

Regulatory Commission of Alaska

Fiscal Year 2011 Annual Report

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Regulatory Commission of Alaska
701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
907-276-6222
www.rca.alaska.gov
webmaster.rca@alaska.gov

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STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

SEAN PARNELL, GOVERNOR
SUSAN K. BELL, COMMISSIONER
ROBERT M. PICKETT, CHAIRMAN

Regulatory Commission of Alaska

Honorable Gary Stevens, President of the Senate
Honorable Mike Chenault, Speaker of the House

The Regulatory Commission of Alaska (Commission) is pleased to present you its FY2011 annual report. This report describes regulatory activity of the Commission from July 1, 2010 through June 30, 2011.

In addition to the work of the Commission on numerous certification and rate case proceedings, the Commission addressed several complex issues, including cases of first impression in Alaska. The agency certificated Alaska's first regulated natural gas storage service provider and addressed the first proceeding where a utility requested cost recovery assurance before constructing a utility asset, with both proceedings completed under an accelerated schedule. Other natural gas supply developments included the careful review and grant of a petition to allow the local natural gas utility to recover gas storage service costs through rates and the approval of two natural gas supply contracts.

On the renewable energy front, the Commission continued working towards incorporating small-scale renewable electric generation into the electric supply in Alaska, adopting regulations allowing net metering customers to interconnect with local utilities and approving several utility tariff revisions that implement net metering in accordance with regulations adopted in FY2010. The Commission completed a major reform of the intrastate telecommunications market, reducing charges paid by long distance carriers to access the local telephone network (a reduction that will be passed through to long distance customers) and introducing carrier of last resort support to partially offset the related revenue reductions for local telephone companies. The agency also continued advocating against federal reforms that would drastically reduce the amount of federal support received by telecommunications carriers for voice services in rural Alaska. Finally, the Commission continued working to implement an electronic filing system, approving regulations governing electronic docket filings with the agency.

The Commission will address several significant regulatory issues in the upcoming year. The Legislature has required the agency to submit a proposal to reduce the statutory timeline for tariff filings that change a utility's revenue requirement or rate design. The Commission must act on a proposed power purchase agreement filed by Chugach Electric Association at the close of FY2011 under which the utility will purchase the output of a wind farm on Fire Island and recover payments for the power through rates. The filing is accompanied by a request for expedited action. The Commission is considering regulations that would address discovery in agency proceedings, improve water and wastewater regulatory practices, and evaluate the potential use of financial hedging transactions by utilities seeking to reduce the risk of volatility in major expenses. A significant amount of agency resources and Commissioner time and efforts will be dedicated to determining transportation rates for and the prudence of the strategic reconfiguration of the TransAlaska Pipeline System in a concurrent proceeding with the Federal Energy Regulatory Commission. The Commission is committed to effectively utilizing the resources entrusted to it as it continues to serve the people of the State of Alaska.

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Commission Information

How Does the Commission Work

The Regulatory Commission of Alaska (Commission) has broad authority to regulate public utilities and pipeline carriers operating in the state, overseeing regulated entities through certification, regulation of rates and services, tariff review, dispute resolution, and consumer protection services. The Commission also calculates subsidy rates for the Power Cost Equalization (PCE) program and serves as an information resource for the executive and legislative branches of the state government.

Authority

The Commission is created by statute (AS 42.04), with the statutory duty to regulate public utilities (AS 42.05) and pipeline carriers (AS 42.06) and determine the per kilowatt-hour support for eligible customers of electric utilities in the PCE program (AS 42.45).

Regulated Utilities

The Commission monitors over 600 active certificates and regulates a broad range of services. Most entities providing electric, natural gas, telecommunications, refuse, water, wastewater, or steam services to ten or more customers for compensation are required to have a certificate before providing service. A list of certificated entities is in the *Utility Information* section of this annual report.

Enabling statutes exempt certain utilities from either all regulatory requirements (including certification), or regulation of rates and quality of service (non-economically regulated utilities). Some utilities are not economically regulated because they are under a revenue threshold, provide a type of service that is exempt by statute, or have a statutory right to seek an exemption. The Commission may also exempt a class of utilities from the requirements of AS 42.05 based on a finding that exemption is in the public interest.

Regulated Activities

Commission regulation takes several forms. A public utility or pipeline carrier seeking to provide service to the public for compensation must apply for certification. The Commission reviews applications to ensure that applicants are fit, willing, and able to provide service and that service is required for the public convenience and necessity. With the exception of exempt utilities, the Commission regulates the rates, services, and practices of public utilities and pipeline carriers. The Commission reviews tariff filings made by utilities or pipeline carriers that seek to change their rates or terms of service, and may suspend a tariff filing for investigation if the filing implicates issues that cannot be resolved within the period of time allowed for initial tariff review.

The Commission may investigate some aspects of utility service such as service quality or management practices. The Commission also resolves complaints involving public utilities, whether the complaint is between utilities or involves a consumer.

Commission Processes

The Commission uses quasi-legislative procedures (adopting regulations through a public process complying with the Administrative Procedure Act) and quasi-judicial procedures (resolving tariff and docketed matters through an adjudication process) to perform the duties assigned by statute. Every procedure affords participants due process and resulting decisions are based on evidence of record. Statutory timelines necessitate tight scheduling while accommodating the due process rights of participants, which may include the subject public utility or pipeline carrier, the Attorney General's Regulatory Affairs and Public Advocacy Section, and interested entities that have been awarded intervenor status. In matters that go to hearing, the parties present sworn testimony and documentary evidence on the matters at issue and witnesses are subjected to cross-examination. Matters raise issues of law, economics, accounting, finance, and engineering that can establish legal precedent. Commission decisions must consider competing interests and promote the public interest. These decisions may be appealed to state or federal court, and must be consistent with the law and supported by evidence of record.

Commission Proceedings

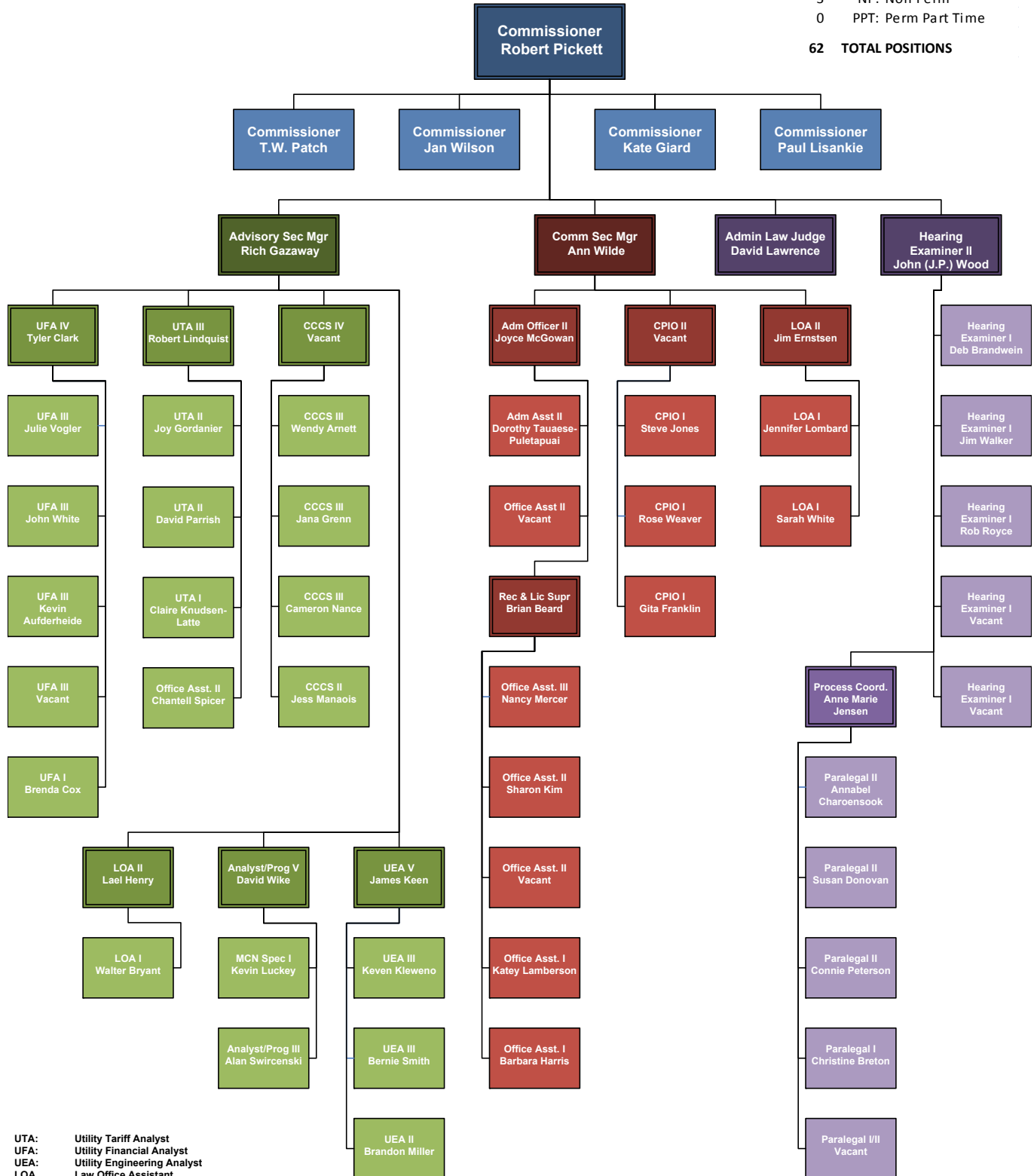
The Commission opens various types of proceedings to address matters that come before it. Adjudicatory dockets are used to address most issues related to the regulation of public utilities and pipeline carriers, with intervention limited to those parties demonstrating a legally sufficient interest in the outcome of the proceeding. Rulemaking proceedings are used to consider amendments to Commission regulations, allowing all interested entities the ability to comment on regulation proposals. Utility tariff proposals are addressed through tariff proceedings, with an adjudicatory docket opened if initial review results in suspension of the filing for investigation. Consumer complaints may involve an informal complaint process addressed by the Consumer Protection & Information Section, or a more formal complaint process determined by a panel of Commissioners. The public is provided an opportunity to comment on docketed issues, tariff filings, and proposed regulations. The Commission provides notice to the public and invites comment. Any interested person is allowed to submit comments during the designated public comment period.

Commission Organization as of June 30, 2011

REGULATORY COMMISSION OF ALASKA
 FY2011 Current Organizational Chart with Names as of 6/30/2011
 State of Alaska
 Department of Commerce, Community and Economic Development

45 CL: Classified
 6 PX: Partially Exempt
 8 EX: Exempt
 0 EE: Excluded
 3 NP: Non Perm
 0 PPT: Perm Part Time

62 TOTAL POSITIONS



Commission Structure

Five full-time Commissioners are appointed by the Governor and confirmed by the Legislature for staggered six-year terms. Commissioners elect a Chair each year whose administrative duties include employing staff, assigning work, coordinating public meeting activities, and monitoring the adjudication process to ensure timely decisions. The Chair acts as agency liaison to the legislative and executive branches of state government, and as the Commission spokesperson on policy issues.

Commission staff includes administrative law judges, engineers, financial analysts, tariff analysts, telecommunications specialists, consumer protection information officers, paralegals, administrative personnel, and support staff. The Commission receives legal advice from counsel assigned to the agency by the Department of Law.

Commissioner Biographies



Robert M. Pickett

Commission Chairman

Appointment: March 7, 2008 – March 1, 2014

Chair: July 1, 2008 – June 30, 2011

Commissioner Robert Pickett was appointed by Governor Palin to the Regulatory Commission of Alaska in January 2008. After election by his fellow Commissioners, he began serving as Chairman of the Commission on July 1, 2008. Commissioner Pickett currently serves on the Natural Gas Committee of the National Association of Regulatory Utility Commissioners.

Before his appointment to the Commission, Commissioner Pickett had more than 30 years of statewide experience in Alaska's housing industry, in both the private and public sectors. For twenty-one years, Commissioner Pickett worked for Alaska Housing Finance Corporation in a number of roles including Property Disposition Manager, Planner, and Program Manager. Promotion of public-private partnerships in the housing industry, and interagency coordination with housing related infrastructure were areas of Commissioner Pickett's emphasis while working at Alaska Housing Finance Corporation.

His prior work experience also includes consulting, real estate sales and marketing, management of a materials testing laboratory for the Alaska Department of Transportation, and surveying for the U.S. Forest Service in Southeast Alaska. Commissioner Pickett has an undergraduate degree in Public Administration/Political Science from the University of Idaho, and has done graduate work in finance and economic policy through the University of London. Commissioner Pickett has been married to his wife Jane for twenty-seven years.

Commissioner Biographies



Kate Giard
Commissioner

Appointment: June 1, 2003 – March 1, 2013
Chair: July 1, 2004 – June 30, 2007

Commissioner Giard's work experience includes ten years as a public accountant working for national Certified Public Accounting firms in Massachusetts, Michigan, and Alaska. As a practicing Certified Public Accountant, Commissioner Giard's clients covered a wide spectrum of industry including manufacturing, banking, natural resources, and retail companies.

In addition to working for KPMG as a public accountant in Alaska, Commissioner Giard served as the chief operating officer of Alaskan Choice Television, promoting wireless cable services over UHF frequencies in Anchorage, Fairbanks, and Wasilla and working on Federal Communications Commission regulatory issues.

Commissioner Giard most recently served as chief fiscal officer for the Municipality of Anchorage from 2000 until her appointment to the Commission, where she gained a working knowledge of the Commission's regulation of the Municipality of Anchorage's wholly owned utilities. Commissioner Giard lives in Anchorage with her two children.



Paul F. Lisankie
Commissioner

Appointment: March 2, 2009 – March 1, 2015

Born in New York City, Commissioner Lisankie settled in Alaska in 1982 after his discharge from active duty as a Lieutenant in the U. S. Coast Guard. He holds an undergraduate degree in economics conferred with honors and departmental distinction by Rutgers University and a law degree from Duke University. He is a member of Omicron Delta Epsilon international honor society in economics.

Commissioner Lisankie was admitted to the practice of law in Alaska in 1985 and focused on administrative law. As staff counsel for the non-profit Alaska Consumer Advocacy Program he represented consumers before the former Alaska Public Utilities Commission. Commissioner Lisankie has over twenty years of state service in the Department of Law as an assistant attorney general and the Department of Labor and Workforce Development as a hearing officer, chief of adjudications, and finally director of the Division of Workers' Compensation.

Between 1987 and 1989 Commissioner Lisankie served on the board of directors of Chugach Electric Association, Inc. He has lived in Kodiak, Juneau, and Anchorage. He was appointed to the Commission by Governor Palin on March 2, 2009.

Commissioner Biographies



T.W. Patch
Commissioner

Appointment: March 1, 2010 – March 1, 2016

Commissioner Patch earned an undergraduate degree in economics and a law degree from Willamette University and is admitted to practice law in Iowa and Alaska. He arrived in Alaska in 1974 after service with the United States Air Force and was assigned as Deputy Staff Judge Advocate for the 21st Air Base Group at Elmendorf Air Force Base and designated for special duty with the Alaskan Command.

Commissioner Patch opened a private law practice that emphasized litigation, practicing in both state and federal courts. His litigation experience included personal injury matters, complex multi-party litigation, construction industry disputes, and derivative corporate actions. Commissioner Patch developed an Alternative Dispute Resolution practice. He served on a number of national arbitration and mediation panels in the Pacific Northwest. He served on permanent dispute resolution and interest arbitration panels maintained by Pacific Northwest states and municipalities. Commissioner Patch also trained ADR practitioners, and both employer and employee groups. He also achieved Chairmanship designations for many national ADR panels. Commissioner Patch has advised or served on boards of directors of non-profit corporations serving Alaskans.

Commissioner Patch served as an Administrative Law Judge for the Regulatory Commission of Alaska at the time of his appointment by Governor Parnell.



Jan Wilson
Commissioner

Appointment: April 11, 2006 – March 1, 2012

Commissioner Wilson is an attorney, admitted to practice law in Alaska since 1975. She was a Commissioner and the last Chairman of the Alaska Pipeline Commission (APC), the agency created to administer AS 42.06, the Pipeline Act. In 1981 the APC merged into the Alaska Public Utilities Commission. Commissioner Wilson served as an administrative law judge for the Alaska Public Utilities Commission and its successor agency, the Regulatory Commission of Alaska, from the time of the merger until her appointment to the Commission in 2006.

Commissioner Wilson has extensive experience in oil and gas pipeline issues. As an Alaska Pipeline Commission commissioner and an administrative law judge she worked closely with the Federal Energy Regulatory Commission, which regulates interstate oil and gas pipelines. She conducted all proceedings the Alaska Pipeline Commission, Alaska Public Utilities Commission, or Regulatory Commission of Alaska held concurrently with the Federal Energy Regulatory Commission from 1980 to 2006. Earlier in her career, Commissioner Wilson was City Attorney for the City of Kenai and an Assistant Attorney General in Juneau, serving in the Oil and Gas Special Litigation section.

Commissioner Wilson earned an undergraduate degree in economics from Mount Holyoke College and a law degree from the University of Denver.

STAR Case Management System

The Commission has taken several measures in recent years to improve internal efficiencies and facilitate the completion of a demanding workload within applicable statutory and regulatory deadlines. A major component of this effort has been investment in a new case management system and corresponding website. Since this investment, the Commission has commenced website enhancements and implemented a new case management system.

The Commission has continued to work on improving the agency's web presence to allow utilities and interested entities to submit documents electronically and access non-confidential information. Commission records have been transitioned to an electronic environment that complements existing paper records. The general public, consumers, pipeline carriers, and utilities can view utility tariffs and service area maps, access docket and tariff filings, and submit public comments over the Commission's website. Quarterly reports from utilities and pipeline carriers are filed over the agency's website, with a link into the Department of Revenue's payment system. The Commission has established a test user group that have been utilizing the electronic case management system and providing feedback since early 2009. The Commission will continue to review internal processes as it refines the electronic case management system.

In FY2011 the Commission adopted regulations that govern the submission and processing of electronic filings (Docket R-09-004). The adopted regulations require all parties and their representatives participating in docket proceedings to file and provide service electronically. Parties that are unable to file electronically may request a waiver of the Commission's electronic filing regulations and, if granted, will be allowed to continue to submit paper documents. Electronic filings submitted to the agency must be made through the Commission's electronic filing system and website. The adopted regulations also amend several existing regulations to properly implement the Commission's mandatory electronic filing requirements. The regulations are under review by the Department of Law, and the Commission expects to fully implement the regulations in Fiscal Year 2012.

After the electronic filing regulations are signed into law by the Lieutenant Governor, all parties in Commission docket proceedings will be required to submit filings electronically, resulting in savings of time, postage, and paper for both filing entities and the Commission. For example, a typical filing with the Commission must be submitted as an original with 10 copies. In the future, this filing will be made in a matter of minutes via the Commission's website. An automated email notification confirming receipt of the filing will be sent to the filing entity and to the other parties in the proceeding.

Commission Finances

The table below summarizes the Commission's expenditures for the past five fiscal years. The funding source for almost all of these expenditures was the regulatory cost charges paid by regulated entities.

Expenditures	FY2007 Actuals	FY2008 Actuals	FY2009 Actuals	FY2010 Actuals	FY2011* Actuals
Personal Services	\$4,132,398	\$4,274,588	\$4,782,328	\$4,941,902	\$5,455,380
Travel	131,561	61,513	37,416	77,341	78,724
Contractual	1,883,317	1,020,186	1,373,090	1,823,234	1,776,978
Supplies	156,848	136,809	224,072	225,341	178,044
Equipment	169,698	603,693	77,960	-	66,131
Total Expenditures	\$6,473,822	\$6,096,789	\$6,494,866	\$7,067,818	\$7,555,257

* Actual expenditures are a total of actual expenditures and encumbrances. Figures for FY2011 are as of August 31, 2011, and are subject to change if encumbrances are not spent.

Section Descriptions

The Commission consists of several sections that coordinate efforts to fulfill the agency's statutory obligations. Commission staff is divided among three major sections – an Advisory Staff that submits recommendations based on professional expertise, an Administrative Law Section that ensures procedural requirements are satisfied and Commission decisions are well-stated and well-supported, and a Commission Section that addresses the agency's administrative needs and provides support to Commissioners and the general public. These sections address issues presented to the Commission for resolution, processing each proceeding from inception to completion.

Advisory Section	Administrative Law Section	Commission Section
The Advisory Section consists of several sections that advise the Commission on issues pertaining to utility regulation: Common Carrier, Engineering, Finance, Tariffs, and Information Services. The Common Carrier Section provides expertise on communications issues, focusing on local and long distance telecommunications. Regulatory issues regarding other utility services (electric, natural gas, oil and gas pipelines, refuse, steam heat, water and wastewater) are split among the other sections. The Engineering Section provides technical expertise on issues pertaining to utility and pipeline operations and certification, while the Finance Section provides expertise on utility/pipeline rate and finance issues (including Power Cost Equalization (PCE) rate determinations for non-economically regulated participants). The Tariff Section reviews tariff filings and revisions impacting rules of service and certain rates (non-firm purchase power rates, cost of power adjustments, and PCE rate determinations for regulated utilities). The above sections also assist in responding to inquiries from the general public, as well as legislators and their staff. The Information Services Section maintains the agency's computer and communications systems, ensures the hearing room audio system is properly configured and operational, and performs programming and design functions for the agency's case management system. The Information Services Section also assists with the agency website and electronic filing process.	The Administrative Law Section is comprised of administrative law judges and support staff. Administrative law judges set procedural schedules for dockets, conduct hearings, advise the Commission on legal issues in pending dockets, make discovery and evidentiary rulings, prepare and issue procedural orders, and draft substantive orders. The Administrative Law Section ensures that the due process rights of participants are protected, and that Commission decisions concisely and comprehensively address the issues raised in each proceeding. Shortly after a docket is opened, an administrative law judge and advisory section staff member are assigned to work closely with a Commissioner to ensure the docket moves forward in a timely fashion. The advisory and administrative law sections work in tandem to ensure the Commission renders well-stated and well-supported decisions based on the record and evidence presented in each proceeding.	The Commission Section assists with legislative matters and supports the Commissioners and Chairman with matters not addressed by the Advisory Section and the Administrative Law Section. The Commission Section consists of Consumer Protection & Information, Administrative Support, Records and Filing, and Commissioner Support. The Consumer Protection & Information Section addresses informal complaint proceedings from consumers and performs public outreach and education, including press releases and media inquiries. The Administrative Support Section assists with the agency's budget, including regulatory cost charges, personnel issues, and agency purchases. Among other duties, the Commission Support Section ensures orders are issued in a timely manner, prepares the agency's public meeting agenda, and maintains the agency's calendar. The Records and Filing Section receives incoming documents, ensures filings are posted to the case management system, maintains and archives agency records, and responds to document requests.

