9/09	HB 182, Energy & Transmission Corporation	Rules by Request of Governor	HB 182 creates the Greater Railbelt Energy & Transmission Corp. (GRETC) to address railbelt electric generation and transmission requirements, with GRETC members defined as ratepayers of railbelt electric utilities. GRETC has all powers and duties of a regulated electric utility under AS 42.05, but does not need a certificate and cannot make retail sales. Short-term obligations include adopting (1) an integrated resource plan, (2) a long-range capital improvement plan, and (3) a long-range capital management plan. Key planning requirements include (1) by 1/19/10, develop a transition and finance plan to enable GRETC to become an all-requirements supplier of electric power/transmission services to railbelt utilities, and (2) by 1/19/10, report to the governor and legislature proposed statutory changes regarding the scope of regulation by the RCA. Participating railbelt utilities are defined as HEA, Seward, Chugach, ML&P, MEA, and GVEA, but participant status is repealed if a utility fails to file a letter of intent committing to execute a phased commitment agreement with GRETC.

Pending Legislation

Pending Legislation - Legislation Impacting the Regulatory Commission of Alaska					
Intro'd	Referrals	Status	Bill No./ Topic	Sponsor(s)	Bill Summary
2/27/2009	(S) Energy L&C	Waiting action by (S) Energy	SB 131, Net Metering	McGuire, Ellis	SB 131 establishes a net metering requirement for "retail suppliers of electricity." Net metering elements include (1) 25 kilowatt generation capacity limit, but utility may offer higher capacity, (2) only solar, wind, tidal, geothermal, or hydropower generation source; (3) carry-forward of excess generation to future billing periods, with unused credits reverting to utility at the end of each calendar year; (4) total system limit of one percent based on supplier's annual peak. SB 141 establishes minimum interconnection standards, and allows the RCA to establish higher standards. SB 141 exempts retail suppliers that provide 100 percent of power generation (excluding standby and emergency) by an alternative energy system. Suppliers that sold no more than 1 million kilowatt hours in the previous year may elect to exempt itself from provisions of SB 131.
3/2/2009	(S) Energy Resources Finance	Heard & held by (S) Energy 3/26/09	SB 136, In-state Pipelines, Leases, Certification	Rules by Request of Governor	SB 136 would make financing and constructing gas pipelines easier by allowing the RCA to grant conditional certificates for proposed gas pipelines.

Pending Legislation

Pending Legislation - Legislation Impacting the Regulatory Commission of Alaska					
Intro'd	Referrals	Status	Bill No./ Topic	Sponsor(s)	Bill Summary
3/9/2009	(S) Energy Resources Finance	Heard & held by (S) Energy 4/9/09	SB 143, Railbelt Energy & Transmission Corporation	Rules by Request of Governor	SB 143 creates the Greater Railbelt Energy & Transmission Corporation (GRETC) to address railbelt electric generation and transmission requirements, with GRETC members defined as ratepayers of railbelt electric utilities. The GRETC has all the powers and duties of a regulated electric utility under AS 42.05, but does not need a certificate and cannot make retail electric sales. Short-term obligations of GRETC include adopting (1) an integrated resource plan, (2) a long-range capital improvement plan, and (3) a long-range capital management plan. Key planning requirements include (1) by 1/19/10, develop a transition and finance plan to enable GRETC to become an all-requirements supplier of electric power & transmission services to railbelt utilities, and (2) by 1/19/10, report to the governor and legislature proposed statutory changes regarding the scope of regulation by the RCA. Participating railbelt utilities are defined as HEA, Seward, Chugach, ML&P, MEA, and GVEA, but participant status is repealed if a utility does not file a letter of intent with AEA committing to execute a phased commitment agreement with GRETC.
4/1/2009	(S) L&C Finance	Waiting action by (S) L & C	SB 175, Internet Access Authority/ Task Force	Paskvan	SB 175 would create an Alaska Internet Access Authority to promote efforts to provide affordable and reliable high-speed broadband Internet service throughout Alaska. A nine-member board would govern the Authority, with one member designated by the RCA chairman. Duties of the Authority include developing a plan and coordinating funding opportunities for broadband deployment, and to propose private sector funding to incentivize broadband deployment.