FY2011 Significant Events – Rulemaking Proceedings

General Utility & Pipeline

Docket R-09-004 (Electronic Filing) - The Commission adopted regulations that govern the submission and processing of electronic filings in June 2011. The adopted regulations require parties and their representatives participating in docket proceedings to file and provide service electronically. Parties unable to file electronically may request a waiver of the Commission's electronic filing regulations and, if granted, be allowed to continue to submit documents in paper. The adopted regulations also amend existing regulations to properly implement the Commission's mandatory electronic filing requirements. At the close of FY2011 the regulations were under review by the Department of Law. The Commission expects to fully implement the regulations in FY2012.

Docket R-10-001 (Rolling Average Billing) - Golden Valley Electric Association filed a petition for rulemaking in January 2010, requesting an amendment to 3 AAC 52.440 (allowing levelized billing) to allow a rolling average billing option. Levelized billing allows a customer to pay a fixed monthly amount based on estimated average consumption charges during a specified period, with a periodic adjustment and true-up. Rolling average billing allows a customer to pay an averaged bill based on charges for the last 11 months and the current month, with the averaged billing recalculated each month using the most recent 12 months billing data. The Commission held a hearing and invited comments. This proceeding was pending at the end of FY2011.

Docket R-11-001 (Discovery) - This proceeding addresses whether to adopt regulations governing discovery in proceedings conducted under AS 42.05 and AS 42.06. The Commission held a technical conference in April 2011 to generate discussion and solicit discovery guideline proposals. This proceeding was pending at the end of FY2011.

Docket R-11-002 (Utility Hedging) - This proceeding considers the use of financial hedging transactions by utilities seeking to reduce the risk of volatility in major expenses. The Commission issued a *Notice of Inquiry* soliciting input on several issues related to hedging, including whether to adopt regulations or otherwise regulate the hedging activities of utilities. This proceeding was pending at the end of FY2011.

Electric

Docket R-09-002 (Interconnection Standards) - After an extensive public process, the Commission approved interconnection regulations for net metering customers in May 2011. The regulations ensure that distributed generation systems interconnecting to electric power systems will not degrade system performance or pose a safety hazard; utilize national standards that allow Alaskans the broadest choice of commercially available equipment, constructed to meet those standards; allow Alaskan utilities the flexibility needed to address electrical system-specific issues on a case-by-case basis. The adopted regulations integrate with the net metering standards adopted by the Commission.

Docket R-09-005 (EISA Standards) - In March 2011 the Commission declined to adopt the standards specified in the federal Energy Independence and Security Act of 2007 (EISA). The EISA required state utility commissions to consider adopting specific standards intended to encourage energy efficiency and develop smart electric grid technology. After receiving public comments and holding technical conferences, the Commission determined that some standards did not have relevance in Alaska and others were not appropriate due to the unique market characteristics of Alaskan electric and natural gas utilities.

After declining to adopt the federal standards in Docket R-09-005, the Commission opened an informational docket (Docket I-11-004) to further consider revenue decoupling and energy efficiency programs for Alaskan electric and natural gas utilities. The Commission hosted a national expert on revenue decoupling and energy efficiency programs at an April 2011 conference that was well attended by utilities and other interested entities. The Commission intends to pursue additional analysis regarding revenue decoupling and energy efficiency in FY2012.

Docket R-10-004 (Energy Purchase Contracts) - This proceeding proposes regulations addressing energy purchase contracts between regulated utilities and renewable energy resource vendors that are exempt from Commission regulation under AS 42.05.711(r). The Commission invited two rounds of comments, and was considering additional proceedings to further develop the record at the close of FY2011.

FY2011 Significant Events – Rulemaking Proceedings

Telecommunications

Docket R-08-003 (Access Charge Reform/Carrier of Last Resort Funding) - The Commission concluded proceedings reforming intrastate access charges and approving state universal service funding for local exchange carriers of last resort. The Commission sought comment on three regulations proposals and held public hearings in July 2010 and June 2011. This proceeding involved the disposition of roughly \$40 million in annual costs and affects long distance rates, local rates, the state universal service fund, and revenue streams of local exchange carriers (including carriers of last resort). The regulations were adopted by the Commission in May 2011 and became effective in July 2011.

Docket R-10-003 (Federal Universal Service/Intercarrier Compensation Reform) - The Commission invited comment on how the agency should respond to three notices issued by the Federal Communications Commission (FCC).

FCC 10-58 - FCC Notice of Proposed Rulemaking/ Further Notice of Proposed Rulemaking on a National Broadband Plan (NBP) proposal to convert current high cost universal service funding into a fund to deploy broadband services throughout the nation, requesting comments on several proposals. After receiving comments from interested entities, the Commission filed reply comments on July 12, 2010 emphasizing the unique characteristics of Alaska that make it unsuitable for the NBP's proposed modeling and reverse auction approaches to distributing support. The Commission opposed capping high cost universal service fund support for incumbent providers and phasing out support for competitive providers before transition mechanisms are established. The Commission raised concerns that the elimination or reduction of current support would jeopardize voice services in the state.

FCC 10-182 - The FCC issued a Notice of Proposed Rulemaking seeking input on a proposal to use current universal service funding to create a Mobility Fund to address gaps in mobile services through targeted one-time support to build-out current and next-generation wireless infrastructure in areas where such services are not available. After receiving comments from interested entities, the Commission filed comments with the FCC on January 18, 2011 stating concerns with Mobility Fund proposals and supporting an Alaska-specific exemption from proposals to (1) use reverse auctions to determine support recipients, (2) omit funding for middle mile networks and provider operating costs, and (3) fund only 3G or better networks.

Telecommunications, continued

FCC 11-13 - FCC Notice of Proposed Rulemaking/ Further Notice of Proposed Rulemaking seeking input on proposals to redirect current universal service funding to a Connect America Fund and to adopt uniform national rates for intercarrier compensation. The Connect America Fund would fund broadband deployment in unserved and underserved areas of the nation. The Commission filed comments on April 18, 2011, requesting a separate universal service fund to address Alaska needs, and emphasizing the need for middle mile infrastructure funding and continued federal support for wireline and wireless providers. The Commission contended that universal service funding reductions to Alaska would lead to significant rate increases for voice and broadband services, while proposed intercarrier compensation reform would lead to increased local service rates and loss of state commission jurisdiction over telecommunications services.

FCC 11-32 - FCC Notice of Proposed Rulemaking seeking input on proposals to reform the Lifeline and Link Up low income universal service mechanisms. The Commission filed reply comments on May 25, 2011, requesting preservation of tribal land Lifeline funding, minimum voice service standards, eligible telecommunications carrier designation for Lifeline providers, and Commission authority to set rules for program administration.

Water and Wastewater

Docket R-11-003 (Water and Wastewater Rate Regulation) - The Commission opened this proceeding to consider possible improvements to water and wastewater regulatory practices, seeking to reduce the frequency and cost of rate cases and reduce the adverse impact of regulatory lag. The Commission issued a Notice of Inquiry to solicit input on the need for revised regulations or regulatory practices regarding water and wastewater utilities. This proceeding was pending at the end of FY2011.

FY2011 Significant Events – Adjudicatory Dockets

Electric

Docket U-09-080 - Chugach Electric Association requested a \$4.2 million increase in base rate revenues, proposing increases to both wholesale and retail rates (TA307-8). The Commission suspended the filing for investigation, and the Attorney General, Homer Electric Association/Alaska Electric & Energy Cooperative, Matanuska Electric Association, and the City of Seward intervened. The participating utilities and Chugach settled rate issues in separate stipulations that did not include the Attorney General, who did not object to vacating the revenue requirement hearing, but requested a hearing on depreciation issues. The Commission vacated the revenue requirement hearing in April 2010 and accepted stipulations addressing revenue requirement issues in September 2010. Depreciation issues are addressed in Docket U-09-097.

Docket U-09-097 - Chugach Electric Association filed a depreciation study with an overall increase of \$710,894 in the depreciation expense. The Attorney General, Homer Electric Association/Alaska Electric & Energy Cooperative, Matanuska Electric Association, and the City of Seward intervened. The participating utilities settled with Chugach on proposed depreciation rates. The Commission held a hearing in June 2010 to resolve depreciation issues contested by the Attorney General related to retirement dates for a turbine at the Beluga Power Plant as well as other generation units, and the net salvage percentage to be used for prime mover generators. In September 2010 the Commission accepted depreciation rates proposed in Chugach's settlements with the participating utilities.

Docket U-09-090 - Alaska Power Company filed a revenue requirement study seeking a permanent 13.08 percent across-the-board rate increase (TA793-2). The Commission suspended the filing for investigation, allowing a rate increase of 9 percent to take effect on an interim and refundable basis. After the Attorney General intervened, the parties settled all ratemaking issues except rate of return and cost of equity. The Commission accepted the stipulation after a hearing on the contested issues in May 2010. In September 2010 the Commission approved an overall rate of return of 9.78 percent that incorporated a return on equity of 12.80 percent. The Commission recalculated rates incorporating the newly established rate of return and derived a permanent rate increase of 5.04 percent. Alaska Power Company refunded the difference between the interim rates collected and the permanent rates approved by the Commission, along with interest due on the refund amount.

Electric, continued

Dockets U-09-095, U-09-096 - Sand Point Generating and TDX North Slope Generating proposed across-the-board rate increases of 13.06 percent and 11.2 percent, respectively (TA207-230 and TA143-227). The Commission suspended the filings for investigation, allowing interim and refundable rate increases of 9 percent and 11.2 percent. After the Attorney General intervened, the Commission accepted a settlement agreement between the parties that resulted in permanent rate increases of 11.93 percent for Sand Point and 11.2 percent for TDX North Slope.

Docket U-10-020 - Chugach Electric Association petitioned to participate in the Simplified Rate Filing (SRF) program after exiting the program in the 1990s. The Attorney General and wholesale customers Homer Electric Association/Alaska Electric & Energy Cooperative and Matanuska Electric intervened. The parties stipulated to resolve all issues and the Commission accepted the stipulation in July 2010, granting Chugach permission to participate in the SRF program.

Docket U-10-024 - Bethel Utilities Corporation filed a revenue requirement study requesting an across-the-board rate increase of 5.23 percent (TA217-43). The Commission suspended the filing for investigation, allowing a rate increase of 3.6 percent to take effect on an interim and refundable basis. After the Attorney General and City of Bethel intervened, the Commission accepted a settlement agreement between the parties in March 2011 resulting in a permanent 2.37 percent rate increase. The Commission also approved a refund plan for Bethel Utilities Corporation in June 2011.

Docket U-10-026 - Alaska Electric Light & Power Company filed an amendment to a special contract with Princess Cruise Lines (TA382-1). The Commission suspended the filing for investigation, allowing the contract rates to take effect on an interim and refundable basis. The Commission permanently approved the amendment in October 2010, allowing the cost of power for the utility's ratepayers to be reduced by the revenue generated by sales of interruptible power to Princess Cruise Lines. An additional benefit of the approval of the amendment was a reduction in pollution that would have been created by Princess Cruise Lines producing their own energy using diesel fired generators.

FY2011 Significant Events – Adjudicatory Dockets

Electric, continued

Docket U-10-041 - Chugach Electric Association petitioned for an advance determination that the decision to build the Southcentral Power Project (SPP) was prudent and SPP construction costs would be recoverable in future rates. Chugach sought preapproval and expedited consideration to secure a better financing package for the SPP, a power plant it will construct in conjunction with Municipal Light & Power. The Attorney General, Municipal Light & Power, and Homer Electric Association/Alaska Electric & Energy Cooperative were allowed to intervene, while Alpine Energy and Tiqun Energy were denied intervention. The Commission issued a decision on an accelerated schedule in October 2010, making no prudency findings and allowing Chugach to include in future rates \$197 million in fixed costs (the total cost of three contracts executed by the company to acquire equipment for and the construction of the SPP). The Commission determined that Chugach may include the fixed costs in rates once the SPP becomes used and useful.

Dockets U-10-044, U-10-045 - Kotzebue Electric Association and the City of Buckland, two electric utilities that are not economically regulated by the Commission, included hedging losses in calculations of fuel and purchase power costs used to calculate PCE subsidies. Although the Commission previously allowed hedging costs in PCE calculations, the extent of the hedging losses led to an initial Commission decision to exclude the hedging costs, but to allow the utilities to request a hearing to justify including the hedging costs in the PCE calculations. The Commission held a hearing at the request of the utilities, which included testimony from a nationally recognized expert in commodity hedging. The Commission issued an order in October 2010 allowing the inclusion of hedging costs in the PCE calculations. In March 2011, the Commission opened Docket R-11-002 to consider possible regulations regarding the treatment of hedging costs for ratemaking purposes.

Docket U-11-009 - The City of Egegik applied to transfer the certificate and electric distribution system from Egegik Light and Power. The Commission approved the transfer application in June 2011.

Docket U-11-011 - Aleutian Wind Energy, an affiliate of Sand Point Generating, applied for certification to provide wholesale power to the community of Sand Point using a wind farm/low-load diesel generation facility. The Commission approved the application in April 2011.

Natural Gas

Dockets U-09-069, U-09-070 - ENSTAR Natural Gas Company filed a revenue requirement study seeking a \$14,992,709 revenue increase and a rate redesign that included new customer classes (TA177-4). The Commission suspended the filing for investigation. The Attorney General, Fairbanks Natural Gas, Municipal Light & Power, Union Oil Company, and Marathon Alaska Production intervened. ENSTAR and the parties filed a stipulation settling the revenue increase and rate design cases, agreeing to a two-step increase in base rates that would increase base rate revenues by \$7 million (Step I) and \$3.7 million (Step II). Effective dates for the increases were the date the Commission accepted the stipulation (Step I) and the date the South Peninsula Pipeline was placed in service (Step II). After a hearing, the Commission accepted the stipulation in August 2010.

Docket U-10-051 - In 2010, the Alaska State Legislature modified the Commission's enabling statutes to define natural gas storage as a public utility service (*see AS 42.05.990*). Shortly after, Cook Inlet Natural Gas Storage Alaska, applied for a certificate authorizing natural gas storage service. Chugach Electric Association, Homer Electric Association, Matanuska Electric Association, Municipal Light & Power, Inlet Entities, and the Attorney General intervened. The Commission held a hearing and heard testimony from experts in the natural gas storage and rate design fields, considering the matter on an accelerated schedule to facilitate a construction timetable that allows an operational storage facility by late 2012. The Commission granted Cook Inlet Natural Gas Storage Alaska a certificate with conditions in January 2011.

Docket U-11-003 - ENSTAR Natural Gas Company petitioned for authority to recover from its customers costs it incurred for storage service from Cook Inlet Natural Gas Storage Alaska. The Commission approved the petition in January 2011.

Docket U-11-017 - ENSTAR Natural Gas Company requested approval of an amendment to a gas supply agreement with Union Oil Company, which added an interconnect meter between the Cook Inlet Gas Gathering System and Beluga Pipeline Company's pipeline at Granite Point as a receipt point for natural gas deliveries (TA202-4). The Commission suspended the filing for investigation, noting ENSTAR could incur increased transportation costs under the proposed amendment, which could increase gas costs to customers. The Attorney General intervened. The proceeding was pending at the end of FY2011.

FY2011 Significant Events – Adjudicatory Dockets

Natural Gas/Oil Pipelines

Docket P-00-019 - BP Transportation Alaska, the majority owner and operator of the Northstar Gas Pipeline, filed inception rates that were suspended for investigation in 2000 (TL2-605). BP Transportation Alaska moved to terminate the proceeding in May 2010, noting that the Northstar Gas Pipeline never transported gas for export (the gas is only used to support upstream production facilities owned and operated by affiliated interests). Neither the state (as a tax and royalty owner) nor any shippers raised issues regarding rates charged by the Northstar Gas Pipeline. The Commission granted the motion to terminate the investigation in March 2011, vacating the rate suspension and making the rates effective on a permanent basis.

Docket P-09-014 - Kenai Kachemak Pipeline, which has three different rate zones for transporting natural gas, filed a revenue requirement study proposing to revise rates in a manner that did not reflect an across-the-board increase, but instead proposed differing revisions ranging from a 24 percent decrease to a 99 percent increase for each zone (TL13-668). The Commission suspended the filing for investigation and established temporary and refundable rates equal to the filed rates. Enstar Natural Gas Company, Union Oil Company of California, and Marathon Alaska Production intervened. The parties reached a settlement agreement that contained stipulated rates through November 2017. The Commission accepted the settlement agreement in October 2010.

Docket P-10-001 - Cook Inlet Pipe Line Company annually files a rate revision that incorporates a rate methodology established under a settlement agreement accepted by the Commission in 2001. Cook Inlet Pipe Line Company's 2009 filing proposed a rate increase (TL48-403), which prompted a shipper to protest. The Commission suspended the filing for investigation, establishing a temporary and refundable rate equal to the filed rate. The parties subsequently settled, and the Commission accepted the settlement agreement in November 2010.

Natural Gas/Oil Pipelines, continued

Docket P-10-015 - Golden Valley Electric Association filed a tariff proposing to redesign rates for products transported through its pipeline system, requesting approval of a monthly flat rate with an annual reconciliation (TL27-305). The Commission suspended the filing for investigation, allowing a temporary per-barrel rate to take effect on an interim and refundable basis. The Commission granted intervention to Flint Hills Resources Alaska and Petro Star, instituted a settlement proceeding, and appointed a settlement judge. The parties filed a settlement agreement resolving all outstanding issues, which the Commission accepted in April 2011.

Docket P-10-018 - Anchor Point Energy applied for certification of its North Fork Pipeline located in the Kenai Peninsula. The pipeline was developed to transport new natural gas from the North Fork unit to the Alaska Pipeline Company transmission line, thereby making additional gas available to Enstar Natural Gas Company. The Commission granted Anchor Point Energy a certificate, effective March 16, 2011.

Dockets P-10-016, P-10-017 - Alyeska Pipeline Service Company applied for a construction permit to install a connection between Prudhoe Bay Unit's new crude oil transit line and the Trans Alaska Pipeline System, requesting a temporary connection permit while the permanent connection permit is pending. Alyeska Pipeline Service Company also requested approval of an unsigned connection agreement, so parties to the agreement would be allowed to settle the terms of the connection agreement before approval. The Commission granted a temporary connection permit, but declined to address the request for approval of the connection agreement until a signed agreement was filed. Alyeska Pipeline Service Company subsequently requested approval of a stipulation between connecting parties that addressed the relationship between the parties during Commission consideration of the proposed connection permit. The Commission held an informal technical conference to discuss the issues regarding the connection agreement in June 2011, and was developing a final schedule to resolve the docket at the close of FY2011.

FY2011 Significant Events – Adjudicatory Dockets

Refuse

Dockets U-09-012, U-09-013, U-09-014 - Alaska Waste filed revenue requirement and cost-of-service studies requesting across-the-board rate increases for its Municipality of Anchorage, Matanuska-Susitna Borough, Fairbanks North Star Borough, and the Kenai Peninsula service areas (TA30-692, TA31-692, TA24-667, and TA14-714, respectively). The Commission suspended each of the filings, allowing interim and refundable rates to go into effect where requested. The Attorney General intervened and the Commission accepted a stipulation between the parties that resulted in a 4.59 percent increase for the Municipality of Anchorage, a 13.52 percent increase for the Matanuska-Susitna Borough, a 168.25 percent increase for the Fairbanks North Star Borough and a 39.21 percent increase for the Kenai Peninsula. Since each permanent rate exceeded the interim rates approved, refunds were not required.

Dockets U-11-053, U-11-056 - Arctic Refuse and Redbox Refuse filed applications to provide competitive commercial refuse service in the Municipality of Anchorage and the Matanuska-Susitna Borough. If approved, these utilities will provide competition to the largest incumbent refuse carrier (Alaska Waste) and other refuse utilities operating in the area. The dockets remain open at the close of FY2011.

Telecommunications

Docket U-10-036 - GCI applied to modify its local certificate to remove its authority to provide local exchange service to Wrangell and Petersburg, Alaska. The Commission approved the application in December 2010.

Eligible Telecommunications Carrier (ETC) Designations - To participate in the federal and state high cost programs, a wireline or wireless carrier must be designated an ETC. The Commission granted four requests for ETC designation and two requests to transfer ETC designation in FY2011:

Docket U-10-012 - ACS Wireless ETC designation request in the Alaska Telephone Company (ATC) study area approved in August 2010.

Docket U-10-028 - GCI ETC designation request for wireless operations in the Arctic Slope Telephone Association Cooperative (ASTAC) study area approved in November 2010.

Docket U-10-083 - GCI ETC designation request for wireless operations in the Sitka study area served by ACS of the Northland approved in April 2011.

Docket U-10-090 - GCI ETC designation request for wireless operations in the Yukon Telephone study area approved in April 2011.

Docket U-10-071 - ASTAC Wireless request to transfer ETC status to ASTAC for wireless service in the ASTAC study area approved in March 2011.

Docket U-10-105 - Dobson Cellular Systems of Alaska d/b/a AT&T Mobility request to transfer ETC status for its wireless operations to New Cingular Wireless, LLC approved in April 2011.

Docket U-11-071 - GCI ETC designation request for wireless operations in the ATC study area was pending at the close of FY2011.

ETC Compliance Monitoring (Dockets U-11-019 to U-10-024, U-11-026 to U-11-050, U-11-054 and U-11-060 to U-11-062) - The Commission adopted procedures in FY2009 that apply to existing ETCs and to those requesting ETC designation (Docket R-06-003). Among other things, Alaskan ETCs are required to provide annual reports explaining how USF support is used. ETCs timely filed their reports for 2010 calendar year in FY2011. Those reports were under review at the close of FY2011.

FY2011 Significant Events – Adjudicatory Dockets

Telecommunications, continued

ETC Annual Certification - Docket U-10-066 was opened to comply with the requirement that the Commission certify to the Federal Communications Commission (FCC) that Universal Service Fund support received by regulated Alaskan carriers is being used for its intended purposes. As part of an annual certification process, the Commission required all regulated eligible telecommunications carriers (ETCs) and wireless ETCs operating in Alaska to respond to a data request. After review of utility responses, the Commission timely certified to the FCC that all federal high cost universal service support provided in 2011 to regulated rural carriers in Alaska would be used only for the provision, maintenance, and upgrade of facilities and services for which the support is intended. Failure to file this certification by October 1, 2010, could have compromised receipt of over \$40 million in federal high cost universal service support funds paid to incumbent local exchange carriers.

Equal Access - Several communities completed balloting in favor of establishing Equal Access or 2-PIC Dialing, which allows subscribers to make long distance calls using the carrier of their choice. Communities for which equal access dialing became available this year are Russian Mission, Tuntutuliak, and Newtok, which are all served by United Utilities, Inc. (Docket U-10-006); and Klawock served by ACS of the Northland, Inc. (Docket U-10-049).

Broadband Internet Grant Program - The Commission conducted a fifth round of funding for the Rural Alaska Broadband Internet Access Grant Program, a program designed to facilitate long-term affordable Internet services in rural Alaskan communities where such services do not currently exist. The program is funded by the United States Department of Agriculture-Rural Development, and administered jointly by the Commission and the Department of Commerce, Community & Economic Development. The Grant Evaluation Committee selected two applicants to receive approximately \$6.2 million in Round 5, and was working with the grant recipients to finalize grant agreements at the close of FY2011.

Water and Wastewater

Dockets U-10-037, U-10-038 - The Haines Borough and Crystal Cathedrals Water & Sewer Systems filed a joint application to transfer Crystal Cathedral's certificate to the Borough. The Commission approved the application in November 2010.

Docket U-10-043 - College Utilities Corporation and Golden Heart Utilities filed a joint depreciation study for their water and wastewater operations. The Commission contracted with a depreciation expert and made on-site visits to each utilities plant during its investigation. Commission staff, the depreciation expert and College Utilities Corporation and Golden Heart Utilities successfully negotiated revisions to the depreciation study that were approved by the Commission in January 2011. The approved study resulted in an overall reduction of \$941,176 in depreciation expense from the initial proposal for the combined utility assets. Revised depreciation rates are typically carried forward into the next revenue requirement study where they are implemented in rates.

Docket U-10-047 - The Commission denied an application to transfer ownership of the Midtown Estates Water Utility from Aleut Corporation to Midtown Estates Property Owners Association. The application was denied without prejudice, allowing the homeowners association to resubmit the transfer application once it is able to demonstrate sufficient financial resources to operate the utility. Approval of the application would have resulted in a transfer of the utility from an owner with clear financial capacity to operate the existing utility to an owner with questionable financial resources and insufficient cash on hand to handle emergencies.

Docket U-11-067 - Oasis Water applied for certification in June 2011, requesting expedited consideration by July 15, 2011. Oasis Water was experiencing significant problems with water quality and a lack of yield from the wells, and was hauling water from the City of Palmer's community water system to meet minimum water demand and basic health needs. Oasis Water's motion for expedited consideration was based on an impending deadline to apply for FY2012 funding through the Alaska Department of Environmental Conservation's Drinking Water Loan Program. The funding would allow Oasis Water to connect a new water source by July 1, 2012. The Commission approved the application after the close of FY2011.

Tariff Information

Tariffs are the written terms, conditions, rules and rates governing a utility's conduct in providing public utility service. All economically regulated utilities and pipeline carriers are required to maintain a tariff and operate under the terms of the tariff. Initial tariffs are submitted with certificate applications, registrations filed by eligible interexchange carriers, or provisional certification applications filed by eligible water and wastewater utilities. After initial approval, regulated utilities and pipeline carriers must notify the Commission of any proposed changes to their tariffs. The Commission reviews all initial tariffs and tariff revisions.

The tariff review process prescribed by AS 42.05.361 through AS 42.05.441, includes a public comment period and allows the Commission to approve, reject, or suspend a tariff filing. In most cases, the Commission must approve tariff revisions before the revisions can take effect. However, the Commission allows certain types of utility tariff revisions to take effect automatically upon filing or at the end of a 30-day period. Review, analysis and disposition of tariff filings are substantial elements of the Commission's workload. During FY2011, 475 tariff filings were submitted and reviewed by the Commission.

FY2011 Significant Events – Approved Tariffs

Natural Gas – Gas Supply Agreements

Tariff Advice 193-4 - ENSTAR Natural Gas Company requested approval of a proposed gas supply agreement with ConocoPhillips Alaska for non-firm gas deliveries during peak demand January 1, 2011 and ending March 31, 2013. ENSTAR's proposal noted that its firm contractual commitments for gas delivery could potentially be outstripped by projected demands during 2011 and 2012, and non-firm contracts were necessary to avoid shortfalls during peak demand. Under the terms of the proposed agreement, gas delivery would depend both on ENSTAR's daily demand and the availability of gas that ConocoPhillips Alaska could divert from the Kenai Liquefied Natural Gas export facility. Noting that the proposed agreement would serve as ENSTAR's fifth alternative non-firm supply source and finding the agreement served the public interest, the Commission approved the non-firm gas sales agreement in September 2010.

Tariff Advice 63-406 – Norgasco requested approval of a proposed new gas sales agreement with BP Exploration Alaska that would require Norgasco to purchase 50 percent of its system requirements from BP Exploration Alaska at \$2.25 per MMBtu for the remainder of 2011, and thereafter at \$2.50 per MMBtu through December 2019. According to Norgasco, the agreement would represent a savings to its customers who would enjoy the reduced gas supply cost through a reduction in the Gas Cost Adjustment Norgasco would subsequently file for Commission approval. The Commission concluded that the gas sales agreement was in the public's best interest, the Commission approved the agreement in June 2011.

Refuse

Tariff Advice 49-692 – Alaska Waste requested approval of a plan to transition residential customers from standard can to roll cart service in accordance with a stipulated agreement in Dockets U-09-012, U-09-013, and U-09-014. The proposed roll cart transition will take place over four phases corresponding to four different geographical areas in the Municipality of Anchorage service area, and after completion all routes will be fully automated. The proposal provides that in advance of each transition phase, customers will be notified that standard can service will no longer be available in their area after a certain date, and will be asked to select one of three different sized roll carts (priced according to volume), or alternatively, discontinue service. Customers who do not designate a roll-cart size will receive the largest roll can available. The Commission approved the standard can phase-out proposal in June 2011.

Tariff Advice 44-692, 7-731, 33-667, and 22-714 - Alaska Waste filed tariff revisions to introduce methodologies for calculating their respective fuel surcharges for the Municipality of Anchorage, Matanuska-Susitna Borough, Fairbanks North Star Borough, and the Kenai Peninsula service areas. The proposed methodologies are based on the Cost of Power Adjustment methodology used by electric utilities involving a balancing account that allows the utility to assess whether it is overcollecting or undercollecting its surcharge. The Commission approved the fuel surcharge methodologies in February 2011.

FY2011 Significant Events – Approved Tariffs

Electric

Implementation of Net Metering Rules - The Commission adopted net metering regulations for small renewable generators and regulated electric utilities that became effective at the end of FY2010. The Commission approved tariff revisions filed by most affected utilities to implement the net metering policy in FY2011. See TA318-8 (Chugach Electric Association), TA207-13 (Golden Valley Electric Association), TA390-18 (Matanuska Electric Association), and TA308-121 (Municipal Light & Power).

Tariff Advice 209-13 - Golden Valley Electric Association requested approval of the member-approved *Goodcents Program*, that allows the utility to round up member's monthly electric bills to the nearest dollar and transfer the rounding remainders to an associated non-profit for distribution to charities and individuals in need within the utility's service area. Utility members are automatically enrolled in the program, and have to affirmatively act to opt-out of the program. Concerns regarding the legality of an opt-out program were raised by staff and addressed by Golden Valley Electric. The Commission approved the program in October 2010.

Tariff Advice 389-1 - Alaska Electric Light & Power requested approval of a pilot hybrid electric vehicle program, the first in Alaska. The pilot program allows up to 10 residential customers to voluntarily participate in an experimental program that provides for a separate meter to be used exclusively for charging electric vehicles at a reduced energy rate. The Commission approved the pilot program in January 2011.

Tariff Advice 402-18 – Matanuska Electric Association requested approval of the member-approved *Operation RoundUp®* Program, similar to Golden Valley Electric's *Goodcents Program* (TA209-13), which allows Matanuska Electric to round up member's monthly electric bills to the nearest dollar and transfer the rounding remainders to an associated non-profit for distribution to charities and individuals in need. Members are automatically enrolled in the program unless they opt-out. Staff contacted the Attorney General for input, and worked with Matanuska Electric to revise the program to allow a three-year rolling refund for members opting out, to revise its billing form, and to better inform the members of the automatic enrollment. The Commission approved the program in August 2011, after the close of FY2011.

Natural Gas

Tariff Advice 205-4 - ENSTAR Natural Gas Company requested Commission approval of its Annual Standard Construction Costs and Standard Load Allowances, which revised fees and allowances for installing new service connections, meters, and main line extensions. Using the cost of service methodology approved by the Commission in Order U-09-069(10)/U-09-070(10) and incorporating 2010 data, ENSTAR requested an increase in the standard construction costs for main line extensions as well as for standard service lines and for most meter costs. After considering public comments (including those of building associations and construction trade members that would be most directly affected by the filing), the Commission found the supporting data sufficient and the underlying calculations correct and approved the tariff revision.

Tariff Advice 62-406/Docket U-11-015 - Norgasco requested approval of a 91 percent increase to its Gas Cost Adjustment rate, reflecting a Commission-approved gas sales agreement entered in January 2010 with ConocoPhillips Alaska. TDX North Slope Generating opposed Norgasco's filing and requested suspension of the filing, stating Norgasco failed to exercise due diligence in securing the gas sales agreement. TDX North Slope noted that other gas providers had expressed interest in providing gas to Norgasco at a lower rate than ConocoPhillips Alaska. The Commission dismissed TDX North Slope's opposition and approved Norgasco's Gas Cost Adjustment filing, noting that the objection to the underlying gas sales agreement could not be properly addressed in an opposition to an otherwise properly filed and adequately supported Gas Cost Adjustment filing.

Tariff Advice 194-4 - ENSTAR Natural Gas Company requested approval of a special contract with Chugach Electric Association for natural gas transportation service to Chugach's Beluga Power Plant. Because of concerns with its ability to serve other customer's needs during the peak demand winter months (November 15 to March 31), ENSTAR would only agree to supply Beluga Power Plant on a "limited-firm" basis. Noting the adverse impact on Chugach's customers from a disruption of gas supply to the power plant during impending cold weather, and Chugach's inability to secure its gas supply needs from other sources, the Commission granted expedited approval of the special contract in November 2010.

Tariff Filing Deadlines

Utility Type	Authority	Filing Period	Notice Rule
General Authority-Utility	AS 42.05.411		
General Authority-Pipeline	AS 42.06.390		
Long Distance Service			
Rate Filings-Retail	3 AAC 52.370; 3 AAC 52.390	30 days	Utility Notice (Newspaper)
Rate Filings-Wholesale	3 AAC 52.375; 3 AAC 52.390	30 days	Utility Notice (Web)
Rule Only Filings	3 AAC 48.220; 3 AAC 52.390	45 days	Utility Notice
Local Exchange Service			
Non-Dominant Competitive	3 AAC 53.243	Effective upon filing	Utility Notice
Dominant Competitive	3 AAC 53.240; 3 AAC 53.290	30 days	Utility Notice
Non-Competitive	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Simplified Rate Filing	3 AAC 53.030; 3 AAC 53.070	45 days	Commission Notice
Refuse			
Anchorage-Competitive	U-04-119(2)	45 days	Commission Notice
Fairbanks-Competitive	L9700633; U-95-071(6); U-02-067(2)	30 days	Utility Notice
Non-Competitive/Other	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Electric			
Cost of Power Adjustment (COPA)	3 AAC 48.220; 3 AAC 52.504	45 days	No Notice
COPA Exceptions	3 AAC 48.220; 3 AAC 52.504	45 days	Commission Notice
Power Cost Equalization	3 AAC 48.220; 3 AAC 52.650	45 days	No Notice
Simplified Rate Filing	3 AAC 48.730	45 days	Utility Notice
Other	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Water	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Wastewater/Sewer	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Gas			
GCA	3 AAC 48.220; 3 AAC 52.506	45 days	No Notice
GCA Exceptions	3 AAC 48.220; 3 AAC 52.506	45 days	Commission Notice
Other	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Steam - All except Aurora	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Aurora Energy	U-97-044(14); U-97-139(12)	***	
Pipeline			
Initial rates/rules	3 AAC 48.220; 3 AAC 48.280	90 days	Commission Notice
Other	3 AAC 48.220; 3 AAC 48.280	30 days	Commission Notice
***Aurora provides steam and hot water heat under rate caps, with the ability to change rates after 30 day notice to customers and the Commission.			

Consumer Protection and Information Section

The Consumer Protection & Information Section handles complaints from residents and businesses about utility services and billing issues. Staff members work with consumers and utilities to informally resolve disputes. If, however, a customer is not satisfied with the result, a formal complaint may be filed with the Commission. The Consumer Protection & Information Section also conducts public outreach and education.

Consumer Outreach and Education

During FY2011, Consumer Protection & Information developed additional fact sheets and handouts that provide easy-to-understand information such as budget billing, shutoff protections, and the heating assistance program.

Consumer Protection & Information issued several consumer advisories educating the public and media about pending utility tariff filings, consumer input opportunities, and the Commission's services, policies, procedures and decisions that affect ratepayers.

Consumer Protection & Information also continued its collaboration with consumer groups such as AARP Alaska and Alaska Housing Finance Corporation to educate ratepayers and homebuyers about utility rates and services. Consumer Protection & Information staff participated with AARP Alaska in consumer protection and financial education at the Alaska State Fair and represented the Commission at an informational booth at the Elders and Youth Conference in Fairbanks.

Legislative Constituent Letters

Consumer Protection & Information staff assisted in responding to inquiries from the Office of the Governor and from legislative staff members regarding constituent concerns with telecommunications, electric, water and wastewater, and natural gas issues in Alaska.

FY2011 Consumer Complaints

By Utility Type	Number of Complaints
Electric	127
Telecommunications	94
Natural Gas	39
Water & Wastewater	26
Cable	20
Refuse	19
Total No. Complaints	325

FY2011 Significant Informal Complaints

During FY2011, Consumer Protection & Information handled a number of significant consumer-related issues.

Docket C-10-203 - This docket was opened to investigate a customer complaint regarding a local telecommunications carrier that was blocking calls to the customer from a relative in a correctional institution. It was discovered that the customer's phone had a feature enabled which blocked calls without caller ID, such as those from the institution.

Dockets C-10-238 et al. - These dockets were opened to consider multiple complaints in response to changes in a rate schedule by a natural gas company. Utility customers were reclassified from classes of service such as residential, small commercial, and large commercial to service classes based on gas use, such as G1, G2, G3 or G4.

Dockets C-10-266 et al. - These dockets were opened to investigate billing complaints from several utility customers of an electric company. The billing errors included incorrect late fees, city sales tax, and PCE credits. Consumer Protection & Information staff identified the billing issues and suggested solutions to clarify the billing statements. A formal investigation was requested by the customers. Ultimately, the utility corrected the billing errors, labeled the items on its billing statement, and credited its customers' accounts with over \$33,000.

Dockets C-10-330 et al. - These dockets were opened to investigate complaints that an electric utility was intending to conduct a power outage that could cause safety issues for its customers. Consumer Protection & Information investigated the matter. The outage was performed in a shorter duration than was planned and no customer safety issues resulted.

Docket C-11-059 et al. - These dockets were opened to investigate several informal complaints of a utility placing a \$600 cap on credit card transactions. Customers using larger quantities of natural gas complained that in paying for each \$600 increment of their bill when they used a debit/credit card, they incurred a transaction fee and in addition the funds were placed on temporary hold.

Commission Statistics

Performance Measures

Mission

The Commission assures that viable utility and pipeline service is provided at just and reasonable rates to consumers in Alaska.

Measures

The Commission's goal is to accomplish its mission by thoroughly assessing regulatory issues and providing determinations in a timely manner. The Commission has established several measures to assess how effective the agency is at fulfilling its goal of timely, well-reasoned decisions. All statistics below pertain to FY2011.

Fair Treatment & Just and Reasonable Rates

Target 1: 100 percent of tariff matters are reviewed and processed within regulatory timelines.

Status 1: 99.58 percent of the tariff filings made in FY2011 were reviewed and processed within regulatory timelines (473 of 475).

Target 2: 95 percent of PCE eligible utilities are in compliance by the end of each fiscal year.

Status 2: 91.7 percent of PCE eligible utilities were in compliance at the end of FY2011 (155 of 169).

Target 3: Final Commission decisions in adjudicatory and rulemaking dockets are reviewed by an assistant attorney general and issued within statutory deadlines.

Status 3: 100 percent of Commission final orders in adjudicatory/rulemaking dockets were reviewed by an assistant attorney general and issued by the statutory deadline in FY2011 (114 of 114).

Education of Consumers & Utility/Pipeline Carriers

Target 1: Participate annually in at least six outreach opportunities to customers of regulated utilities.

Status 1: The Commission participated in two outreach opportunities in FY2011.

Target 2: Develop and/or modify at least five consumer fact sheets regarding utility rates and services.

Status 2: The Commission developed or updated eight consumer fact sheets in FY2011.

Target 3: Provide two training sessions annually on web filing and two training sessions on applications and general filing requirements.

Status 3: The Commission did not conduct training sessions on web filing or application and general filing requirements during FY2011.

Complaint Resolution

Target 1: Issue written disposition on complaints received by mail within 45 days.

Status 1: 85.2 percent of the written dispositions for complaints received by mail were completed within 45 days in FY2011 (23 of 27).

Target 2: Issue disposition of complaints filed by walk-ins, telephone, email and fax within 30 days.

Status 2: 83.2 percent of the dispositions were completed within 30 days for complaints received by telephone, fax, email, or walk-ins in FY2011 (248 of 298).

Review and Audit of Filed Documents

Target 1: Issue responsive letter order within 21 days of a non-regulated PCE utility filing a fuel cost change.

Status 1: 77 percent of the fuel reports filed were reviewed and responsive letter orders issued within 21 days in FY2011 (124 of 161).

Target 2: Complete audit of PCE Utility Annual Reports each year.

Status 2: 9.6 percent of filed PCE Utility Annual Reports were reviewed in FY2011 (5 of 52), a 33.9 percent decrease from FY2010.

Target 3: 100 percent of professional/technical advisory staff positions are filled, allowing timely staff reviews of filings and presentations of issues to Commissioners.

Status 3: 90 percent of the Commission's professional/technical advisory staff positions were filled in the Commission at the end of FY2011 (18 of 20).

Target 4: Less than 10 percent of statutory timelines are extended by the Commission on its own motion.

Status 4: 18 percent of the statutory timelines were extended by the Commission's own motion in FY2011 (4 of 22).

Commission Proceedings

Number of Decisions by Fiscal Year

Substantive	FY2007	FY2008	FY2009	FY2010	FY2011
Final	152	89	129	103	114
Non-Final	303	258	188	155	218
Total Substantive	455	347	317	258	332
Total	703	739	710	572	628

Note: A single order issued in multiple dockets was counted once for each docket until Fiscal Year 2009.

Number of Utility, Pipeline, and Regulatory Dockets by Fiscal Year

Dockets	FY2007	FY2008	FY2009	FY2010	FY2011
Pending (Beginning of Fiscal Year)	105	113	120	136	139
Opened (During the Fiscal Year)	174	187	174	123	159
Closed (During the Fiscal Year)	166	180	158	120	171
Pending (End of the Fiscal Year)	113	120	136	139	127

Note: The Regulatory Commission of Alaska Fiscal Year 2009 and 2010 Annual Reports understated the number of dockets opened, closed, and pending at the end of year.

Number of Informal Complaints Addressed by the Consumer Protection Section (by Industry)

Complaints	FY2007	FY2008	FY2009	FY2010	FY2011
Telecommunications	250	267	127	127	94
Electric	67	85	83	84	127
Natural Gas	34	78	47	43	39
Water & Wastewater	34	43	21	37	26
Cable	3	27	16	18	20
Refuse	15	14	13	7	19
Total	403	514	307	316	325

Note: Cable complaints were included in Telecommunications complaints before Fiscal Year 2010. Additionally, the Regulatory Commission of Alaska Fiscal Year 2009 Annual Report overstated the number of informal complaints.

Commission Proceedings

Number of Tariff Filings by Fiscal Year

Substantive	FY2007	FY2008	FY2009	FY2010	FY2011
Total Tariff Filings	618	545	541	429	475

Number of Tariff Filings in Fiscal Year 2011 (by Industry and Disposition Status)

Utility Type	Pending	Approved	Suspended	Rejected	Withdrawn	No Action Required	Effective By Force of Law	Total
Cable		1						1
Electric	44	108	18	2	1			173
Gas	6	21	1	1		1		30
Pipeline	25	28	13	1	6		1	74
Refuse	17	12		2		18		49
Sewer	9	11	1					21
Steam Heat	3	1				1		5
Telecom – Interexchange	14	3		1		1		19
Telecom – Local	37	11	1		3	11	1	64
Telecom – TRS		1						1
Water	23	13	1		1			38
Total	178	210	35	7	11	32	2	475

Statutory Timeline Extensions

Docket	Parties	Order Date	Extended with Consent of Parties	Extended for Good Cause by RCA
U-04-022 U-04-023	Anchorage Water & Wastewater Utility; Attorney General (Remand Proceeding)	10/25/2010 11/23/2010 2/10/2011 3/24/2011 5/6/2011 6/22/2011	6*	
U-08-028 U-09-024	Valley Water Company	5/31/2011	1	
U-09-101	Enstar Natural Gas Company; Aurora Power Resources	9/10/2010 12/9/2010	2	
U-10-010	Inside Passage Electric Cooperative; Floyd M. Kookesh; Attorney General	11/24/2010 5/11/2011	2	1
U-10-031	Municipal Light & Power; Federal Executive Agencies; Attorney General	6/10/2011	1	
U-10-032 U-10-033 U-10-034 U-10-035	ACS of Fairbanks ACS of the Northland ACS of Alaska ACS of Anchorage	11/19/2010	1	
U-10-043	Golden Heart Utilities/College Utilities Corp.	12/16/2010	1	
U-10-044 U-10-045	Kotzebue Electric Association City of Buckland	8/26/2010	1	
U-10-053 U-10-054 U-10-055 U-10-062 U-10-063	Alaska Telephone Co.; AT&T Alaska; GCI Bettles Telephone; AT&T Alaska; GCI AECA; AT&T Alaska; GCI United Utilities; AT&T Alaska United-KUC; AT&T Alaska	9/13/2010	1	
U-10-056	Home Water, LLC	1/14/2011 4/15/2011	2	
U-10-058	Aurora Energy, LLC; Golden Heart Utilities/College Utilities Corp.; Attorney General	10/21/2010	1	
R-09-002	Regulations Proceeding - No parties	2/4/2011		1
R-09-004	Regulations Proceeding - No parties	2/23/2011		1
P-10-016	Alyeska Pipeline Service Company	4/13/2011		**

*The Commission does “not believe AS 42.05.175(i) applies to a remand from the Superior Court or the Supreme Court.” See Order U-04-022(21)/U-04-023(21), dated August 27, 2009.