Pending Legislation

Pending Legislation - Legislation of Interest to the Regulatory Commission of Alaska					
Intro'd	Referrals	Status	Bill No./ Topic	Sponsor(s)	Bill Summary
1/20/2009	(H) Energy Finance (S) Resources Finance	Passed House 4/15/09, waiting action by (S) Resources	HB 44, Energy Bonds/ Investments	Chenault, Wilson, Harris, Munoz, Johnson, Gara, Neuman, Millett	HB 44 authorizes in-state energy project investments by the Alaska Permanent Fund Corp; allows AHFC to issue bonds for energy efficiency & conversation programs for homeowners; and allows ANGDA to issue bonds to acquire a gas supply, develop the Cook Inlet & Fairbanks markets, and plan/permit/design gas transmission systems.
1/20/2009	(H) L&C Judiciary Finance	Heard & held by (H) L&C 4/1/09	HB 68, Price Gouging Involving Energy Resources	Petersen, Gara, Tuck, Gruenberg, Kawasaki	HB 68 precludes refiners from selling motor fuel, fuel for space heating, or diesel fuel at exorbitant or excessive prices.
2/23/2009	(H) Energy StateAffairs Finance	Heard & held by (H) Energy 4/9/09	HB 148, Energy Efficiency Plan and Grant Fund	Gara, Thomas, Holmes, Salmon, Seaton, Wilson, Pertersen, Kerttula, Buch, Tuck, Crawford, Kawasaki, Gruenberg	HB 148 establishes an energy efficiency grant fund to be administered by AHFC, and requires DOTPF to adopt an energy use reduction plan.
3/2/2009	(H) Energy Resources Finance	Moved out of (H) Energy 4/9/09; moved out of (H) Resource 4/13/09; (H) Finance referral removed; waiting (H) Rules	HB 163, Alaska Natural Gas Development Authority	Rules by Request of Governor	HB 163 revises ANGDA's enabling statutes. ANGDA's initial purpose was to bring North Slope natural gas to Southcentral; the purpose is expanded to allow ANGDA to focus on bringing natural gas from the North Slope or other regions of Alaska to markets within Alaska.
3/2/2009	(H) Energy Finance	Moved out of (H) Energy 4/1/09; waiting action by (H) Finance	HB 166, Southeast Energy Fund	Thomas, Johansen, Wilson, Kerttula, Austerman, Munoz, Buch	HB 166 establishes the Southeast energy fund to provide grants for hydroelectric projects serving Southeast, from other projects or programs designated by the legislature to assist in meeting the energy needs of Southeast Alaska.

Pending Legislation

Pending Legislation - Legislation of Interest to the Regulatory Commission of Alaska					
Intro'd	Referrals	Status	Bill No./ Topic	Sponsor(s)	Bill Summary
3/18/2009	(H) Energy Resources	Heard & held 4/9/09 in (H) Energy	HB 191, Nuclear Power Production	Johnson, Keller, Millett	HB 191 revises permitting requirements for nuclear fuel production and nuclear utilization facilities, revises the definitional section of AS 42.45 (<i>Rural & Statewide Energy Programs</i>) to include nuclear energy production within the definition of "power project", and to include nuclear fuel as an eligible alternative energy for purposes of the alternative energy revolving loan fund.
3/23/2009	(H) Energy Finance	Moved out of (H) Energy 4/1/09; waiting action by (H) Finance	HB 196, Alternative Energy Revolving Loan Fund	House Energy	HB 196 repeals a provision that requires the unexpended and unobligated balance of the <i>Alternative Energy Revolving Loan Fund</i> to lapse to the general fund at the end of each fiscal year. HB 196 also removes a set percentage rate for loans and ties the rate to prime, and amends the definition of alternative energy system to include a "high efficiency wood pellet stove" and exclude a stove that uses only "unprocessed wood."
1/21/2009	(S) Energy Resources Judiciary Finance	Moved out of (S) Energy 3/16/09; moved out of (S) Resources 3/30/09; moved out of (S) Judiciary 4/13/09; waiting action by (S) Finance	SB 54, Price Gouging Involving Energy Resources	Wielechowski, Ellis, French, Thomas	SB 54 precludes refiners from selling motor fuel, fuel for space heating, or diesel fuel at exorbitant or excessive prices.
2/27/2009	(S) Energy Resources Finance	Moved out of (S) Energy 3/16/09; (S) Resources referral waived 3/19/09; waiting action by (S) Finance	SB 132, Southeast Energy Fund	Stedman, Elton	SB 132 establishes the Southeast energy fund to provide grants for hydroelectric projects serving Southeast, from other projects or programs designated by the legislature to assist in meeting the energy need of Southeast Alaska.