**AS 42.04.070 does not require the Commission Chairman to find good cause to extend the date by which the matter should be completed.

Pipeline Dockets Open During FY11

(Dockets Open Between July 01, 2010 and June 30, 2011)

Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
P-00-019	Tariff Suspension (Rates) - Northstar Gas Pipeline	08/24/2000	03/30/2011			Not Applicable	03/30/2011
P-04-021	Application to Discontinue Use of Facilities - Trans Alaska Pipeline System	10/07/2004				Not Applicable	
P-06-010	Rate Revision - Quality Bank Heavy Distillate Price	07/28/2006	08/13/2010			Not Applicable	04/30/2008
P-06-016	Certificate Transfer - BP Transportation (Alaska) Inc. to Northstar Pipeline Company, LLC	11/30/2006	08/30/2010	05/30/2007		3 AAC 48.661(c)	05/30/2007
P-06-017	Certificate Transfer - BP Transportation (Alaska) Inc. to Northstar Pipeline Company, LLC	11/30/2006	08/30/2010	05/30/2007		3 AAC 48.661(c)	05/30/2007
P-07-009	Certificate Application - Beluga Pipe Line Company	06/27/2007		12/24/2007		3 AAC 48.661(a)	12/24/2007
P-08-005	Depreciation Study - Kuparuk Transportation Company	03/05/2008	07/18/2011			Not Applicable	07/18/2011
P-08-009	Tariff Suspension (Rates) - Trans Alaska Pipeline System	10/31/2008				Not Applicable	
P-08-011	Formal Complaint (Rates) - Kuparuk Transportation Company	12/01/2008	07/18/2011			Not Applicable	07/18/2011
P-08-012	Application to Discontinue Use of Facilities - Trans Alaska Pipeline System	12/12/2008				Not Applicable	
P-08-013	Tariff Suspension (Rates) - Trans Alaska Pipeline System	12/24/2008				Not Applicable	
P-09-005	Tariff Suspension (Rates) - Trans Alaska Pipeline System	01/13/2009				Not Applicable	
P-09-006	Tariff Suspension (Rates) - Trans Alaska Pipeline System	01/13/2009				Not Applicable	
P-09-007	Permit Application - Kuparuk Transportation Company	02/03/2009	07/12/2010			Not Applicable	07/12/2010
P-09-008	Connection Agreement- Beluga Pipe Line Company	03/18/2009				Not Applicable	
P-09-010	Tariff Suspension (Rates) - Trans Alaska Pipeline System	07/31/2009				Not Applicable	
P-09-012	Tariff Suspension (Rates) - Trans Alaska Pipeline System	09/29/2009				Not Applicable	
P-09-013	Certificate Transfer - Kenai Nikiski Pipeline	09/29/2009	09/29/2011	03/29/2010	09/29/2011	3 AAC 48.661(c)	
P-09-014	Tariff Suspension (Rates) - Kenai Kachemak Pipeline, LLC	12/16/2009	10/15/2010			Not Applicable	10/15/2010
P-09-015	Tariff Suspension (Rates) - Trans Alaska Pipeline System	12/22/2009				Not Applicable	
P-09-017	Connection Agreement - Alyeska Pipeline Service Company	12/29/2009	07/09/2010	07/13/2010		AS 42.04.070(a) (3)	07/09/2010
P-10-001	Tariff Suspension (Rates) - Cook Inlet Pipe Line Company	12/28/2009	11/19/2010			Not Applicable	11/19/2010

Pipeline Dockets Open During FY11

(Dockets Open Between July 01, 2010 and June 30, 2011)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
P-10-002	Tariff Suspension (Rates) - Milne Point Pipeline, LLC	12/30/2009	06/30/2011			Not Applicable	06/30/2011
P-10-003	Tariff Suspension (Rates) - BP Transportation (Alaska), Inc.	12/30/2009	06/30/2011			Not Applicable	06/30/2011
P-10-004	Tariff Suspension (Rates) - BP Transportation (Alaska), Inc.	12/30/2009	06/30/2011			Not Applicable	06/30/2011
P-10-005	Tariff Suspension (Rates) - Trans Alaska Pipeline System	01/25/2010				Not Applicable	
P-10-006	Tariff Suspension (Rates) - Kuparuk Transportation Company	05/12/2010	07/18/2011			Not Applicable	07/18/2011
P-10-008	Connection Agreement - Marathon Oil Company	06/03/2010	12/15/2010	12/21/2010		AS 42.04.070(a) (3)	12/15/2010
P-10-009	Amendment to Settlement Agreement	07/26/2010	11/03/2010	01/26/2011		AS 42.04.070(a) (3)	11/03/2010
P-10-010	Tariff Suspension (Rates) - Trans Alaska Pipeline System	08/20/2010				Not Applicable	
P-10-011	Application for Connection Permit & Temporary Connection Permit - Kuparuk Transportation Company	09/21/2010	12/13/2010	03/21/2011		AS 42.04.070(a) (3)	12/13/2010
P-10-012	Approval of Connection Agreement	09/21/2010	12/13/2010	03/21/2011		AS 42.04.070(a) (3)	12/13/2010
P-10-013	Tariff Suspension (Rates) - Trans Alaska Pipeline System	09/30/2010				Not Applicable	
P-10-014	Tariff Suspension (Rates) - BP Transportation (Alaska) Inc.	10/08/2010	04/01/2011			Not Applicable	04/01/2011
P-10-015	Tariff Suspension (Rates) - Golden Valley Electric Association	10/15/2010	04/15/2011			Not Applicable	04/15/2011
P-10-016	Connection Permit - APSC	10/15/2010		04/15/2011	01/10/2012	AS 42.04.070(a) (3)	
P-10-017	Connection Agreement - APSC	10/15/2010		04/15/2011	01/10/2012	AS 42.04.070(a) (3)	
P-10-018	Certificate Application - Anchor Point Energy, LLC (Natural Gas Pipeline)	12/29/2010	08/17/2011	06/27/2011		AS 42.05.175(a) (1)	03/02/2011
P-11-001	Tariff Suspension (Rates) - Endicott Pipeline Company	12/30/2010	12/30/2010			Not Applicable	12/30/2010
P-11-002	Tariff Suspension (Rates) - Northstar Pipeline Company	12/30/2010	12/30/2010			Not Applicable	12/30/2010
P-11-003	Tariff Suspension Rates) - Badami Oil Pipeline	12/30/2010	12/30/2010			Not Applicable	12/30/2010
P-11-004	Tariff Suspension (Rates) - Milne Point Pipeline, LLC	12/30/2010	12/30/2010			Not Applicable	12/30/2010

Pipeline Dockets Open During FY11

(Dockets Open Between July 01, 2010 and June 30, 2011)

Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
P-11-005	Connection Agreement - Kenai Kachemak Pipeline, LLC and Alaska Pipeline Company	01/18/2011	03/01/2011	07/18/2011		AS 42.04.070(a)(3)	03/01/2011
P-11-006	Tariff Suspension (Rates) - Trans Alaska Pipeline System	01/20/2011				Not Applicable	
P-11-007	Tariff Suspension (Rates) - Beluga Pipeline Company	01/26/2011	11/07/2011			Not Applicable	11/07/2011
P-11-008	Connection Agreement - Kenai Nikiski Pipeline and Marathon Alaska Production	02/11/2011	07/14/2011	08/11/2011		AS 42.04.070(a)(3)	07/14/2011
P-11-009	Tariff Suspension (Rates) - Trans Alaska Pipeline System	03/29/2011				Not Applicable	
P-11-010	FY 2012 Regulatory Cost Charges for Pipeline Carriers	05/24/2011	06/28/2011			Not Applicable	06/28/2011
P-11-011	Tariff Suspension (Rates) - Trans Alaska Pipeline System	06/17/2011				Not Applicable	
P-89-001	Complaint (Rates) - Tesoro Alaska Petroleum Company	12/28/1988	03/16/2011			Not Applicable	10/20/2005
P-89-002	Tariff Suspension (Rates) - Quality Bank Gravity Differentials	07/20/1989	03/16/2011			Not Applicable	10/20/2005
P-94-004	Tariff Suspensaion (Rules) - Quality Bank Distillation Methodology	01/21/1994	03/16/2011			Not Applicable	10/20/2005
P-96-006	Complaint - Exxon Company, U.S.A.	07/08/1996	03/16/2011			Not Applicable	10/20/2005
P-98-009	Complaint - Quality Bank	08/20/1996	03/16/2011			Not Applicable	10/20/2005
P-99-012	Rate Revision - Quality Bank Heavy Distillate Price	12/23/1999	03/16/2011			Not Applicable	10/20/2005

Regulation Dockets Open During FY11

(Dockets Open Between July 01, 2010 and June 30, 2011)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
R-05-005	Regulations - Standards for E911 Service	09/26/2005				Not Applicable	10/12/2007
R-06-002	Regulations - Access Charge Policies	03/13/2006	11/02/2010			Not Applicable	
R-08-001	Regulations - Water-Power Development Projects Regulatory Program	01/22/2008				Not Applicable	
R-08-003	Regulations - Access Charge Policies	05/20/2008	10/10/2011	05/20/2010	08/18/2010	AS 42.05.175(e)	08/18/2010
R-09-001	Regulations - Net Metering	02/06/2009	07/21/2010	02/06/2011		AS 42.05.175(e)	04/26/2010
R-09-002	Regulations - Interconnection Standards	02/06/2009	10/21/2011	02/06/2011	05/05/2011	AS 42.05.175(e)	05/05/2011
R-09-003	Regulations Petition (Alaska Exchange Carriers Association, Inc.) - Amend Alaska Intrastate Interexchange Access Manual	02/27/2009	10/10/2011	02/27/2011	08/18/2011	AS 42.05.175(e)	05/19/2011
R-09-004	Regulations - Electronic Filing	03/17/2009		03/17/2011	06/15/2011	AS 42.05.175(e)	06/15/2011
R-09-005	Regulations - Energy Independence and Security Act of 2007	06/26/2009	03/31/2011	06/24/2011		AS 42.05.175(e)	03/31/2011
R-10-001	Regulations Petition (Golden Valley Electric Association, Inc) - Amend 3 AAC 52.440 to Allow Rolling Average Billing	01/15/2010	10/17/2011	01/13/2012		AS 42.05.175(e)	10/17/2011
R-10-002	Regulations - Necessity of Discovery Rules	05/06/2010	03/14/2011	05/04/2012		AS 42.05.175(e)	
R-10-003	Regulations - Comment on FCC Regulations Proposal	06/03/2010		06/02/2012		AS 42.05.175(e)	
R-10-004	Regulations - Energy Purchase Contracts	07/28/2010		07/27/2012		AS 42.05.175(e)	
R-11-001	Regulations - Proposed Discovery Rules	03/14/2011		03/13/2013		AS 42.05.175(e)	
R-11-002	Regulations - Utility Hedging	03/29/2011		03/28/2013		AS 42.05.175(e)	
R-11-003	Regulations - Water/Wastewater Utility Rates	04/05/2011		04/04/2013		AS 42.05.175(e)	

Utility Dockets Open During FY11

(Dockets Open Between July 01, 2010 and June 30, 2011)

Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-04-022	Tariff Suspension (Rates) - Anchorage Water & Wastewater Utility (Sewer)	02/20/2004	06/27/2011	09/21/2006		Authority Not Set	09/02/2005
U-04-023	Tariff Suspension (Rates) - Anchorage Water & Wastewater Utility (Water)	02/20/2004	06/27/2011	09/15/2005		Authority Not Set	09/02/2005
U-05-043	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Water)	04/26/2005		01/08/2007		Authority Not Set	
U-05-044	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Sewer)	04/26/2005		01/08/2007		Authority Not Set	
U-05-103	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Sewer)	12/27/2005	10/06/2011	01/28/2008	04/25/2008	Authority Not Set	04/25/2008
U-06-045	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Water)	05/30/2006	10/05/2011	07/16/2007		Authority Not Set	07/16/2007
U-06-076	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Sewer)	07/27/2006		09/05/2007	01/30/2008	AS 42.05.175(c)	07/23/2007
U-06-077	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Water)	07/27/2006		09/05/2007	01/30/2008	AS 42.05.175(c)	07/23/2007
U-06-114	Compliance Monitoring - GCI Communication Corp.	10/23/2006				Authority Not Set	
U-06-138	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Water)	12/18/2006	10/06/2011	02/04/2008		AS 42.05.175(c)	11/19/2007
U-06-139	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Sewer)	12/18/2006	10/06/2011	02/04/2008		AS 42.05.175(c)	11/19/2007
U-07-049	Investigation (Utility Management) - Egegik Light & Power Company	04/13/2007	07/30/2010	04/14/2008	07/30/2010	AS 42.05.175(d)	07/30/2010
U-07-076	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Sewer)	06/29/2007		06/30/2008		AS 42.05.175(c)	06/30/2008
U-07-077	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Water)	06/29/2007		06/30/2008		AS 42.05.175(c)	06/30/2008
U-08-023	Investigation (Quality of Service) - ACS of the Northland, Inc. (Thorne Bay/ Klawock)	02/15/2008	03/18/2011	02/13/2009	03/18/2011	AS 42.05.175(d)	03/18/2011
U-08-028	Investigation (Quality of Service) - Valley Water Company, Inc.	02/25/2008		02/24/2009	12/30/2011	AS 42.05.175(k)	
U-08-084	Access Charge Rates - Arctic Slope Telephone Association Coop., Inc.	07/18/2008	12/21/2010	01/28/2010		AS 42.05.175(k)	05/05/2009
U-08-086	Access Charge Rates - Interior Telephone Company	07/18/2008	12/21/2010	01/28/2010		AS 42.05.175(k)	06/12/2009
U-08-087	Access Charge Rates - Matanuska Telephone Association, Inc.	07/18/2008	12/21/2010	01/27/2010		AS 42.05.175(k)	01/27/2010
U-08-088	Access Charge Rates - Mukluk Telephone Company, Inc.	07/18/2008	12/21/2010	01/28/2010		AS 42.05.175(k)	01/28/2010

Utility Dockets Open During FY11

(Dockets Open Between July 01, 2010 and June 30, 2011)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-08-112	Access Charge Rates - City of Ketchikan	07/18/2008	12/21/2010	01/27/2010		AS 42.05.175(k)	01/27/2010
U-08-113	Access Charge Rates - Copper Valley Telephone Cooperative, Inc.	07/18/2008	12/21/2010	01/28/2010		AS 42.05.175(k)	01/27/2010
U-08-122	Universal Access Service Rate - Telecommunications Relay Service	10/16/2008	08/04/2010	10/16/2009		AS 42.05.175(i)	02/27/2009
U-08-142	Tariff Suspension (Gas Cost Adjustment) - ENSTAR Natural Gas Company	12/11/2008	12/20/2010	08/28/2009	03/01/2010	AS 42.05.175(b)	03/01/2010
U-08-145	Access Charge Rates (Pool Exit) - Arctic Slope Telephone Coop.	12/19/2008	12/21/2010	01/28/2010		AS 42.05.175(c)	06/29/2009
U-08-146	Access Charge Rates (Pool Exit) - Copper Valley Telephone Cooperative	12/19/2008	12/21/2010	01/28/2010		AS 42.05.175(c)	01/27/2010
U-08-147	Access Charge Rates (Pool Exit) - Ketchikan Public Utilities	12/19/2008	12/21/2010	01/27/2010		AS 42.05.175(c)	01/27/2010
U-08-148	Access Charge Rates (Pool Exit) - Interior Telephone Company	12/19/2008	12/21/2010	01/28/2010		AS 42.05.175(c)	01/28/2010
U-08-149	Access Charge Rates (Pool Exit) - Mukluk Telephone Company	12/19/2008	12/21/2010	01/28/2010		AS 42.05.175(c)	01/28/2010
U-08-150	Access Charge Rates (Pool Exit) - Matanuska Telephone Association	12/12/2008	12/21/2010	01/27/2010		AS 42.05.175(c)	01/27/2010
U-08-151	Access Charge Rates (Pool Exit) - GCI Communication Corp. (Interior Telephone Study Area)	12/19/2008	12/21/2010	01/28/2010		AS 42.05.175(k)	01/28/2010
U-08-152	Access Charge Rates (Pool Exit) - GCI Communication Corp. (Mukluk Study Area)	12/19/2008	12/21/2010	01/28/2010		AS 42.05.175(k)	01/28/2010
U-08-153	Access Charge Rates (Pool Exit) - GCI Communication Corp. (Ketchikan Study Area)	12/19/2008	12/21/2010	01/27/2010		AS 42.05.175(k)	01/27/2010
U-08-154	Access Charge Rates (Pool Exit) - GCI Communication Corp. (MTA Study Area)	12/19/2008	12/21/2010	01/27/2010		AS 42.05.175(k)	01/27/2010
U-08-155	Access Charge Rates (Pool Exit) - GCI Communication Corp. (CVTC Study Area)	12/19/2008	12/21/2010	01/28/2010		AS 42.05.175(k)	01/27/2010
U-08-156	Access Charge Rates (Pool Exit) - GCI Communication Corp. (ASTAC Study Area)	12/19/2008	12/21/2010	01/28/2010		AS 42.05.175(k)	01/28/2010
U-08-157	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Water)	12/29/2008	08/11/2011	02/07/2010	02/11/2010	AS 42.05.175(c)	02/11/2010
U-08-158	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Sewer)	12/29/2008	08/11/2011	02/07/2010	02/11/2010	AS 42.05.175(c)	02/11/2010
U-09-012	Tariff Suspension (Rates) - Alaska Environmental Pacific Environmental Services, LLC d/b/a Alaska Waste	02/27/2009	03/11/2011	10/07/2010		AS 42.05.175(k)	09/14/2010
U-09-013	Tariff Suspension (Rates) - Kenai Peninsula, LLC d/b/a Alaska Waste (Refuse)	02/27/2009	03/11/2011	10/07/2010		AS 42.05.175(k)	09/14/2010
U-09-014	Tariff Suspension (Rates) - Alaska Waste - Interior (Refuse)	02/27/2009	03/11/2011	10/07/2010		AS 42.05.175(k)	09/14/2010

Utility Dockets Open During FY11

(Dockets Open Between July 01, 2010 and June 30, 2011)

Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-09-016	Depreciation Study - Inside Passage Electric Coop.	04/01/2009	07/01/2010	08/28/2009	10/12/2009	AS 42.05.175(i)	10/12/2009
U-09-024	Investigation (Debt Management Practices) - Valley Water Company, Inc.	03/31/2009		03/31/2010	12/30/2011	AS 42.05.175(d)	
U-09-046	Acquisition - Inland Pacific Resources / Fairbanks Sewer & Water	05/08/2009	11/08/2011	11/22/2009		AS 42.05.175(a)(4)	07/31/2009
U-09-055E	Complaint for Injunction - RCA v. STI Prepaid, LLC	06/26/2009				Not Applicable	
U-09-068	Investigation (Quality of Service) - Potter Creek Water Company	07/13/2009	07/13/2010	07/13/2010		AS 42.05.175(d)	07/13/2010
U-09-069	Tariff Suspension (Rates) - ENSTAR Natural Gas Company	07/16/2009	02/10/2011	08/25/2010	12/03/2010	AS 42.05.175(c)	08/09/2010
U-09-070	Tariff Suspension (Rate Design) - ENSTAR Natural Gas Company	07/16/2009	02/10/2011	08/25/2010	12/03/2010	AS 42.05.175(c)	08/09/2010
U-09-080	Tariff Suspension (Rates) - Chugach Electric Association	08/07/2009	05/17/2011	09/16/2010		AS 42.05.175(c)	09/16/2010
U-09-090	Tariff Suspension (Rates) - Alaska Power Company	08/20/2009	01/11/2011	09/29/2010		AS 42.05.175(c)	09/29/2010
U-09-095	Tariff Suspension (Rates) - Sand Point Generating (Electric)	08/31/2009	11/05/2010	10/08/2010		AS 42.05.175(c)	08/18/2010
U-09-096	Tariff Suspension (Rates) - TDX North Slope Generating (Electric)	08/31/2009	11/05/2010	10/08/2010		AS 42.05.175(c)	08/18/2010
U-09-097	Depreciation Study - Chugach Electric	09/14/2009	05/17/2011	09/16/2010		AS 42.05.175(k)	09/16/2010
U-09-101	Investigation (Proper Interpretation of Tariff Provisions) - ENSTAR/Aurora	09/10/2009	05/18/2011	09/10/2010	03/09/2011	AS 42.05.175(d)	03/09/2011
U-09-108	Tariff Suspension (Rates) - Mile 8 Utilities (Water)	09/28/2009	10/14/2010	11/07/2010		AS 42.05.175(c)	06/25/2010
U-09-109	Tariff Suspension (Rates) - Mile 8 Utilities (Sewer)	09/28/2009	10/14/2010	11/07/2010		AS 42.05.175(c)	06/25/2010
U-09-113	Tariff Suspension (Gas Supply Acquisition Charge) - ENSTAR Natural Gas Company	11/13/2009	08/09/2010	06/25/2010	08/09/2010	AS 42.05.175(b)	08/09/2010
U-09-121	Tariff Suspension (Gas Cost Adjustment) - ENSTAR Natural Gas Company	12/17/2009	02/18/2011	07/30/2010		AS 42.05.175(b)	07/29/2010
U-09-125	Tariff Suspension (Rates) - Anchorage Water & Wastewater Utility (Water)	12/28/2009	10/05/2011	02/03/2011		AS 42.05.175(c)	06/17/2010
U-09-126	Tariff Suspension (Rates) - Anchorage Water & Wastewater Utility (Sewer)	12/28/2009	10/05/2011	02/03/2011		AS 42.05.175(c)	06/17/2010
U-10-003	Waiver Request (Allow Rolling Average Billing) - Golden Valley Electric Association	01/15/2010	01/03/2011	07/14/2010		AS 42.05.175(i)	07/14/2010
U-10-005	Complaint - GCI Communication Corp. v. Nushagak Telephone Cooperative	01/26/2010	07/29/2011	01/26/2011		AS 42.05.175(d)	01/26/2011
U-10-006	Equal Access Ballot - United Utilities	01/25/2010	07/14/2010	07/24/2010		AS 42.05.175(i)	07/14/2010
U-10-007	Investigation (Quality of Service) - Field of View Water System	02/05/2010	02/04/2011	02/04/2011		AS 42.05.175(d)	02/04/2011

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-10-008	Discontinuance of Service - AT&T Alaska (Local Exchange)	02/12/2010	12/30/2010	02/11/2011		AS 42.04.070(a)(3)	04/12/2010
U-10-010	Tariff Suspension (Rates) - Inside Passage Electric Cooperative	02/16/2010	07/20/2011	03/26/2011	08/11/2011	AS 42.05.175(c)	07/20/2011
U-10-012	ETC Designation - ACS Wireless (Alaska Telephone Co. Study Area) (Wireless)	03/03/2010	08/30/2010	08/30/2010		AS 42.05.175(i)	08/30/2010
U-10-013	Private Payphone Decommission - Alaska Communication Systems	04/16/2010	04/14/2011	04/15/2011		AS 42.05.175(d)	04/14/2011
U-10-015	Confidentiality Petition - AT&T Mobility	03/31/2010	10/06/2010	09/27/2010		AS 42.05.175(i)	07/30/2010
U-10-016	Confidentiality Petition - GCI Communication Corp.	03/31/2010	10/06/2010	09/27/2010		AS 42.05.175(i)	07/30/2010
U-10-018	Petition for Exemption (Economic Regulation) - City of Pelican	04/12/2010	08/04/2010	10/13/2010		AS 42.05.175(i)	08/04/2010
U-10-019	Confidentiality Petition - ACS Wireless	04/07/2010	10/06/2010	10/04/2010		AS 42.05.175(i)	07/30/2010
U-10-020	Petition to Implement Simplified Rate Filing - Chugach Electric Association	04/21/2010	07/26/2010	06/11/2010	07/26/2010	AS 42.05.175(i)	07/26/2010
U-10-021	Certificate Application (Service Area) - Kodiak Island Borough (Refuse)	04/21/2010	10/15/2010	10/18/2010		AS 42.05.175(a)(2)	10/15/2010
U-10-022	ETC Designation - GCI Communication Corp. (Cordova Study Area) (Local Exchange)	04/21/2010	10/15/2010	10/18/2010		AS 42.05.175(i)	10/15/2010
U-10-024	Tariff Suspension (Rates) - Bethel Utilities Corporation (Electric)	05/17/2010	06/23/2011	06/24/2011		AS 42.05.175(c)	03/24/2011
U-10-025	Tariff Suspension (Rates) - North Slope Borough (Refuse)	05/17/2010	03/10/2011	06/24/2011		AS 42.05.175(c)	03/10/2011
U-10-026	Tariff Suspension (Special Contract) - Alaska Electric Light and Power	05/17/2010	10/25/2010	07/28/2011		AS 42.05.175(c)	10/25/2010
U-10-028	ETC Designation - GCI Communication Corp. (Arctic Slope Telephone Study Area)	05/26/2010	11/16/2010	11/22/2010		AS 42.05.175(i)	11/16/2010
U-10-029	Tariff Suspension (Rates) - Alaska Electric Light and Power	06/17/2010		07/27/2011	09/02/2011	AS 42.05.175(c)	09/02/2011
U-10-031	Tariff Suspension (Rates) - Municipal Light and Power	05/28/2010	09/30/2011	07/08/2011	08/22/2011	AS 42.05.175(c)	08/22/2011
U-10-032	Tariff Suspension (Line Extension Policies) - ACS of Fairbanks	06/03/2010	12/10/2010	01/14/2011	02/14/2011	AS 42.05.175(b)	
U-10-033	Tariff Suspension (Line Extension Policies)- ACS of the Northland	06/03/2010	12/10/2010	01/14/2011	02/14/2011	AS 42.05.175(b)	
U-10-034	Tariff Suspension (Line Extension Policies) - ACS of Alaska	06/03/2010	12/10/2010	01/14/2011	02/14/2011	AS 42.05.175(b)	
U-10-035	Tariff Suspension (Line Extension Policies) - ACS of Anchorage	06/03/2010	12/10/2010	01/14/2011	02/14/2011	AS 42.05.175(b)	

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-10-036	Certificate Amendment (Service Area) - GCI Communication Corp. (Local Exchange)	06/10/2010	12/07/2010	12/07/2010		AS 42.05.175(a)(2)	12/07/2010
U-10-037	Certificate Transfer - Crystal Cathedrals Water & Sewer System to Haines Borough (Water)	06/16/2010	11/01/2010	12/13/2010		AS 42.04.070(a)(3)	11/01/2010
U-10-038	Certificate Transfer - Crystal Cathedrals Water & Sewer System to Haines Borough (Sewer)	06/16/2010	11/01/2010	12/13/2010		AS 42.04.070(a)(3)	11/01/2010
U-10-039	Petition to Apply 3 AAC 53.243 in Cordova Study Area - GCI Communications Corp.	06/28/2010	09/10/2010	12/23/2010		AS 42.05.175(i)	09/10/2010
U-10-040	Certificate Amendment (Service Area) - City & Borough of Juneau (Refuse)	06/23/2010	07/13/2010			Not Applicable	
U-10-041	Petition for Advance Determination - Chugach Electric Association	06/30/2010	10/05/2010	12/27/2010		AS 42.05.175(i)	10/05/2010
U-10-042	Discontinuance of Service - Comtel Telecom (Interexchange - Certificated)	06/30/2010	12/27/2010	12/27/2010		AS 42.04.070(a)(3)	12/27/2010
U-10-043	Depreciation Study - Golden Heart Utilities and College Utilities	06/29/2010	01/24/2011	12/23/2010	01/24/2011	AS 42.05.175(i)	01/24/2011
U-10-044	PCE Level Determination - Kotzebue Electric Association	07/01/2010	10/28/2010	08/16/2010	10/29/2010	AS 42.04.070(a)(3)	10/28/2010
U-10-045	PCE Level Determination - City of Buckland	07/01/2010	10/28/2010	08/16/2010	10/29/2010	AS 42.04.070(a)(3)	10/28/2010
U-10-046	Tariff Suspension (Rates) - Lausen's Dependable Disposal	07/01/2010	12/06/2010	12/28/2010		AS 42.05.175(k)	10/11/2010
U-10-047	Controlling Interest Acquisition - Midtown Estates	07/08/2010	12/30/2010	01/04/2011		AS 42.05.175(a)(4)	12/30/2010
U-10-048	Certificate Application - Mitel NetSolutions (Local Exchange)	07/09/2010	07/14/2010			Not Applicable	
U-10-049	Equal Access Ballot - ACS of the Northland - for Klawock Study Area	07/16/2010	09/03/2010	01/12/2011		AS 42.05.175(i)	09/03/2010
U-10-050	Interconnection Agreement - GCI Communication Corp./Matanuska Telephone Association	07/23/2010	01/24/2011	10/14/2010		47 U.S.C. § 252(e)(4)	10/12/2010
U-10-051	Certificate Application (Gas Storage Facilities) - CINGSA	07/28/2010	04/27/2011	01/31/2011		AS 42.05.175(a)(1)	01/31/2011
U-10-052	Waiver Request (Depreciation Study) - Alaska Telephone Company	07/28/2010	01/21/2011	01/24/2011		AS 42.05.175(i)	01/21/2011
U-10-053	Access Charge Revenue Requirement - Alaska Telephone Company	07/29/2010	10/05/2010	01/25/2011	04/01/2011	AS 42.04.070(a)(3)	10/05/2010
U-10-054	Waiver Request (Access Charge Revenue Requirement Filing) - Bettles Telephone	07/29/2010	10/05/2010	01/25/2011	04/01/2011	AS 42.04.070(a)(3)	10/05/2010

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-10-055	Access Charge - Alaska Exchange Carriers Ass.	07/29/2010	02/25/2011	01/25/2011	04/01/2011	AS 42.05.175(i)	02/25/2011
U-10-056	Certificate Amendment (Service Area) - Home Water, LLC	08/02/2010		01/28/2011	12/15/2011	AS 42.05.175(a)(2)	
U-10-057	Universal Access Service Rate	08/04/2010	07/08/2011	08/04/2011		AS 42.05.175(i)	07/08/2011
U-10-058	Petition for Statutory Exemption - Aurora Energy	08/04/2010		01/31/2011	04/29/2011	AS 42.05.175(i)	04/29/2011
U-10-059	Tariff Suspension (Rates) - Matanuska Telephone Association	08/06/2010	12/23/2010	09/30/2011		AS 42.05.175(c)	12/23/2010
U-10-060	Certificate Application - City of Eek	08/13/2010	11/05/2010	11/11/2010		3 AAC 52.715(e) (Initial finding water sewer)	11/05/2010
U-10-061	Certificate Application - Nextgen Communications (Local Exchange)	08/17/2010	08/26/2010			Not Applicable	
U-10-062	Access Charge Revenue Requirement - United Utilities	08/20/2010	02/04/2011	01/25/2011	04/01/2011	AS 42.04.070(a)(3)	02/04/2011
U-10-063	Access Charge Revenue Requirement - United-KUC	08/20/2010	02/04/2011	01/25/2011	04/01/2011	AS 42.04.070(a)(3)	02/04/2011
U-10-064	Petition for Clarification (Competitive Entry/Access Charge Pool Exit) - Alaska Exchange Carriers Association	08/20/2010	09/17/2010	02/16/2011		AS 42.05.175(i)	09/17/2010
U-10-065	Certificate Transfer - Central Electric to Gold Country Energy (Electric)	08/20/2010	02/18/2011	02/19/2011		AS 42.05.175(a)(3)	02/18/2011
U-10-066	Certification of Proper Use 2011 Universal Service Funds (Alaskan Telecommunications Carriers)	08/26/2010	10/21/2010	08/26/2011		AS 42.05.175(i)	
U-10-067	Investigation - Number Pooling in NPA 907	08/27/2010	10/21/2010	08/26/2011		AS 42.05.175(i)	10/21/2010
U-10-068	Nomination of Director - Alaska Universal Service Administration	08/31/2010	09/30/2010	02/27/2011		AS 42.05.175(i)	09/30/2010
U-10-069	Petition to Certify Use of Universal Service Support - ACS Wireless (Alaska Telephone Company study area)	09/27/2010	12/09/2010	04/04/2011		AS 42.05.175(i)	
U-10-070	Depreciation Study - Inside Passage Electric Cooperative	09/29/2010	03/25/2011	03/25/2011		AS 42.05.175(i)	03/25/2011
U-10-071	ETC Designation (Transfer) - ASTAC Wireless to ASTAC	09/30/2010	03/29/2011	03/29/2011		AS 42.05.175(i)	03/29/2011
U-10-072	Certificate Amendment (Service Area) - MTA Vision	09/30/2010	04/06/2011	04/09/2011		AS 42.05.175(a)(2)	04/06/2011
U-10-073	Certificate Transfer - DeltaCom, Inc. and Business Telecom, Inc. to EarthLink, Inc.	10/06/2010	11/24/2010			Not Applicable	

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-10-074	Certificate Application - NextGen Communications (Local Exchange)	10/06/2010	10/20/2010			Not Applicable	
U-10-075	ETC Reporting - ACS Wireless	10/07/2010	03/10/2011	10/07/2011		AS 42.05.175(i)	03/10/2011
U-10-076	ETC Reporting - Dobson Cellular Systems of Alaska d/b/a AT&T Mobility	10/07/2010	03/23/2011	10/07/2011		AS 42.05.175(i)	03/23/2011
U-10-077	ETC Reporting - Bristol Bay Cellular Partnership	10/07/2010	03/23/2011	10/07/2011		AS 42.05.175(i)	03/23/2011
U-10-078	ETC Reporting - Cordova Wireless Communications	10/07/2010	03/23/2011	10/07/2011		AS 42.05.175(i)	03/23/2011
U-10-079	ETC Reporting - Copper Valley Wireless	10/07/2010	03/24/2011	10/07/2011		AS 42.05.175(i)	03/24/2011
U-10-080	ETC Reporting - MTA Wireless	10/07/2010	03/25/2011	10/07/2011		AS 42.05.175(i)	03/25/2011
U-10-081	ETC Reporting - OTZ Telecommunications, Inc.	10/07/2010	03/25/2011	10/07/2011		AS 42.05.175(i)	03/25/2011
U-10-082	ETC Reporting - GCI Wireless and Competitive Local Exchange Carriers	10/08/2010	04/01/2011	10/08/2011		AS 42.05.175(i)	04/01/2011
U-10-083	ETC Designation - GCI (Sitka study area)	10/13/2010	04/11/2011	04/11/2011		AS 42.05.175(i)	04/11/2011
U-10-084	Certificate Application - Mobilitie, LLC (Local Exchange)	10/19/2010	11/01/2010			Not Applicable	
U-10-085	Confidentiality Petition - HEA Equity Management Plan	10/19/2010	02/17/2011	04/15/2011		AS 42.05.175(i)	12/17/2010
U-10-086	Petition to Certify Use of Universal Service Support - GCI Communications Corp. (Cordova Study Area)	10/20/2010	12/09/2010	04/18/2011		AS 42.05.175(i)	
U-10-087	Waiver Request (Backup Power Requirements) - ACS Wireless	10/21/2010	04/18/2011	04/19/2011		AS 42.05.175(i)	04/18/2011
U-10-088	Petition for Exemption (STMP Requirements) - Summit	10/27/2010	07/20/2011	04/25/2011		AS 42.05.175(i)	04/22/2011
U-10-089	ETC Reporting (Incumbent Local Exchange Carriers)	11/02/2010	02/24/2011	11/02/2011		AS 42.05.175(i)	02/24/2011
U-10-090	ETC Designation - GCI Communication Corp (Wireless) (Yukon Study Area)	11/05/2010	04/28/2011	05/04/2011		AS 42.05.175(i)	04/28/2011
U-10-091	Interconnection Agreement - GCI Wireless / Yukon Telephone Company (Tanana)	11/09/2010	02/07/2011	02/07/2011		47 U.S.C. § 252(e)(4)	02/07/2011
U-10-092	Interconnection Agreement - GCI Wireless / Yukon Telephone Company (Ruby)	11/09/2010	02/07/2011	02/07/2011		47 U.S.C. § 252(e)(4)	02/07/2011
U-10-093	Interconnection Agreement - GCI Wireless / Yukon Telephone Company (Whittier)	11/09/2010	02/07/2011	02/07/2011		47 U.S.C. § 252(e)(4)	02/07/2011
U-10-094	Petition to Certify Use of Universal Service Support - GCI Communications Corp.(ASTAC Study Area)	11/19/2010	01/03/2011	05/18/2011		AS 42.05.175(i)	

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-10-095	Certificate Application - Mobilitie, LLC (Local Exchange)	11/23/2010	08/03/2011	05/22/2011		AS 42.05.175(a)(1)	05/20/2011
U-10-096	Name Change - Evercom Systems, Inc. to Securus Technologies, Inc.	12/15/2010	05/18/2011	06/13/2011		AS 42.05.175(a)(2)	03/15/2011
U-10-097	Tariff Suspension (Rates) - Homer Electric Association	12/17/2010		01/26/2012		AS 42.05.175(c)	
U-10-098	Waiver Request (Number Pooling Requirements) - TelAlaska Cellular	12/22/2010	06/10/2011	06/20/2011		AS 42.05.175(i)	06/10/2011
U-10-099	Waiver Request (Number Pooling Requirements) - ITC	12/22/2010	06/17/2011	06/20/2011		AS 42.05.175(i)	06/17/2011
U-10-100	Waiver Request (Number Pooling Requirements) - Mukluk	12/22/2010	06/17/2011	06/20/2011		AS 42.05.175(i)	06/17/2011
U-10-101	Tariff Suspension (Rates) - AWWU (Water)	12/27/2010	10/19/2011	02/03/2012		AS 42.05.175(c)	08/12/2011
U-10-102	Tariff Suspension (Rates) - AWWU (Wastewater)	12/27/2010	10/19/2011	02/03/2012		AS 42.05.175(c)	08/12/2011
U-10-103	Formal Complaint (Legal Relationship Between Homer Electric Association and Alaska Electric & Energy Cooperative) - Members of Homer Electric Association	12/27/2010	07/19/2011	12/27/2011		AS 42.05.175(d)	07/19/2011
U-10-104	Tariff Suspension (Rates) - TDX Adak Generating, LLC	12/30/2010		01/21/2012		AS 42.05.175(c)	
U-10-105	ETC Designation Transfer - Dobson Cellular Systems, Inc. to New Cingular Wireless d/b/a AT&T Mobility	12/30/2010	04/14/2011	06/28/2011		AS 42.05.175(i)	04/14/2011
U-11-001	Tariff Suspension (Rates) - Kake Tribal Corporation	01/03/2011	09/30/2011	11/10/2011		AS 42.05.175(c)	09/09/2011
U-11-002	Investigation (Billing Practices) - Sand Point Generating, LLC	01/10/2011		01/10/2012		AS 42.05.175(i)	
U-11-003	Petition to Authorize Recovery of Gas Storage Costs - ENSTAR Natural Gas Company	01/12/2011	01/31/2011	07/11/2011		AS 42.05.175(i)	01/31/2011
U-11-004	Waiver Request (Number Pooling Requirements) - YTC	01/18/2011	06/17/2011	07/17/2011		AS 42.05.175(i)	06/17/2011
U-11-005	Deregulation Election - Chignik Lake Electric Utility (Electric)	01/21/2011	04/29/2011	07/20/2011		AS 42.05.175(i)	04/29/2011
U-11-006	Certificate Transfer - MTA Communications, Inc. to MTA Communications, LLC (Interexchange - Certificated)	01/21/2011	07/05/2011	08/01/2011		AS 42.05.175(a)(3)	07/05/2011
U-11-007	Certificate Transfer - MTA Communications, Inc. to MTA Communications, LLC (Cable)	01/21/2011	07/05/2011	08/01/2011		AS 42.05.175(a)(3)	07/05/2011
U-11-008	Certificate Transfer - MTA Communications, Inc. to MTA Communications, LLC (Wireless)	01/21/2011	07/05/2011	08/01/2011		AS 42.05.175(a)(3)	07/05/2011

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-009	Certificate Transfer - Homer Lee Leonard d/b/a Egegik Light & Power to City of Egegik (Electric)	02/25/2011	06/03/2011	08/24/2011		AS 42.05.175(a) (3)	06/03/2011
U-11-010	Nomination of Directors - Alaska Universal Service Administrative Company	01/31/2011	02/17/2011	07/30/2011		AS 42.05.175(i)	02/17/2011
U-11-011	Certificate Application - AWE (Electric)	02/01/2011	04/20/2011	08/02/2011		AS 42.05.175(a) (1)	04/20/2011
U-11-012	Tariff Suspension (Rates) - Homer Electric Association	02/03/2011	06/30/2011	09/16/2011		AS 42.05.175(b)	06/30/2011
U-11-013	Investigation (Service Quality) - Oasis Water, LLC	02/04/2011		02/04/2012		AS 42.05.175(d)	
U-11-014	Certificate Transfer - Acme Transfer Company (Refuse)	02/14/2011	03/08/2011			Not Applicable	
U-11-015	Tariff Revision - Norgasco, Inc., (TA62-406 - Gas Cost Adjustment)	02/18/2011	02/18/2011	09/04/2011		AS 42.05.175(b)	02/18/2011
U-11-016	Waiver Request (Depreciation Study) - Interior Telephone Company	02/18/2011	08/11/2011	08/17/2011		AS 42.05.175(i)	08/11/2011
U-11-017	Tariff (GSA) - ENSTAR	02/28/2011	10/11/2011	10/11/2011		AS 42.05.175(b)	10/11/2011
U-11-018	ETC Report - YMax Communications Corp.	03/11/2011	04/28/2011	09/07/2011		AS 42.05.175(i)	04/06/2011
U-11-019	ETC Report - Alaska Telephone Company (Wireline)	04/20/2011	11/08/2011	04/19/2012		AS 42.05.175(i)	11/08/2011
U-11-020	ETC Report - North Country Telephone, Inc. (Wireline)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-021	ETC Report - Bettles Telephone, Inc. (Wireline)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-022	ETC Report - Yukon Telephone Company (Wireline)	04/20/2011	11/08/2011	04/19/2012		AS 42.05.175(i)	11/08/2011
U-11-023	ETC Report - ASTAC Wireless, LLC (Wireless)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-024	ETC Report - Arctic Slope Telephone Cooperative, Inc. (Wireline)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-025	Petition to Create Regulatory Asset - Chugach Electric Association, Inc.	03/22/2011	09/16/2011	09/18/2011		AS 42.05.175(i)	09/16/2011
U-11-026	ETC Report - Cordova Wireless Communications, Inc. (Wireless)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-027	ETC Report - Summit Telephone Company (Wireline)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-028	ETC Report - Ketchikan Public Utilities (Wireline)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-029	ETC Report - OTZ Telephone Cooperative, Inc. (Wireline)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-030	ETC Report - Cordova Telephone Cooperative Inc. (Wireline)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-031	ETC Report - ACS of Alaska, Inc. (Wireline)	04/25/2011		04/24/2012		AS 42.05.175(i)	

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-032	ETC Report - Copper Valley Wireless, Inc. (Wireless)	04/25/2011		04/24/2012		AS 42.05.175(i)	
U-11-033	ETC Report - Copper Valley Telephone Cooperative, Inc. (Wireline)	04/25/2011		04/24/2012		AS 42.05.175(i)	
U-11-034	ETC Report - OTZ Telecommunications, Inc. (Wireless)	04/25/2011		04/24/2012		AS 42.05.175(i)	
U-11-035	ETC Report - Bush-Tell, Inc. (Wireline)	04/25/2011		04/24/2012		AS 42.05.175(i)	
U-11-036	ETC Report - ACS of Fairbanks, Inc. (Wireline)	04/26/2011		04/25/2012		AS 42.05.175(i)	
U-11-037	ETC Report - ACS of the Northland, Inc. (Wireline)	04/26/2011		04/25/2012		AS 42.05.175(i)	
U-11-038	ETC Report - ACS of Anchorage, Inc.	04/26/2011		04/25/2012		AS 42.05.175(i)	
U-11-039	ETC Report - MTA Wireless (Wireless)	04/26/2011		04/25/2012		AS 42.05.175(i)	
U-11-040	ETC Report - Matanuska Telephone Association, Inc. (Wireline)	04/20/2011	09/21/2011	04/19/2012		AS 42.05.175(i)	09/21/2011
U-11-041	ETC Report - United-KUC (Wireline)	04/20/2011	11/03/2011	04/19/2012		AS 42.05.175(i)	11/03/2011
U-11-042	ETC Report - United Utilities, Inc. (Wireline)	04/20/2011		04/19/2012		AS 42.05.175(i)	
U-11-043	ETC Report - Interior Telephone Company, Inc. (Wireline)	04/20/2011	11/03/2011	04/19/2012		AS 42.05.175(i)	11/03/2011
U-11-044	ETC Report - Mukluk Telephone Company, Inc. (Wireline)	04/20/2011	11/03/2011	04/19/2012		AS 42.05.175(i)	11/03/2011
U-11-045	ETC Report - TelAlaska Cellular, Inc. (Wireless)	04/20/2011		04/27/2012		AS 42.05.175(i)	
U-11-046	ETC Report - Circle Telephone (Wireline)	05/11/2011	11/08/2011	05/10/2012		AS 42.05.175(i)	11/08/2011
U-11-047	ETC Report - GCI Communications, Inc. (Wireless/Wireline)	04/28/2011		04/27/2012		AS 42.05.175(i)	
U-11-048	ETC Report - Windy City Cellular, LLC (Wireless)	05/11/2011		05/10/2012		AS 42.05.175(i)	
U-11-049	ETC Report - Adak Eagle Enterprises, LLC (Wireline)	05/11/2011	11/03/2011	05/10/2012		AS 42.05.175(i)	11/03/2011
U-11-050	ETC Report - AT&T Mobility	05/03/2011		05/02/2012		AS 42.05.175(i)	
U-11-051	Confidentiality Petition (Capital Plan) - AT&T Alaska	03/31/2011	04/29/2011	09/27/2011		AS 42.05.175(i)	04/29/2011
U-11-052	Confidentiality Petition (Network Map) - AT&T Alaska	04/01/2011	04/29/2011	09/28/2011		AS 42.05.175(i)	04/29/2011
U-11-053	Certificate Application - Red Box Refuse (Refuse)	04/11/2011		10/15/2011		AS 42.05.175(a)(1)	10/14/2011
U-11-054	ETC Report - ACS Wireless	05/06/2011		05/05/2012		AS 42.05.175(i)	