Pending Legislation

Pending Legislation - Legislation of Interest to the Regulatory Commission of Alaska					
Intro'd	Referrals	Status	Bill No./ Topic	Sponsor(s)	Bill Summary
3/2/2009	(S) Energy Resources Finance	Heard & held in (S) Energy 4/2/09	SB 135, Alaska Natural Gas Development Authority	Rules by Request of Governor	SB135 revises ANGDA's enabling statutes. ANGDA's initial purpose was to bring North Slope natural gas to Southcentral; the purpose is expanded to allow ANGDA to focus on bringing natural gas from the North Slope or other regions of Alaska to markets within Alaska.
3/13/2009	(S) Energy Resources Finance	Moved out of (S) Energy 3/30/09; moved out of (S) Resources 4/3/09; waiting action by (S) Finance	SB 150, Emerging Energy Technology Fund	McGuire	SB 150 establishes an emerging energy technology fund for loans and grants to be administered through a research arm of UAF.
3/25/2009	(S) Energy Resources Finance	Heard & held (S) Energy 4/2/09	SB 162, Heating Energy Relief Program	Paskvan	SB 162 requires DCCED to establish a program used to provide energy relief to consumers, with DCCED's obligation to create the fund contingent upon receipt of an appropriation to fund energy relief payments. Energy relief payments are triggered by commodity prices of crude oil exceeding a predefined threshold (\$75/barrel); these payments are used to reduce the retail price of heating oil to pre-established levels (\$2.50/ gallon on effective date; \$3/gallon by 7/1/2011).

Pending Legislation

Pending Legislation - Legislation of Interest to the Regulatory Commission of Alaska					
Intro'd	Referrals	Status	Bill No./ Topic	Sponsor(s)	Bill Summary
1/21/2009	(H) Energy Resources (S) Energy Resources Finance	Passed House & transmitted to Senate 2/9/09; moved out of (S) Energy 3/2/09; moved out of (S) Resources 3/30/09; moved out of (S) Finance 4/14/09; returned to (S) Finance 4/15/09; waiting action by (S) Finance	HCR 2, In-state Bullet Gas Pipeline	Rep. Ramras, Millett, Johnson, Chenault, Hawker, Dahlstrom, Sen. Therriault, McGuire, Meyer, Huggins, Stevens, Wagoner, Bunde	HCR 2 was part of a series of resolutions requesting that the Governor promote a bullet pipeline from the North Slope to Cook Inlet that were passed out of the House as a package. Senate Resources combined these resolutions and used HCR 2 as the vehicle to promote the bullet line. Requested actions are (1) negotiating for natural gas production from the North Slope's Gubik area; (2) initiating negotiations to reopen the Agrium facility; (3) advocating for an increase in authorized Cook Inlet natural gas exports, with the increase to be supplied by the North Slope bullet line; and (4) assisting a private entity in making a construction commitment by 11/1/10.
1/21/2009	(H) Energy Resources (S) Energy Resources Finance	Passed House & Transmitted to Senate 2/9/09; moved out of (S) Energy 3/2/09; waiting action by (S) Resources	HCR 3, HCR 4, HCR 5, In-state Bullet Gas Pipeline	Ramras, Millett, Johnson, Chenault, Hawker, Dahlstrom, Therriault, McGuire, Meyer, Huggins, Stevens, Wagoner, Bunde	HCR 3-5 promotes actions to commence a bullet pipeline from the North Slope to Cook Inlet, including initiating negotiations to reopen the Agrium facility (HCR 3), advocating for an increase in authorized Cook Inlet natural gas exports, with the increase to be supplied by the North Slope bullet line (HCR 4), assisting a private entity in making a construction commitment by 11/1/10 (HCR 5).
2/27/2009	(H) Resources (S) Resources	Passed House 4/10/09; waiting action by (S) Resources	HCR 10, Oppose Federal Control of State Land & Water	Hawker, Stotlze, Lynn, Coghill, Kelly, Millett, Neuman, Olson, Johnson, Wilson	HCR 10 urges the Governor to file an action to restrain US Department of Interior and National Park Service from "intruding on the right of the state to exercise jurisdiction of navigable water and submerged land."

Power Cost Equalization

The Power Cost Equalization (PCE) program is a state-funded program designed to equalize power cost per kilowatt-hour statewide, with a target cost approximating the average cost per kilowatt hour paid by customers in Anchorage, Fairbanks, and Juneau. To accomplish this goal, the PCE program provides economic assistance payments to eligible electric utilities based on electric sales to community facilities and residential customers. Generally, PCE reduces the effective rate per kWh up to 500 kWh per month per customer. The Alaska Energy Authority (AEA) administers the PCE program based on PCE rate determinations by the Commission.

The Commission establishes the PCE rate (cents/kWh) applicable to each utility participant's billings, calculating the PCE for non-regulated PCE recipients¹ as well as electric utilities subject to RCA regulation.² The Commission notifies PCE recipients of the base rate³ and reviews a limited number of annual reports filed by nonregulated entities to ensure appropriate use of PCE funding. The Commission must also recalculate the PCE rate when AEA changes the PCE funding level or the legislature adjusts PCE limits.⁴ The Commission's fiscal year 2009 PCE rate setting activity is summarized below.

Revised PCE Rates Calculated by the RCA	Regulated Utilities	Nonregulated Utilities
Funding level change directives from the legislature	21	69
Funding level change directives from AEA	0	0
Review of fuel cost reports	66	162
Review of annual reports	n/a	10

¹ AS 42.05.711 establishes statutory exemptions from Commission regulation. Most exempted utilities are not subject to Commission regulations governing rates and service quality, but are required to obtain a certificate of public convenience and necessity (certificate) from the Commission prior to commencing service. Such non-economically regulated utilities include electric utilities owned and operated by a political subdivision of the State (see AS 42.05.711(b)), electric utilities that gross less than \$500,000 annually and elect to be exempt (see AS 42.05.711(e)), and electric cooperatives whose members elect to be exempted (see AS 42.05.711(h)). Electric utilities that do not gross \$50,000 annually are exempt from regulation, including the requirement that the utility obtain a certificate (see AS 42.05.711(e)). The Commission may also exempt a utility from any or all regulatory requirements. (see AS 42.05.711(d)).

² AS 42.45.110(c)(2) requires the Commission to adjust annually the calculation of power costs eligible for PCE reimbursement based on the weighted average retail residential rate in Anchorage, Fairbanks, and Juneau.

³ For example, In FY 09 the Commission issued letter orders notifying each eligible electric utility that the PCE base amount would increase from 12.83 cents per kWh to 14.12 cents per kilowatt hour effective July 1, 2008.

⁴ The ceiling for PCE payments stated at AS 42.45.110(c)(1) increased from 52.5 cents to \$1.00 effective October 1, 2009. Ch. 2, 4 SSLA 2008. The Commission was required recalculate the PCE amount for each PCE recipient to reflect this increase.

Power Cost Equalization

Electric utilities that meet the requirements of AS 42.45.115 and AS 42.45.150 are eligible for PCE payments. PCE disbursements may be suspended if an electric utility fails to submit required information. A list of electric utilities eligible to receive PCE follows, along with the community served.

Economically Regulated Providers Receiving PCE Payments				
Alaska Power Company serves the 26 Alaska communities identified below				
Alatna	Craig	Haines	Klawock	Slana
Allakaket	Dot Lake	Healy Lake	Mentasta	Tetlin
Bettles	Eagle	Hollis	Naukati	Thorne Bay
Chistochina	Eagle Village	Hydaburg	Northway	Tok
Coffman Cove	Evansville	Kasaan	Skagway	Whale Pass
Middle Kuskokwim Electric Cooperative serves the five communities identified below				
Chuathbaluk	Crooked Creek	Red Devil	Sleetmute	Stony River
Other economically regulated providers receiving PCE payments				
Aniak Light and Power (Aniak)		Kipnuk Light Plant (Kipnuk)		
Bethel Utilities Corporation (Bethel, Oscarville)		Lime Village (Lime Village)		
Central Electric, Inc. (Central, Circle Hot Springs)		Matanuska Electric Association (Unalaska)		
Chignik Lake Electric Utility (Chignik Lake)		McGrath Light & Power (McGrath)		
Egegik Light & Power Company (Egegik)		Napakiak Ircinraq Power Company (Napakiak)		
City of Ekwok (Ekwok)		Tanana Power Company (Tanana)		
G&K, Inc. (Cold Bay)		Tatitlek Electric Utility (Tatitlek)		
Gustavus Electric Company (Gustavus)		TDX Adak Generating (Adak)		
Gwitchyaa Zhee Utilities (Fort Yukon)		TDX Manley Generating (Manley Hot Springs)		
I-N-N Electric Cooperative (Iliamna, Newhalen, Nondalton)		TDX Sand Point Generating (Sand Point)		