Utility Dockets Open During FY11

(Dockets Open Between July 01, 2010 and June 30, 2011)

Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-055	Certificate Amendment (Service Area) - Anchorage Wastewater Utility	04/12/2011		10/18/2011	01/13/2012	AS 42.05.175(a) (2)	
U-11-056	Certificate Application - Arctic Refuse, LLC (Refuse)	04/18/2011	09/30/2011	10/15/2011		AS 42.05.175(a) (1)	09/30/2011
U-11-057	Certificate Transfer (Controlling Interest) - Securus Holdings, Inc. to Connect Acquisition Corp. (Securus Technologies, Inc.) (Prison Inmate Phone Service)	04/18/2011	05/06/2011			Not Applicable	
U-11-058	Joint Application (Controlling Interest) - Level 3 Communications and Global Crossing North America, Inc.	04/25/2011	05/12/2011	10/22/2011		AS 42.05.175(a) (4)	
U-11-059	Certificate Transfer - MEA to UVEC	04/25/2011		11/07/2011	12/14/2011	AS 42.05.175(a) (3)	
U-11-060	ETC Report - Bristol Bay Telecommunications Cooperative, Inc.	05/11/2011	11/08/2011	05/10/2012		AS 42.05.175(i)	11/08/2011
U-11-061	ETC Report - Nushagak Electric and Telephone Cooperative, Inc.	05/23/2011		05/22/2012		AS 42.05.175(i)	
U-11-062	ETC Report - Bristol Bay Cellular Partnership, Inc.	05/23/2011		05/22/2012		AS 42.05.175(i)	
U-11-063	Interconnection Agreement	05/12/2011	07/29/2011	08/10/2011		47 U.S.C. § 252(e)(4)	07/29/2011
U-11-064	Waiver Request - ACS Local Exchange Companies	05/16/2011		11/12/2011		AS 42.05.175(i)	
U-11-065	Certificate Transfer (Controlling Interest) - Securus Holdings, Inc. to Connect Acquisition Corp. (Securus Technologies, Inc.) (Prison Inmate Phone Service)	05/16/2011	11/01/2011	11/12/2011		AS 42.05.175(a) (4)	11/01/2011
U-11-066	FY 2012 Regulatory Cost Charges for Public Utilities	05/24/2011	06/28/2011	11/20/2011		AS 42.05.175(i)	06/28/2011
U-11-067	Certificate Application - Oasis Water, LLC (Water)	06/01/2011		11/28/2011		AS 42.05.175(a) (1)	07/15/2011
U-11-068	Certificate Application - Mitel Solutions, Inc. (Local Exchange)	06/03/2011		11/30/2011		AS 42.05.175(a) (1)	
U-11-069	FY 2012 Power Cost Equalization Base Amount	06/07/2011	06/29/2011	08/06/2011		3 AAC 52.610(c) (PCE Base)	06/29/2011
U-11-070	Discontinuance of Service - ACS-N (Fort Knox)	06/09/2011				Authority Not Set	
U-11-071	ETC Designation - GCI Communication Corp. (Alaska Telephone Company Study Area (Wireless))	06/22/2011		12/11/2011		AS 42.05.175(i)	
U-11-073	Waiver Request (Regulations) - AT&T, ACS, GCI, and the Rural Coalition	06/22/2011	07/29/2011	12/19/2011		AS 42.05.175(i)	07/29/2011

Power Cost Equalization Information

Power Cost Equalization

The Power Cost Equalization (PCE) program is a state-funded program designed to equalize power cost per kilowatt-hour (kWh) statewide, with a target cost approximating the average cost per kilowatt hour paid by customers in Anchorage, Fairbanks, and Juneau. To accomplish this goal, the PCE program provides economic assistance payments to eligible electric utilities based on electric sales to residential customers and community facilities. Generally, PCE reduces the effective rate per kWh up to 500 kWh per month per customer.

The Alaska Energy Authority (AEA) administers the PCE program based on PCE rate determinations made by the Commission. AEA determines the eligibility of community facilities and residential customers, and authorizes payment to the participating electric utility. Participating electric utilities are required to reduce each eligible customer's bill by the amount that the state pays for PCE.

The Commission establishes the PCE level (cents/kWh) applicable to each electric utility participant's billing, calculating the PCE level for both non-regulated PCE recipientsⁱ and electric utilities subject to Commission regulation.ⁱⁱ The Commission notifies PCE recipients of the base rateⁱⁱⁱ and reviews a limited number of annual reports filed by non-regulated entities to ensure appropriate use of PCE funding. The Commission must also recalculate the PCE rate when AEA changes the PCE funding level or the legislature adjusts PCE limits. The Commission's FY2011 PCE rate setting activity is summarized in the table below.

Electric utilities that meet the requirements of AS 42.45.115 and AS 42.45.150 are eligible for PCE payments. PCE disbursements may be suspended if an electric utility fails to submit required information. A list of electric utilities eligible to receive PCE, along with the community served, is on the following pages.

Revised PCE Rates Calculated by the Commission	Regulated Utilities	Nonregulated Utilities
Base Rate Recalculation	20	70
Funding level change directives from AEA	0	0
Review of fuel cost reports	59	161
Review of annual reports	n/a	5

ⁱThe statutory exemption scheme is set out at AS 42.05.711, which establishes utilities exemptions from Commission regulation. Most exempt utilities are not subject to Commission regulations governing rates and service quality, but are required to obtain a certificate of public convenience and necessity (certificate) from the Commission prior to commencing service. Such non-economically regulated utilities include electric utilities owned and operated by a political subdivision of the State (*see* AS 42.05.711(b)), electric utilities that gross less than \$500,000 annually and elect to be exempt (*see* AS 42.05.711(e)), and electric cooperatives whose members elect to be exempt (*see* AS 42.05.711(h)). Electric utilities that do not gross \$50,000 annually are exempt from regulation, including the requirement that the utility obtain a certificate (*see* AS 42.05.711(e)). The Commission may also exempt a utility from any or all regulatory requirements. (*see* AS 42.05.711(d)).

ⁱⁱAS 42.45.110(c)(2) requires the Commission to adjust annually the calculation of power costs eligible for PCE reimbursement based on the weighted average retail residential rate in Anchorage, Fairbanks, and Juneau.

ⁱⁱⁱFor example, in FY2011 the Commission issued letter orders notifying each eligible electric utility that the PCE base amount would increase from 14.12 cents per kWh to 14.39 cents per kWh effective July 1, 2009.

Power Cost Equalization

Economically Regulated Providers Enrolled in the PCE Program

Alaska Power Company serves the 26 Alaska communities identified below

Alatna	Craig	Haines	Klawock	Slana
Allakaket	Dot Lake	Healy Lake	Mentasta Lake	Tanacross
Bettles	Eagle	Hollis	Naukati Bay	Tetlin
Chistochina	Eagle Village	Hydaburg	Northway	Thorne Bay
Coffman Cove	Evansville	Kasaan	Skagway	Tok
				Whale Pass

Other economically regulated providers enrolled in the PCE program

Aniak Light and Power (Aniak)	Lime Village (Lime Village)
Bethel Utilities Corporation (Bethel, Oscarville)	Matanuska Electric Association (Unalakleet)
Gold Country Energy (Central, Circle Hot Springs)	McGrath Light & Power (McGrath)
G&K, Inc. (Cold Bay)	Middle Kuskokwim Electric Cooperative (Chuathbaluk, Crooked Creek, Red Devil, Sleetmute, Stony River)
Gustavus Electric Company (Gustavus)	Napakiak Ircinraq Power Company (Napakiak)
Gwitchyaa Zhee Utilities (Fort Yukon)	Tanana Power Company (Tanana)
Inside Passage Electric Cooperative (Angoon, Chilkat Valley, Hoonah, Kake, Klukwan)	TDX Adak Generating (Adak)
Kake Tribal Corporation (Pelican)	TDX Manley Generating (Manley Hot Springs)
Kipnuk Light Plant (Kipnuk)	TDX Sand Point Generating (Sand Point)

Non-Economically Regulated Providers: Alaska Village Electric Cooperative (AVEC)

AVEC is a village cooperative serving the 53 villages identified below

Alakanuk	Grayling	Marshall	Pilot Station	Shaktoolik
Ambler	Holy Cross	Mekoryuk	Pitka's Point	Shishmaref
Andreafsky	Hooper Bay	Minto	Quinhagak	Shungnak
Anvik	Huslia	Mountain Village	Russian Mission	Stebbins
Brevig Mission	Kasigluk	New Stuyahok	Saint Mary's	Teller
Chevak	Kaltag	Nightmute	Saint Michael	Togiak

Power Cost Equalization

Non-Economically Regulated Providers: Alaska Village Electric Cooperative (AVEC)

Eek	Kiana	Noatak	Savoonga	Toksook Bay
Elim	Kivalina	Noorvik	Scammon Bay	Tununak
Emmonak	Kotlik	Nulato	Selawik	Upper Kalskag
Gambell	Koyuk	Nunapitchuk	Shageluk	Wales
Goodnews Bay	Lower Kalskag	Old Harbor		

Non-Economically Regulated Providers Enrolled In PCE Program

Akiachak Native Community Electric (Akiachak)	Levelock Electric Cooperative (Levelock)
Akiak Power Utilities (Akiak)	Manokotak Power Company (Manokotak)
City of Akutan (Akutan)	Naknek Electric Association, Inc. (King Salmon, Naknek, South Naknek)
Alutiiq Power Company (Karluk)	Napaskiak Electric Utility (Napaskiak)
City of Atka (Atka)	Naterkaq Light Plant (Chefornak)
Atmautluak Joint Utilities (Atmautluak)	Nelson Lagoon Electrical Coop (Nelson Lagoon)
Beaver Joint Utilities Electric (Beaver)	Nikolai Light & Power Utility (Nikolai)
City of Buckland (Buckland)	Nome Joint Utility Systems (Nome)
Chalkyitsik Village Energy System (Chalkyitsik)	North Slope Borough Power & Light (Anaktuvuk Pass, Atkasuk, Kaktovik, Nuiqsut, Point Hope, Point Lay, Wainwright)
Chenega Bay IRA Village Council (Chenega Bay)	Nunam Iqua Electric Company (Nunam Iqua)
Chignik Lagoon Power Utility (Chignik Lagoon)	Nushagak Electric Coop. (Aleknagik, Dillingham)
Chignik Lake Electric Utility (Chignik Lake)	City of Ouzinkie (Ouzinkie)
City of Chignik (Chignik)	Pedro Bay Village Council-Electric (Pedro Bay)
Chitina Electric, Inc. (Chitina)	Native Village of Perryville (Perryville)
Circle Electric, Inc (Circle)	Pilot Point Electrical Utility (Pilot Point)
Cordova Electric Cooperative (Cordova, Eyak)	City of Platinum (Platinum)
Diomedea Joint Utilities (Diomedea)	City of Port Heiden (Port Heiden)
City of Ekwok (Ekwok)	Puvurnaq Power Company (Kongiganak)
Egegik Light & Power Company (Egegik)	City of Ruby (Ruby)
Elfin Cove Electric Utility (Elfin Cove)	City of Saint George (Saint George)
False Pass Electric Association (False Pass)	Saint Paul Municipal Electric Utility (Saint Paul)

Power Cost Equalization

Non-Economically Regulated Providers Enrolled In PCE Program

City of Galena (Galena)	Stevens Village Energy System (Stevens Village)
City of Golovin (Golovin)	Takotna Community Assoc. Utilities (Takotna)
City of Hughes (Hughes)	Tatitlek Electric Utility (Tatitlek)
Igiugig Village Council (Igiugig)	Tanalina Electric Cooperative (Port Alsworth)
I-N-N Electric Cooperative (Iliamna, Newhalen, Nondalton)	Tenakee Springs Electric Utility (Tenakee Springs)
Ipnatchiaq Electric Company (Deering)	Tuluksak Traditional Power Utility (Tuluksak)
City of King Cove (King Cove)	Tuntutuliak Community Services Association (Tuntutuliak)
Kobuk Valley Electric Cooperative (Kobuk)	Twin Hills Village Council (Twin Hills)
Kokhanok Village Council Electric (Kokhanok Bay)	Umnak Power Company (Nikolski)
Koliganek Village Council (Koliganek)	City of Unalaska (Unalaska)
Kotzebue Electric Association (Kotzebue)	Ungusraq Power Company (Newtok)
City of Koyukuk (Koyukuk)	Venetie Village Council (Venetie)
Kwethluk, Inc. (Kwethluk)	City of White Mountain (White Mountain)
Kwig Power Company (Kwigillingok)	City of Yakutat (Yakutat)
Larsen Bay Utility Company (Larsen Bay)	

Appellate & Legislative Information

Appeals of Commission Decisions

The parties to docketed matters have the right to appeal final Commission decisions in a proceeding before the Superior Court for the State of Alaska. A list of appeals open during FY2011 is below.

State of Alaska v. RCA

**Dockets P-05-002, P-05-003, P-05-008, P-06-002,
P-06-003, P-06-004**

Cases 3AN-06-06012, 3AN-06-06010, 3AN06-06011

These consolidated appeals address Commission determinations on pipeline transportation rates. The Superior Court stayed the appeal proceedings on December 15, 2006. The stay remains in effect.

Petro Star, Inc. v. RCA

Docket P-06-010

Case 3AN-08-07871

This appeal involves Commission decisions on the methodology by which shippers of higher quality/higher-value crude oil are compensated by shippers of lower quality/lower-value crude oil. The appeal was stayed on June 23, 2008, pending conclusion of the prior Quality Bank appeals, and remains open before the Superior Court.

Tesoro Alaska Company et al. v. RCA; Williams Alaska Petroleum et al. v. RCA

Docket P-97-007

Cases 3AN-04-08364, 3AN-04-07976

These consolidated appeals address Commission determinations on the proper rate treatment of dismantling, removal, and restoration expenses related to the Trans Alaska Pipeline System. The Superior Court affirmed the Commission's decision in FY2011. A request for reconsideration and rehearing filed by Williams Alaska Petroleum was denied April 13, 2011. The appeal remains open before the Superior Court.

Municipality of Anchorage d/b/a Anchorage Water and Wastewater v. RCA

Dockets U-04-022 and U-04-023

Superior Court Case 3AN-05-11721

Supreme Court Case S-12788

Appeal of a Commission determination to deny a request to include municipal assessment payments on contributed plant in rates. After the Superior Court affirmed the Commission, the utility appealed to the Supreme Court which reversed and remanded the case for further proceedings. The Commission issued an order in June 2011 reversing its earlier denial of the 2004 rate increase requests by the utility, concluding that the municipal assessment payments to the Municipality of Anchorage could be included in rates.

Municipality of Anchorage d/b/a Anchorage Water and Wastewater Utility v. RCA

Docket U-05-103

Case 3AN-06-5349

Appeal of Commission determination to deny a rate increase request that included a municipal assessment on contributed plant and allow an interim and refundable rate increase that was less than the requested amount. The utility moved for a preliminary injunction allowing implementation of the higher interim and refundable rate. The Superior Court granted the request and a preliminary injunction remains in place pending resolution of the remand proceedings in Dockets U-04-022 and U-04-023. The Commission closed Dockets U-04-022 and U-04-023 at the end of FY2011 after ruling that the municipal assessments could be recovered in rates. A remand proceeding was still pending before the Commission at the close of FY2011.

Appeals of Commission Decisions

Golden Heart Utilities and College Utilities Corporation v. RCA; Alaska Attorney General v. Golden Heart Utilities and College Utilities Corporation, RCA, and Water Wagon LLC
Dockets U-05-043 and U-05-044
Case 4FA-07-01360

Appeal of Commission rate case determinations. The utilities appealed the decision on the rate case and a subsequent decision imposing interest on anticipated customer refunds, while the Attorney General appealed the RCA's decision to grant reconsideration of certain aspects of the rate case determination. The Superior Court affirmed in part and reversed and remanded in part. A remand proceeding was pending before the Commission at the close of FY2011.

Alaska Exchange Carriers Association v. RCA
Docket U-07-145
Superior Court Case 3AN-08-09435
Supreme Court Case S-13528

Appeal of a Commission decision to deny a retroactive adjustment to access charge rates. The Commission approved access charge rates filed by Alaska Exchange Carriers Association (AECA) containing an error resulting in undercollection by AECA member companies. The Commission denied AECA's request for a retroactive correction of the rates on the basis that retroactive rates are prohibited in Alaska. The Superior Court affirmed the Commission's decision. AECA appealed to the Supreme Court, which heard oral argument on June 23, 2010. The Supreme Court had not issued a decision by the close of FY2011.

Matanuska Telephone Association et al. v. RCA
Docket R-06-002
Case 3AN-08-06709

Appeal of a Commission decision to close a regulations docket without reforming access charge policies that require incumbent local exchange carriers to exit an access charge pool and develop company-specific access charge rates upon competitive entry. The appeal had been stayed pending the resolution of Docket R-08-003, a regulations docket opened to consider access charge and other policies in Alaska. *See also* Docket U-06-136/Case 3AN-08-11568. The appeal was

dismissed on motion by appellants on October 4, 2010.

Matanuska Telephone Association et al. v. RCA
Docket U-06-136
Case 3AN-08-11568

Appeal of a series of Commission orders requiring incumbent local exchange carriers facing competitive entry to exit an access charge pool and develop company-specific access charge rates. The appeal had been stayed pending the resolution of Docket R-08-003. *See also* Docket R-06-002/Case 3AN-08-06709. The appeal was dismissed on motion by the appellants on September 16, 2010.

Golden Heart Utilities and College Utilities Corporation v. RCA, Water Wagon, LLC and JL Properties, Inc.
Dockets U-07-076 and U-07-077
Case 4FA-09-991

Appeal of Commission determinations to approve with modifications rate case filings, reducing the return to the utilities and requiring refunds on interim rates. The utilities appealed and sought a stay of the Commission order. The Superior Court granted the stay, allowing the higher rates requested by the utilities to remain in effect pending appeal and imposing an escrow requirement for the refundable portion of the rates. At the close of FY2011, the stay had been lifted and the appeal was proceeding in Superior Court.

Aurora Power Resource v. Semco Energy
Dockets U-09-101 and U-09-072
Case 3AN-11-06727

Referral from the Superior Court in *Aurora Power Resources, Inc. v. ENSTAR* (3AN-08-12259) for the Commission to exercise primary jurisdiction in a tariff dispute. After extensive proceedings, including an evidentiary hearing, the Commission issued its final order on March 9, 2011, answering questions certified to the Commission by the Superior Court. Aurora Power Resources appealed that order, as well as a prior order that the forum selection clause in its contract did not bar administrative proceedings. The Superior Court consolidated the original action with the appeals, and the Commission elected not to participate in the consolidated case.

Legislation Impacting the Commission

The Commission closely monitors legislation impacting the agency, participating at Committee hearings and tracking legislation from introduction to passage. Legislation impacting the Commission that passed during or was pending at the close of the first session of the 27th Legislature is listed below.

Approved Legislation

House Bill 24, Regulatory Commission of Alaska Extension/Timelines

This legislation extends the Commission through June 20, 2014, and requires the Commission to submit a proposal to reduce the statutory timeline for tariff filings that change a utility's revenue requirement or rate design. The statutory timeline proposal must be provided to the legislature by January 17, 2012.

Pending Legislation

House Bill 37, Net Metering

This legislation codifies the existing regulatory approach to net metering adopted by the Commission in FY 2010 (3 AAC 50.900 to 50.949). The legislation, introduced in the House on January 18, 2011, was referred to the Energy and Labor & Commerce Committees. The bill was heard and held at a March 15, 2011, Energy Committee meeting, where several participants commented in favor of allowing the Commission to fully implement its net metering regulations before considering further revisions to net metering policies.

House Bill 39, Regulatory Commission of Alaska Refund Procedures

This legislation requires a utility applying for a new or revised rate to have a Commission-approved refund procedure in place before submitting the filing. The legislation, introduced in the House on January 18, 2011, was referred to the Energy and Labor & Commerce Committees. The bill was heard and held at a March 17, 2011 Energy Committee meeting.

House Bill 138, Regulatory Commission of Alaska Regulation of Oil & Gas Facilities

This legislation amends the statutory definition of "public utility" to include (1) oil and water separation, (2) gas dehydration, compression, and reinjection, (3) natural gas liquid production, and (4) water treatment and reinjection. The legislation, introduced in the House on February 2, 2011, was referred to the Labor & Commerce and Resources Committees. The legislation is awaiting hearing in the House Labor & Commerce Committee.

Pending Legislation, continued

House Bill 114, Electric/Telephone Cooperative Opt-out Charitable Programs

This legislation allows an electric or telephone cooperative organized under AS 10.25 to offer an opt-out charitable giving program that rounds up the monthly bill of a member to the next whole dollar amount. The bill also allows electric cooperatives to provide members with weatherization and energy efficiency products and services. The legislation, introduced in the House on January 21, 2011, was referred to the Labor & Commerce and Judiciary Committees. A committee substitute was passed out of House Labor & Commerce on February 16, 2011. The legislation is awaiting hearing in the House Judiciary Committee. Companion legislation (Senate Bill 36) is pending in the Senate.

House Bill 156, Regulatory Commission of Alaska Chairman

This legislation revises the procedure for selecting the Commission Chairman. The bill would replace the current process for selecting the Chairman annually by vote of Commissioners with a procedure in which the Governor designates the Chairman every three years. The legislation, introduced in the House on February 11, 2011, was referred to the House Labor & Commerce Committee before passing the House on April 7, 2011. The Senate referred the bill to the Senate Labor & Commerce Committee on April 8, 2011, where the legislation is awaiting hearing.