Non-Economically Regulated Providers: Alaska Village Electric Cooperative (AVEC)				
AVEC is a village cooperative serving the 53 villages identified below				
Alakanuk	Grayling	Marshall	Pilot Station	Shaktoolik
Ambler	Holy Cross	Mekoryuk	Pitka's Point	Shishmaref
Andreafsky	Hooper Bay	Minto	Quinhagak	Shungnak
Anvik	Huslia	Mountain Village	Russian Mission	Stebbins
Brevig Mission	Kasigluk	New Stuyahok	Saint Mary's	Teller
Chevak	Kaltag	Nightmute	Saint Michael	Togiak
Eek	Kiana	Noatak	Savoonga	Toksook Bay
Elim	Kivalina	Noorvik	Scammon Bay	Tununak
Emmonak	Kotlik	Nulato	Selawik	Upper Kalskag
Gambell	Koyuk	Nunapitchuk	Shageluk	Wales
Goodnews Bay	Lower Kalskag	Old Harbor		

Power Cost Equalization

Non-Economically Regulated Providers Receiving PCE Payments	
Akiachak Native Community Electric (Akiachak)	Manokotak Power Company (Manokotak)
Akiak Power Utilities (Akiak)	Naknek Electric Association, Inc. (King Salmon, Naknek, South Naknek)
City of Akutan (Akutan)	Napaskiak Electric Utility (Napaskiak)
Alutiiq Power Company (Karluk)	Naterkaq Light Plant (Chefornak)
City of Atka (Atka)	Nelson Lagoon Electrical Coop (Nelson Lagoon)
Atmautluak Joint Utilities (Atmautluak)	Nikolai Light & Power Utility (Nikolai)
Beaver Joint Utilities Electric (Beaver)	Nome Joint Utility Systems (Nome)
City of Buckland (Buckland)	North Slope Borough Power & Light (Anaktuvuk Pass, Atkasuk, Kaktovik, Nuiqsut, Point Hope, Point Lay, Wainwright)
Chalkyitsik Village Energy System (Chalkyitsik)	Nunam Iqua Electric Company (Nunam Iqua)
Chenega Bay Ira Village Council (Chenega Bay)	Nushagak Electric Coop. (Aleknagik, Dillingham)
Chignik Lagoon Power Utility (Chignik Lagoon)	City of Ouzinkie (Ouzinkie)
City of Chignik (Chignik)	Pedro Bay Village Council-Electric (Pedro Bay)
Chitina Electric, Inc. (Chitina)	Native Village of Perryville (Perryville)
Circle Electric, Inc (Circle)	Pilot Point Electrical Utility (Pilot Point)
Cordova Electric Cooperative (Cordova, Eyak)	City of Platinum (Platinum)
Diomedea Joint Utilities (Diomedea)	City of Port Heiden (Port Heiden)
Elfin Cove Electric Utility (Elfin Cove)	Puvurnaq Power Company (Kongiganak)
False Pass Electric Association (False Pass)	City of Ruby (Ruby)
City of Galena (Galena)	City of Saint George (Saint George)
City of Golovin (Golovin)	Saint Paul Municipal Electric Utility (Saint Paul)
City of Hughes (Hughes)	Stevens Village Energy System (Stevens Village)
Igiugig Viillage Council (Igiugig)	Takotna Community Assoc. Utilities (Takotna)
Inside Passage Electric Cooperative (Angoon, Chilkat Valley, Hoonah, Kake, Klukwan)	Tanalien Electric Cooperative (Port Alsworth)
Ipnatchiaq Electric Company (Deering)	Tenakee Springs Electric Utility (Tenakee Springs)
City of King Cove (King Cove)	Tuluksak Traditional Power Utility (Tuluksak)
Kobuk Valley Electric Cooperative (Kobuk)	Tuntutuliak Community Services Association (Tuntutuliak)
Kokhanok Village Council Electric (Kokhanok Bay)	Twin Hills Village Council (Twin Hills)
Koliganek Village Council (Koliganek)	Umnak Power Company (Nikolski)
Kotzebue Electric Association (Kotzebue)	City of Unalaska (Unalaska)
City of Koyukuk (Koyukuk)	Ungusraq Power Company (Newtok)
Kwethluk, Inc. (Kwethluk)	Venetie Village Council (Venetie)
Kwig Power Company (Kwigillingok)	City of White Mountain (White Mountain)
Larsen Bay Utility Company (Larsen Bay)	City of Yakutat (Yakutat)
Levelock Electric Cooperative (Levelock)	