House Bill 193, Regulatory Commission of Alaska Timelines and Public Advocate Guidelines

This legislation shortens the timeline for the Commission to consider a tariff changing a utility's revenue requirement or rate design from 450 to 270 days, and establishes additional statutory considerations for the Department of Law's public advocate for regulatory affairs section. The legislation, introduced in the House on March 16, 2011, was referred to the Labor & Commerce and Judiciary Committees. The legislation is awaiting hearing in the House Labor & Commerce Committee.

Legislation Impacting the Commission

Pending Legislation, continued

House Bill 182, Distribution of Annual Reports

This legislation provides a state agency required by statute to produce and distribute an annual report to provide copies electronically and post on the agency's web site if it has the technological capability to do so. The bill provides that notwithstanding any conflicting provision of law, the electronic distribution and posting fulfills any legal obligation to publish, prepare, and print an annual report. The legislation, introduced in the House on March 9, 2011, was referred to the State Affairs and Finance Committees. The bill was heard and held at an April 12, 2011 State Affairs Committee meeting.

House Bill 201, Establishing the Alaska Broadband Task Force

This legislation would establish an Alaska Broadband Task Force to (1) identify barriers to broadband access and recommend options for removing those barriers, (2) identify opportunities for increased broadband deployment and access by users, and (3) recommend the means for creating and deploying new and advanced communications options in Alaska. Members of the task force would include a representative of the government agency responsible for public utility regulation. The legislation, introduced in the House on March 21, 2011, was referred to the Labor & Commerce and Finance Committees. The legislation is awaiting hearing in the House Labor & Commerce Committee.

House Bill 216, Deadlines in Bills Directing Adoption of Regulations & Requiring Informative Summaries

This legislation provides that a bill directing an agency to adopt regulations must specify a time by which regulations must be adopted, and requires a summary of proposed agency action to include a summary of both the proposed action and the existing regulation. The legislation, introduced in the House on March 9, 2011, was referred to the State Affairs and Judiciary Committees. The bill was heard and held at an April 12, 2011, State Affairs Committee meeting.

Pending Legislation, continued

Senate Bill 36, Electric and Telephone Cooperative Opt-out Charitable Programs

This legislation allows an electric or telephone cooperative organized under AS 10.25 to offer an opt-out charitable giving program that rounds up the monthly bill of a member to the next whole dollar amount. The bill also allows electric cooperatives to provide members with weatherization and energy efficiency products and services. The legislation, introduced in the Senate on January 19, 2011, was referred to the State Affairs and Judiciary Committees. A committee substitute was passed out of Senate State Affairs on March 9, 2011. The legislation is awaiting hearing in the Senate Judiciary Committee. Companion legislation (House Bill 114) is pending in the House.

Senate Bill 63, Renewable Energy Tax Credits

This legislation establishes a renewable energy tax credit of limited duration for capital investments by producers of renewable energy. The tax credit is equal to 15 percent of the retail rate (as determined by the Commission) for each kilowatt hour of electricity produced from renewable energy, with an additional cap based on the amount of the capital investment. The legislation, introduced in the Senate on January 24, 2011, was referred to the Resources and Finance Committees. The legislation is awaiting hearing in the Senate Resources Committee.

Utility Information

Active Certificates

This table displays all active certificate types on record with the Commission, including types which are not normally thought of as certificates of public convenience and necessity, such as registered interexchange carriers and provisionally certificated water or wastewater utilities. In addition to dividing utilities by type (electric, refuse, etc.), the Commission has included the applicable regulatory code for each utility. Although there are exceptions, the regulatory code generally indicates whether a utility's request to change its rates requires prior Commission approval.

Number	Entity	Regulatory Code
Cable		
592	Adak Cablevision Larry Mayes, Co-owner	Cable TV Exemption
336	Alyeska Cable Company	Cable TV Exemption
187	Barrow Cable TV, Inc.	Cable TV Exemption
347	Bay Cablevision, Inc.	Cable TV Exemption
439	City of Coffman Cove	Cable TV Exemption
438	City of Kotlik	Cable TV Exemption
277	Community Council, Hoonah Tlingit & Haida	Cable TV Exemption
186	Electronic Design & Development, Inc.	Cable TV Exemption
181	Electronic Design & Development, Inc.	Cable TV Exemption
315	Eyecom, Incorporated	Cable TV Exemption
316	Eyecom, Incorporated	Cable TV Exemption
322	Frontier Cable, Inc. B.M.I. Cablevision, Inc.	Cable TV Exemption
157	GCI Cable, Inc.	Cable TV Exemption
144	GCI Cable, Inc.	Cable TV Exemption
252	GCI Cable, Inc.	Cable TV Exemption
168	GCI Cable, Inc.	Cable TV Exemption
367	GCI Cable, Inc.	Cable TV Exemption
401	GCI Cable, Inc.	Cable TV Exemption
287	GCI Cable, Inc.	Cable TV Exemption
245	GCI Cable, Inc.	Cable TV Exemption
191	GCI Cable, Inc.	Cable TV Exemption
156	GCI Cable, Inc.	Customer election to terminate exemption from regulation (42.05.712(h))
143	GCI Cable, Inc.	Cable TV Exemption
246	GCI Cable, Inc.	Cable TV Exemption
158	GCI Cable, Inc.	Cable TV Exemption
261	GCI Cable, Inc.	Cable TV Exemption
164	GCI Cable, Inc.	Cable TV Exemption
450	Hytek Communications, Inc.	Cable TV Exemption
426	Hytek Communications, Inc.	Cable TV Exemption
700	Jesse & Michelle Roberts	Cable TV Exemption
703	KPU Commvision	Cable TV Exemption
422	Lafalot Trucking, Inc.	Cable TV Exemption

Active Certificates

Number	Entity	Regulatory Code
366	McGrath Broadcasting Company	Cable TV Exemption
323	Mt. Dutton Cable Corporation King Cove Corporation	Cable TV Exemption
698	MTA Communications, LLC	Cable TV Exemption
324	Nushagak Electric & Telephone Cooperative, Inc.	Cable TV Exemption
372	Shishmaref Native Corporation	Cable TV Exemption
378	Supervision Inc.	Cable TV Exemption
250	Thorne Bay Community T.V., Inc.	Cable TV Exemption
393	Village Cable Company, Inc.	Cable TV Exemption
Electric		
412	Akiachak Native Community Electric Company	Cooperative passed 42.05.712 election (42.05.711(h))
635	Akiak Power Utilities; City of Akiak	Political Subdivision of the State (42.05.711(b))
640	Alaska Electric and Energy Cooperative, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
345	Alaska Electric Generation & Transmission Cooperative, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
1	Alaska Electric Light and Power Company	Economically Regulated, no exemption (42.05 & 42.06)
549	Alaska Industrial Development & Export Authority	Political Subdivision of the State (42.05.711(b))
523	Alaska Industrial Development & Export Authority	Political Subdivision of the State (42.05.711(b))
2	Alaska Power Company	Economically Regulated, no exemption (42.05 & 42.06)
169	Alaska Village Electric Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
735	Aleutian Wind Energy, LLC	Economically Regulated, no exemption (42.05 & 42.06)
683	Alutiiq Power Company	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
5	Aniak Light and Power Company, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
337	Atmautluak Joint Utilities	Electric/Telephone less than \$50k revenues (42.05.711(e))
520	Aurora Energy, LLC	Economically Regulated, no exemption (42.05 & 42.06)
214	Barrow Utilities and Electric Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
573	BBL Hydro, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
420	Beaver Village Electrical Utility	Electric/Telephone less than \$50k revenues (42.05.711(e))
43	Bethel Utilities Corporation	Economically Regulated, no exemption (42.05 & 42.06)
682	Chalkyitsik Village Energy System	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
704	Chena Power Company	Electric/Telephone less than \$50k revenues (42.05.711(e))
686	Chenega Bay Electrical	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
658	Chignik Lagoon Power Utility	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
437	Chignik Lake Electric Utility, Inc.	Electric/Telephone with less than \$500k revenues and passed 42.05.712 election (42.05.711(f))
368	Chitina Electric, Inc.	Electric/Telephone less than \$50k revenues (42.05.711(e))
8	Chugach Electric Association, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
256	Circle Electric, LLC	Electric/Telephone with less than \$500k revenues and passed 42.05.712 election (42.05.711(f))

Active Certificates

Number	Entity	Regulatory Code
100	City & Borough of Sitka	Political Subdivision of the State (42.05.711(b))
111	City and Borough of Wrangell	Political Subdivision of the State (42.05.711(b))
53	City and Borough of Yakutat	Political Subdivision of the State (42.05.711(b))
449	City of Akhiok	Political Subdivision of the State (42.05.711(b))
293	City of Akutan	Political Subdivision of the State (42.05.711(b))
291	City of Atka	Electric/Telephone less than \$50k revenues (42.05.711(e))
432	City of Buckland	Political Subdivision of the State (42.05.711(b))
297	City of Chignik	Political Subdivision of the State (42.05.711(b))
383	City of Diomedea	Political Subdivision of the State (42.05.711(b))
320	City of Egegik	Economically Regulated, no exemption (42.05 & 42.06)
688	City of Ekwok	Political Subdivision of the State (42.05.711(b))
442	City of False Pass	Political Subdivision of the State (42.05.711(b))
274	City of Galena	Political Subdivision of the State (42.05.711(b))
373	City of Golovin	Political Subdivision of the State (42.05.711(b))
153	City of Hoonah	Political Subdivision of the State (42.05.711(b))
103	City of Ketchikan	Political Subdivision of the State (42.05.711(b))
289	City of King Cove	Political Subdivision of the State (42.05.711(b))
407	City of Kobuk	Political Subdivision of the State (42.05.711(b))
687	City of Koyukuk	Political Subdivision of the State (42.05.711(b))
353	City of Larsen Bay	Political Subdivision of the State (42.05.711(b))
416	City of Nikolai	Political Subdivision of the State (42.05.711(b))
357	City of Ouzinkie	Political Subdivision of the State (42.05.711(b))
212	City of Petersburg	Political Subdivision of the State (42.05.711(b))
425	City of Pilot Point	Political Subdivision of the State (42.05.711(b))
399	City of Port Heiden	Political Subdivision of the State (42.05.711(b))
364	City of Ruby	Political Subdivision of the State (42.05.711(b))
108	City of Seward	Political Subdivision of the State (42.05.711(b))
408	City of Sheldon Point	Political Subdivision of the State (42.05.711(b))
410	City of St. George	Political Subdivision of the State (42.05.711(b))
339	City of St. Paul	Political Subdivision of the State (42.05.711(b))
363	City of Tenakee Springs	Political Subdivision of the State (42.05.711(b))
106	City of Unalaska	Political Subdivision of the State (42.05.711(b))
409	City of White Mountain	Political Subdivision of the State (42.05.711(b))
360	Clarks Point Electric Utility	Political Subdivision of the State (42.05.711(b))
10	Copper Valley Electric Association, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
160	Cordova Electric Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
383	Diomedea Joint Utilities	Political Subdivision of the State (42.05.711(b))
724	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
726	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
720	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

Number	Entity	Regulatory Code
701	Elfin Cove Community Council	Commission Public Interest Exemption from all except certification (42.05.711(d))
88	G & K, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
521	Goat Lake Hydro, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
13	Golden Valley Electric Association, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
417	Gustavus Electric Company, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
63	Gwitchyaa Zhee Utility Company	Economically Regulated, no exemption (42.05 & 42.06)
32	Homer Electric Association, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
332	Hughes Power & Light Company	Electric/Telephone less than \$50k revenues (42.05.711(e))
280	I-N-N Electric Cooperative, Inc.	Commission Public Interest Exemption from 42.05.221 (42.05.711(d))
240	Inside Passage Electric Cooperative, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
369	Ipnatchiaq Electric Company	Electric/Telephone less than \$50k revenues (42.05.711(e))
24	Kake Tribal Corporation	Economically Regulated, no exemption (42.05 & 42.06)
446	Kipnuk Light Plant	Economically Regulated, no exemption (42.05 & 42.06)
16	Kodiak Electric Association, Inc.	Customer election to terminate exemption from regulation (42.05.712(h))
660	Kokhanok Electric Utility	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
661	Koliganek Village Council Electric	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
17	Kotzebue Electric Association, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
710	Kwaan Electric Transmission Intertie Cooperative, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
281	Kwethluk, Inc.	Electric/Telephone less than \$50k revenues (42.05.711(e))
376	Kwig Power Company	Commission Public Interest Exemption from all except certification (42.05.711(d))
330	Levelock Electric Cooperative, Inc.	Electric/Telephone less than \$50k revenues (42.05.711(e))
570	Lime Village Traditional Council	Economically Regulated, no exemption (42.05 & 42.06)
321	Manokotak Power Company	Electric/Telephone less than \$50k revenues (42.05.711(e))
18	Matanuska Electric Association, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
44	McGrath Light & Power Company	Economically Regulated, no exemption (42.05 & 42.06)
343	Middle Kuskokwim Electric Cooperative, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
121	Municipality of Anchorage	Political Subdivision of the State Competing w/ another utility (42.05.711(b)(2))
22	Naknek Electric Association, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
319	Napakiak Ircinraq Power Company	Economically Regulated, no exemption (42.05 & 42.06)
625	Napaskiak Electric Utility	Electric/Telephone less than \$50k revenues (42.05.711(e))
365	Naterkaq Light Plant	Electric/Telephone less than \$50k revenues (42.05.711(e))
242	Native Village of Nikolski	Commission Public Interest Exemption from all except certification (42.05.711(d))
659	Native Village of Perryville	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
340	Nelson Lagoon Electric Cooperative, Inc.	Electric/Telephone less than \$50k revenues (42.05.711(e))

Active Certificates

Number	Entity	Regulatory Code
150	Nome Joint Utility System	Political Subdivision of the State (42.05.711(b))
254	North Slope Borough	Political Subdivision of the State (42.05.711(b))
45	Nushagak Electric & Telephone Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
91	Paxson Lodge, Inc.	Electric/Telephone less than \$50k revenues (42.05.711(e))
24	Pelican Utility District	Economically Regulated, no exemption (42.05 & 42.06)
395	Puvurnaq Power Company	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
341	Richard Symons, Jr. and Sheila Symons	Economically Regulated, no exemption (42.05 & 42.06)
230	Sand Point Generating, LLC	Economically Regulated, no exemption (42.05 & 42.06)
709	Stevens Village Energy System	Electric/Telephone less than \$50k revenues (42.05.711(e))
394	Takotna Community Association, Inc.	Electric/Telephone less than \$50k revenues (42.05.711(e))
447	Tanalian Electric Cooperative, Inc.	Electric/Telephone less than \$50k revenues (42.05.711(e))
92	Tanana Power Company, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
586	Tatitlek Village IRA Council	Customer election to terminate exemption from regulation (42.05.712(h))
684	TDX Adak Generating, LLC	Economically Regulated, no exemption (42.05 & 42.06)
72	TDX Manley Generating LLC	Economically Regulated, no exemption (42.05 & 42.06)
227	TDX North Slope Generating, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
377	Thomas Bay Power Authority	Political Subdivision of the State (42.05.711(b))
664	Tuluksak Traditional Power Utility	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
344	Tuntutuliak Community Services Association, Inc.	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
729	Twin Hills Village Council	Commission Public Interest Exemption from 42.05.221 (42.05.711(d))
18	Unalakleet Valley Electric Cooperative	Economically Regulated, no exemption (42.05 & 42.06)
375	Ungusraq Power Company	Political Subdivision of the State (42.05.711(b))
681	Village Council, Igiugig	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
662	Village Council, Pedro Bay	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
663	Village Council, Venetie	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
71	Weisner Trading Company	Electric/Telephone less than \$50k revenues (42.05.711(e))
59	Weldon S. Holmes	Electric/Telephone less than \$50k revenues (42.05.711(e))
53	Yakutat Power Inc.	Political Subdivision of the State (42.05.711(b))
Gas		
572	Alaska Intrastate Gas Company	Economically Regulated, no exemption (42.05 & 42.06)
141	Alaska Pipeline Company	Economically Regulated, no exemption (42.05 & 42.06)
35	Barrow Utilities and Electric Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
129	City of Kenai	Political Subdivision of the State (42.05.711(b))
721	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

Number	Entity	Regulatory Code
4	ENSTAR Natural Gas Company, a Division of Semco Energy, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
514	Fairbanks Natural Gas, LLC	Commission Public Interest Exemption from all except certification (42.05.711(d))
638	Milne Point Pipeline, LLC	Economically Regulated, no exemption (42.05 & 42.06)
406	Norgasco, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
713	North Slope Borough	Political Subdivision of the State (42.05.711(b))
Gas Storage		
733	Cook Inlet Natural Gas Storage Alaska, LLC	Economically Regulated, no exemption (42.05 & 42.06)
Heat		
119	Aurora Energy, LLC	Commission Public Interest Exemption from rate regulation but not service (42.05.711(d))
725	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
717	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
Pipeline		
538	Alpine Transportation Company	Economically Regulated, no exemption (42.05 & 42.06)
734	Anchor Point Energy, LLC	Economically Regulated, no exemption (42.05 & 42.06)
448	Beluga Pipe Line Company	Economically Regulated, no exemption (42.05 & 42.06)
311	BP Pipelines (Alaska) Inc.	Economically Regulated, no exemption (42.05 & 42.06)
525	BP Transportation (Alaska) Inc.	Economically Regulated, no exemption (42.05 & 42.06)
524	BP Transportation (Alaska) Inc.	Economically Regulated, no exemption (42.05 & 42.06)
301	Conocophillips Transportation Alaska, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
303	Cook Inlet Pipe Line Company	Economically Regulated, no exemption (42.05 & 42.06)
392	Endicott Pipeline Company	Economically Regulated, no exemption (42.05 & 42.06)
304	Exxonmobil Pipeline Company	Economically Regulated, no exemption (42.05 & 42.06)
305	Golden Valley Electric Association, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
668	Kenai Kachemak Pipeline, LLC	Economically Regulated, no exemption (42.05 & 42.06)
306	Kenai Pipe Line Company	Economically Regulated, no exemption (42.05 & 42.06)
308	Koch Alaska Pipeline Company, LLC	Economically Regulated, no exemption (42.05 & 42.06)
307	Kuparuk Transportation Company	Economically Regulated, no exemption (42.05 & 42.06)
689	Marathon Oil Company	Economically Regulated, no exemption (42.05 & 42.06)
711	Marathon Oil Company and Union Oil Company of California	Economically Regulated, no exemption (42.05 & 42.06)
329	Milne Point Pipeline, LLC	Economically Regulated, no exemption (42.05 & 42.06)
579	North Slope Borough	Economically Regulated, no exemption (42.05 & 42.06)
604	Northstar Pipeline Company, LLC	Economically Regulated, no exemption (42.05 & 42.06)
605	Northstar Pipeline Company, LLC	Economically Regulated, no exemption (42.05 & 42.06)
334	Oliktok Pipeline Company	Economically Regulated, no exemption (42.05 & 42.06)
310	Phillips Alaska Pipeline Corporation	Economically Regulated, no exemption (42.05 & 42.06)
309	Tesoro Alaska Pipeline Company	Economically Regulated, no exemption (42.05 & 42.06)
312	Unocal Pipeline Company	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

Number	Entity	Regulatory Code
Radio Common Carrier		
382	City of Ketchikan, Ketchikan Public Utilities	Political Subdivision of the State (42.05.711(b))
94	Communication Equipment Service, Inc.	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
381	Keyes Point Communications, Inc.	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
286	Kodiak Radio, Inc.	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
380	Lloyd V. Morris and Associates	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
379	McCaw RCC Communications of Fairbanks, Inc.	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
411	Mobile Telecommunications Technologies Corporation	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
295	Prudhoe Communications, Inc.	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
66	Radio Communications, Inc.	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
348	South Central Radar & Communications	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
Refuse		
596	Acme Transfer Company	Refuse utilities with less than \$300k revenues (42.05.711(i))
692	Alaska Pacific Environmental Services Anchorage, LLC	Commission Public Interest Exemption from 42.05.221 but required to complete certification process - Subject to Economic Regulation (42.05.711(d))
654	Alaska Pacific Environmental Services Dutch Harbor, LLC	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.
653	Alaska Pacific Environmental Services Juneau, LLC	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.
656	Alaska Pacific Environmental Services Ketchikan, LLC	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.
655	Alaska Pacific Environmental Services Nome, LLC	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.
667	Alaska Waste - Interior, LLC	Refuse utilities with less than \$300k revenues (42.05.711(i))
714	Alaska Waste - Kenai Peninsula, LLC	Refuse utilities with less than \$300k revenues (42.05.711(i))
731	Alaska Waste Mat-Su, LLC	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.
232	Alma Corporation	Refuse utilities with less than \$300k revenues (42.05.711(i))
738	Arctic Refuse, LLC	Commission Public Interest Exemption from 42.05.221 but required to complete certification process - Not subject to Economic Regulation (42.05.711(d))

Active Certificates

Number	Entity	Regulatory Code
387	Beluga Environmental Services, Inc.	Refuse utilities with less than \$300k revenues (42.05.711(i))
243	Burnham Construction, Inc.	Refuse utilities with less than \$300k revenues (42.05.711(i))
396	City & Borough of Sitka	Political Subdivision of the State (42.05.711(b))
614	City of Bethel	Political Subdivision of the State (42.05.711(b))
415	City of Cordova	Political Subdivision of the State (42.05.711(b))
695	City of Craig	Refuse utilities with less than \$300k revenues (42.05.711(i))
276	City of Fairbanks	Political Subdivision of the State (42.05.711(b))
398	City of Ketchikan	Political Subdivision of the State (42.05.711(b))
650	City of King Cove	Refuse utilities with less than \$300k revenues (42.05.711(i))
282	City of Palmer	Political Subdivision of the State (42.05.711(b))
331	City of Petersburg	Political Subdivision of the State (42.05.711(b))
618	City of Seward	Political Subdivision of the State (42.05.711(b))
391	City of Skagway	Political Subdivision of the State (42.05.711(b))
299	City of Thorne Bay	Political Subdivision of the State (42.05.711(b))
283	Colville, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
223	Copper Basin Sanitation Service Company	Refuse utilities with less than \$300k revenues (42.05.711(i))
266	Delta Sanitation, Inc.	Refuse utilities with less than \$300k revenues (42.05.711(i))
610	Denali Commercial Management Inc.	Refuse utilities with less than \$300k revenues (42.05.711(i))
198	Dillingham Refuse, Inc.	Refuse utilities with less than \$300k revenues (42.05.711(i))
691	Dirks Sanitation, Inc.	Refuse utilities with less than \$300k revenues (42.05.711(i))
200	Gene R. Riley	Refuse utilities with less than \$300k revenues (42.05.711(i))
203	Haines Sanitation, Inc.	Refuse utilities with less than \$300k revenues (42.05.711(i))
222	Kodiak Island Borough	Political Subdivision of the State (42.05.711(b))
502	Lausen's Dependable Disposal, Inc.	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.
371	Matanuska-Susitna Borough	Political Subdivision of the State (42.05.711(b))
707	McDonald Waste Industries, LLC	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.
244	McGrath Trash And Refuse	Refuse utilities with less than \$300k revenues (42.05.711(i))
370	Mike Downs	Refuse utilities with less than \$300k revenues (42.05.711(i))

Active Certificates

Number	Entity	Regulatory Code
716	Moore & Moore Services, Inc.	Refuse utilities - commercial, subject to RCCs pursuant to U-07-032(6) et. al.
284	Municipality of Anchorage	Commission Public Interest Exemption from all except certification (42.05.711(d))
288	Naabia Niign, Ltd.	Refuse utilities with less than \$300k revenues (42.05.711(i))
231	North Slope Borough	Governing Body Election (42.05.711(b)(1))
233	Patterson, [Earl] Sanitation & Refuse Service, Inc.	Refuse utilities with less than \$300k revenues (42.05.711(i))
211	Peninsula Sanitation Company, Inc. (a Division of Waste Management Service, Inc.)	Refuse utilities with less than \$300k revenues (42.05.711(i))
536	Ramsey & Sons Trucking	Economically Regulated, no exemption (42.05 & 42.06)
454	Raven Refuse	Refuse utilities with less than \$300k revenues (42.05.711(i))
216	Robert E. Bartlett	Economically Regulated, no exemption (42.05 & 42.06)
349	Ronald N. Choate	Refuse utilities with less than \$300k revenues (42.05.711(i))
465	Talkeetna Refuse	Refuse utilities with less than \$300k revenues (42.05.711(i))
202	Valdez Alaska Terminals, Inc.	Refuse utilities with less than \$300k revenues (42.05.711(i))
Telecomm (IXC)		
476	ACS Long Distance	Economically Regulated, no exemption (42.05 & 42.06)
98	Alascom, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
600	Alasconnect, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
479	Alaska Call Connection, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
539	Alaska Fiber Star, LLC	Economically Regulated, no exemption (42.05 & 42.06)
475	American Express Telecom, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
516	AP&T Long Distance, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
518	ASTAC Long Distance, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
571	Chugach Electric Association, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
697	City of Ketchikan	Economically Regulated, no exemption (42.05 & 42.06)
555	Copper Valley Long Distance, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
665	Direct One, LLC	Economically Regulated, no exemption (42.05 & 42.06)
490	Federal Transtel, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
419	GCI Communication Corp.	Economically Regulated, no exemption (42.05 & 42.06)
634	GCI Fiber Communication Co., Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
471	Intellicall Operator Services, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
455	International Telecom, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
474	JD Services, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
617	Matrix Communications	Economically Regulated, no exemption (42.05 & 42.06)
458	MCI Communications Services, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
505	MTA Communications, LLC	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

Number	Entity	Regulatory Code
639	Network Operator Services, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
486	Northwest Communications, Inc. dba Automated Information Mgmt Systems	Economically Regulated, no exemption (42.05 & 42.06)
472	One Call Communication, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
511	OTZ Telecommunications, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
461	Securus Technologies, Inc. (f/k/a Evercom Systems, Inc.)	IXC Subject to Registration Pursuant to 3AAC 52.358
487	Telalaska Long Distance, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
530	Teltrust Communications, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
470	Unicom, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
452	University of Alaska Fairbanks	IXC Subject to Registration Pursuant to 3AAC 52.358
531	US South and Incomm	Economically Regulated, no exemption (42.05 & 42.06)
534	Vocall Communications Corp.	IXC Subject to Registration Pursuant to 3AAC 52.358
453	World Telecom Group, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
Telecomm (LEC)		
251	ACS of Alaska, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
120	ACS of Anchorage, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
117	ACS of Fairbanks, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
359	ACS of the Northland, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
702	Adak Eagle Enterprises LLC	Electric/Telephone less than \$50k revenues (42.05.711(e))
999	Alaska Exchange Carriers Association, Inc.	Administrative Company
619	Alaska Fiber Star, LLC	Economically Regulated, no exemption (42.05 & 42.06)
31	Alaska Telephone Company	Economically Regulated, no exemption (42.05 & 42.06)
998	Alaska Universal Service Administrative Company	Administrative Company
257	Arctic Slope Telephone Association Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
260	Bettles Telephone, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
182	Bristol Bay Telephone Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
99	Bush-Tell, Incorporated	Economically Regulated, no exemption (42.05 & 42.06)
463	Circle Telephone and Electric, LLC	Cooperative passed 42.05.712 election (42.05.711(h))
104	City of Ketchikan	Political Subdivision of the State (42.05.711(b))
712	Clearwire Telecommunications Services, LLC	Economically Regulated, no exemption (42.05 & 42.06)
706	Comtec Business Systems, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
11	Copper Valley Telephone Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
162	Cordova Telephone Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
705	France Telecom Corporate Solutions LLC	Economically Regulated, no exemption (42.05 & 42.06)
489	GCI Communication Corp.	Economically Regulated, no exemption (42.05 & 42.06)
165	Interior Telephone Company, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
672	Level 3 Communications, LLC	Economically Regulated, no exemption (42.05 & 42.06)
19	Matanuska Telephone Association, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
736	Mobilitie, LLC	Economically Regulated, no exemption (42.05 & 42.06)
253	Mukluk Telephone Company, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
674	New Edge Network, Inc.	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

Number	Entity	Regulatory Code
292	North Country Telephone, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
208	Nushagak Electric & Telephone Cooperative, Inc.	Cooperative passed 42.05.712 election (42.05.711(h))
83	OTZ Telephone Cooperative, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
350	Summit Telephone & Telegraph Company of Alaska , Inc.	Economically Regulated, no exemption (42.05 & 42.06)
645	Telalaska Long Distance, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
249	United Utilities, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
629	United-KUC, Inc	Economically Regulated, no exemption (42.05 & 42.06)
715	YMax Communications Corp.	Economically Regulated, no exemption (42.05 & 42.06)
213	Yukon Telephone Company, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
Telecomm (PPTP)		
597	49'er Bar, Inc.	Partial Federal Exemption
564	ACS of Alaska, Inc.	Partial Federal Exemption
513	ACS of Anchorage, Inc.	Partial Federal Exemption
566	ACS of Fairbanks, Inc.	Partial Federal Exemption
565	ACS of the Northland, Inc.	Partial Federal Exemption
527	Alaska Hotel & Bar, Inc.	Partial Federal Exemption
606	Alaska Native Heritage Center, Inc.	Partial Federal Exemption
500	Alaska Payphone	Partial Federal Exemption
503	Alaska Paytel	Partial Federal Exemption
541	Alaska Products and Services	Partial Federal Exemption
602	Alaska Tel-Card	Partial Federal Exemption
550	Alaska Telephone Company	Partial Federal Exemption
562	Arctic Slope Telephone Association Cooperative, Inc.	Partial Federal Exemption
551	Bettles Telephone, Inc.	Partial Federal Exemption
552	Bristol Bay Telephone Cooperative, Inc.	Partial Federal Exemption
561	Bush-Tell, Incorporated	Partial Federal Exemption
583	Century Theatres, Inc.	Partial Federal Exemption
567	City of Ketchikan, Ketchikan Public Utilities	Partial Federal Exemption
732	Connections	Partial Federal Exemption
553	Copper Valley Telephone Cooperative, Inc.	Partial Federal Exemption
554	Cordova Telephone Cooperative, Inc.	Partial Federal Exemption
497	Danlor Communications, Inc.	Partial Federal Exemption
685	Delta Management, LLC	Partial Federal Exemption
512	Donald P. Skewis	Partial Federal Exemption
537	Dow International	Partial Federal Exemption
609	Eastfork, LLC	Partial Federal Exemption
633	Fox Run Campground Enterprises	Partial Federal Exemption
526	Fred Henry Rowan	Partial Federal Exemption
496	GCI Communication Corp.	Partial Federal Exemption
636	Gold Strike Lanes & Buckets Sports Grill	Partial Federal Exemption
569	GTE Alaska Incorporated	Partial Federal Exemption

Active Certificates

Number	Entity	Regulatory Code
632	Homer Cleaning Center	Partial Federal Exemption
494	International Telecom, Inc.	Partial Federal Exemption
591	Interstate Telecommunications, Inc.	Partial Federal Exemption
611	James E. Carter	Partial Federal Exemption
501	Lexcom Telecommunications	Partial Federal Exemption
543	Linda Sue Whitaker	Partial Federal Exemption
507	Main Street Telephone Company	Partial Federal Exemption
568	Matanuska Telephone Association, Inc.	Partial Federal Exemption
544	McBrides/Winners/Athletes Foot/Plaza Shoes	Partial Federal Exemption
584	Metrophone Telecommunications, Inc.	Partial Federal Exemption
593	Nobonomo Inc.	Partial Federal Exemption
556	North Country Telephone, Inc.	Partial Federal Exemption
557	Nushagak Electric & Telephone Cooperative, Inc.	Partial Federal Exemption
560	OTZ Telephone Cooperative, Inc.	Partial Federal Exemption
542	Ozzie's Arcade & Coffee Shop	Partial Federal Exemption
637	Paracom Incorporated	Partial Federal Exemption
540	Pioneer Telecom, Inc.	Partial Federal Exemption
679	Robert C. Noyes	Partial Federal Exemption
680	Seaport Telecommunications, Inc.	Partial Federal Exemption
481	Skytalkwest	Partial Federal Exemption
563	Summit Telephone & Telegraph Company of Alaska , Inc.	Partial Federal Exemption
699	T & T Communications	Partial Federal Exemption
559	Telalaska Long Distance, Inc.	Partial Federal Exemption
585	Tolsona Company	Partial Federal Exemption
558	United Utilities, Inc.	Partial Federal Exemption
580	Zip Zaps	Partial Federal Exemption
Telecomm (Registration)		
3032	Accessline Communications Corporation	IXC Subject to Registration Pursuant to 3AAC 52.358
3006	Broadwing Communications, LLC	IXC Subject to Registration Pursuant to 3AAC 52.358
3012	Business Telecom, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3034	Crexendo Business Solutions, Inc	IXC Subject to Registration Pursuant to 3AAC 52.358
3013	Deltacom, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3031	Deltel, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3002	Entrix Telecom, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3020	France Telecom Corporate Solutions LLC	IXC Subject to Registration Pursuant to 3AAC 52.358
3033	Global Crossing Telecommunications, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3027	Go Solo Technologies, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3018	Gold Line Telemanagement, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3011	IDT America, Corp.	IXC Subject to Registration Pursuant to 3AAC 52.358
3030	Legacy Long Distance International, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3021	Matrix Telecom, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358

Active Certificates

Number	Entity	Regulatory Code
3014	Mitel Netsolutions, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3005	Network Communications International Corp.	IXC Subject to Registration Pursuant to 3AAC 52.358
3026	New Edge Network, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3022	Operator Service Co., LLC	IXC Subject to Registration Pursuant to 3AAC 52.358
3015	Qwest Communications Company, LLC	IXC Subject to Registration Pursuant to 3AAC 52.358
3009	SBC Long Distance, LLC	IXC Subject to Registration Pursuant to 3AAC 52.358
3016	Sprint Communications Company L.P.	IXC Subject to Registration Pursuant to 3AAC 52.358
3029	STI Prepaid, LLC	IXC Subject to Registration Pursuant to 3AAC 52.358
3004	Verizon Enterprise Solutions LLC	IXC Subject to Registration Pursuant to 3AAC 52.358
3003	Verizon Long Distance LLC	IXC Subject to Registration Pursuant to 3AAC 52.358
3007	Verizon Select Services, Inc.	IXC Subject to Registration Pursuant to 3AAC 52.358
3023	Wiltel Communications, LLC	IXC Subject to Registration Pursuant to 3AAC 52.358
Telecomm (TRS)		
436	Communication Service for the Deaf, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
Telecomm (Wireless)		
414	Anchorage Matanuska Cellular Telephone	Commission Public Interest Exemption from 42.05.221 (42.05.711(d))
428	Bristol Bay Cellular Partnership	Commission Public Interest Exemption from 42.05.221 but required to complete certification process - Not subject to Economic Regulation (42.05.711(d))
413	Cellular Alaska Partnership	CRMS provider exempt from economic regulation under 47 USC 332(c)(3)
440	MTA Communications, LLC	Commission Public Interest Exemption from 42.05.221 but required to complete certification process - Not subject to Economic Regulation (42.05.711(d))
427	Pacific Telecom Cellular of Alaska	Commission Public Interest Exemption from 42.05.221 but required to complete certification process - Not subject to Economic Regulation (42.05.711(d))
Wastewater		
267	Barrow Utilities and Electric Cooperative, Inc.	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
114	City & Borough of Juneau	Political Subdivision of the State (42.05.711(b))
101	City & Borough of Sitka	Political Subdivision of the State (42.05.711(b))
229	City and Borough of Wrangell	Political Subdivision of the State (42.05.711(b))
694	City of Adak	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
612	City of Bethel	Political Subdivision of the State (42.05.711(b))
652	City of Coffman Cove	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
161	City of Cordova	Political Subdivision of the State (42.05.711(b))
189	City of Craig	Political Subdivision of the State (42.05.711(b))
171	City of Dillingham	Political Subdivision of the State (42.05.711(b))

Active Certificates

Number	Entity	Regulatory Code
483	City of Egegik	Political Subdivision of the State (42.05.711(b))
355	City of Galena	Political Subdivision of the State (42.05.711(b))
228	City of Homer	Political Subdivision of the State (42.05.711(b))
148	City of Hoonah	Political Subdivision of the State (42.05.711(b))
174	City of Kake	Political Subdivision of the State (42.05.711(b))
124	City of Kenai	Political Subdivision of the State (42.05.711(b))
384	City of Ketchikan	Political Subdivision of the State (42.05.711(b))
493	City of King Cove	Political Subdivision of the State (42.05.711(b))
127	City of Kodiak	Political Subdivision of the State (42.05.711(b))
154	City of Kotzebue	Political Subdivision of the State (42.05.711(b))
352	City of Nenana	Political Subdivision of the State (42.05.711(b))
197	City of North Pole	Political Subdivision of the State (42.05.711(b))
138	City of Palmer	Political Subdivision of the State (42.05.711(b))
237	City of Petersburg	Political Subdivision of the State (42.05.711(b))
179	City of Saxman	Political Subdivision of the State (42.05.711(b))
146	City of Seldovia	Political Subdivision of the State (42.05.711(b))
109	City of Seward	Political Subdivision of the State (42.05.711(b))
136	City of Skagway	Political Subdivision of the State (42.05.711(b))
132	City of Soldotna	Political Subdivision of the State (42.05.711(b))
690	City of St. Paul	Political Subdivision of the State (42.05.711(b))
313	City of Thorne Bay	Political Subdivision of the State (42.05.711(b))
397	City of Unalaska	Political Subdivision of the State (42.05.711(b))
130	City of Valdez	Political Subdivision of the State (42.05.711(b))
318	City of Wasilla	Political Subdivision of the State (42.05.711(b))
239	City of Whittier	Political Subdivision of the State (42.05.711(b))
37	College Utilities Corporation	Economically Regulated, no exemption (42.05 & 42.06)
718	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
722	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
728	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
290	Golden Heart Utilities, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
134	Haines Borough	Political Subdivision of the State (42.05.711(b))
6069	Karluk IRA Tribal Council	Provisional Certification Pursuant to 3 AAC 52.720
327	Ketchikan Gateway Borough	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
435	Matanuska-Susitna Borough	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
259	Mile 8 Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
126	Municipality of Anchorage	Political Subdivision of the State (42.05.711(b))
151	Nome Joint Utility System	Political Subdivision of the State (42.05.711(b))
338	North Slope Borough	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)

Active Certificates

Number	Entity	Regulatory Code
Wastewater - PC		
6073	Akiak Native Community	Provisional Certification Pursuant to 3 AAC 52.720
6078	Alaska Rural Utilitiy Collaborative	Provisional Certification Pursuant to 3 AAC 52.720
6083	Bristol Bay Borough	Provisional Certification Pursuant to 3 AAC 52.720
6091	City of Akutan	Provisional Certification Pursuant to 3 AAC 52.720
6095	City of Anderson	Provisional Certification Pursuant to 3 AAC 52.720
6030	City of Aniak	Provisional Certification Pursuant to 3 AAC 52.720
6044	City of Atka	Provisional Certification Pursuant to 3 AAC 52.720
6087	City of Brevig Mission	Provisional Certification Pursuant to 3 AAC 52.720
6099	City of Chignik	Provisional Certification Pursuant to 3 AAC 52.720
6026	City of Cold Bay	Provisional Certification Pursuant to 3 AAC 52.720
6048	City of Deering	Provisional Certification Pursuant to 3 AAC 52.720
6093	City of Gambell	Provisional Certification Pursuant to 3 AAC 52.720
6085	City of Hooper Bay	Provisional Certification Pursuant to 3 AAC 52.720
6002	City of Huslia	Provisional Certification Pursuant to 3 AAC 52.720
6022	City of Kotlik	Provisional Certification Pursuant to 3 AAC 52.720
6050	City of Manokotak	Provisional Certification Pursuant to 3 AAC 52.720
6040	City of New Stuyahok	Provisional Certification Pursuant to 3 AAC 52.720
6058	City of Port Lions	Provisional Certification Pursuant to 3 AAC 52.720
6076	City of St. George	Provisional Certification Pursuant to 3 AAC 52.720
6015	City of St. Mary's	Provisional Certification Pursuant to 3 AAC 52.720
6060	Gulkana Village	Provisional Certification Pursuant to 3 AAC 52.720
6046	Kokhanok Water and Sewer System	Provisional Certification Pursuant to 3 AAC 52.720
6022	Kotlik Joint Utility	Provisional Certification Pursuant to 3 AAC 52.720
6018	Nanwalek IRA Council	Provisional Certification Pursuant to 3 AAC 52.720
6082	Native Village of Kwinhagak	Provisional Certification Pursuant to 3 AAC 52.720
6016	Native Village of Tyonek	Provisional Certification Pursuant to 3 AAC 52.720
6097	Ninilchik Water and Sewer Association	Provisional Certification Pursuant to 3 AAC 52.720
6033	Noatak Utilities	Provisional Certification Pursuant to 3 AAC 52.720
6101	Nondalton Water & Sewer Utility	Provisional Certification Pursuant to 3 AAC 52.720
6082	Quinhagak Water and Sewer Utility	Provisional Certification Pursuant to 3 AAC 52.720
6065	River Bend Homeowners' Association, Inc.	Provisional Certification Pursuant to 3 AAC 52.720
6035	Rivers Edge Condominium Association	Provisional Certification Pursuant to 3 AAC 52.720
6014	Tanacross Village Council Water & Sewer Utility	Provisional Certification Pursuant to 3 AAC 52.720
6041	Village Council, Igiugig	Provisional Certification Pursuant to 3 AAC 52.720
Water		
730	Alpat Water Utility, LLC	Economically Regulated, no exemption (42.05 & 42.06)
268	Barrow Utilities and Electric Cooperative, Inc.	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
115	City & Borough of Juneau	Political Subdivision of the State (42.05.711(b))
102	City & Borough of Sitka	Political Subdivision of the State (42.05.711(b))

Active Certificates

Number	Entity	Regulatory Code
112	City and Borough of Wrangell	Political Subdivision of the State (42.05.711(b))
180	City and Borough of Yakutat	Political Subdivision of the State (42.05.711(b))
693	City of Adak	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
613	City of Bethel	Political Subdivision of the State (42.05.711(b))
651	City of Coffman Cove	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
163	City of Cordova	Political Subdivision of the State (42.05.711(b))
167	City of Craig	Political Subdivision of the State (42.05.711(b))
170	City of Dillingham	Political Subdivision of the State (42.05.711(b))
484	City of Egegik	Political Subdivision of the State (42.05.711(b))
333	City of Fort Yukon	Political Subdivision of the State (42.05.711(b))
354	City of Galena	Political Subdivision of the State (42.05.711(b))
140	City of Homer	Political Subdivision of the State (42.05.711(b))
149	City of Hoonah	Political Subdivision of the State (42.05.711(b))
172	City of Hydaburg	Political Subdivision of the State (42.05.711(b))
173	City of Kake	Political Subdivision of the State (42.05.711(b))
125	City of Kenai	Political Subdivision of the State (42.05.711(b))
105	City of Ketchikan	Political Subdivision of the State (42.05.711(b))
492	City of King Cove	Political Subdivision of the State (42.05.711(b))
176	City of Klawock	Political Subdivision of the State (42.05.711(b))
128	City of Kodiak	Political Subdivision of the State (42.05.711(b))
155	City of Kotzebue	Political Subdivision of the State (42.05.711(b))
389	City Of McGrath	Political Subdivision of the State (42.05.711(b))
351	City of Nenana	Political Subdivision of the State (42.05.711(b))
196	City of North Pole	Political Subdivision of the State (42.05.711(b))
139	City of Palmer	Political Subdivision of the State (42.05.711(b))
221	City of Pelican	Economically Regulated, no exemption (42.05 & 42.06)
236	City of Petersburg	Political Subdivision of the State (42.05.711(b))
178	City of Saxman	Political Subdivision of the State (42.05.711(b))
147	City of Seldovia	Political Subdivision of the State (42.05.711(b))
110	City of Seward	Political Subdivision of the State (42.05.711(b))
137	City of Skagway	Political Subdivision of the State (42.05.711(b))
133	City of Soldotna	Political Subdivision of the State (42.05.711(b))
460	City of St. Paul	Political Subdivision of the State (42.05.711(b))
314	City of Thorne Bay	Political Subdivision of the State (42.05.711(b))
113	City of Unalaska	Political Subdivision of the State (42.05.711(b))
131	City of Valdez	Political Subdivision of the State (42.05.711(b))
262	City of Wasilla	Political Subdivision of the State (42.05.711(b))
238	City of Whittier	Political Subdivision of the State (42.05.711(b))
97	College Utilities Corporation	Economically Regulated, no exemption (42.05 & 42.06)

Active Certificates

Number	Entity	Regulatory Code
9	Copper Valley Construction Company	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
194	Dawn Development Corporation	Economically Regulated, no exemption (42.05 & 42.06)
723	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
727	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
719	Doyon Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
356	Eagle Utilities, Inc.	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
118	Golden Heart Utilities, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
135	Haines Borough	Political Subdivision of the State (42.05.711(b))
386	Home Water, LLC	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
431	Ketchikan Gateway Borough	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
434	Matanuska-Susitna Borough	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
317	McKinley Utilities, Inc.	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
642	MidTown Estates Water Utility, Inc.	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
258	Mile 8 Utilities, LLC	Economically Regulated, no exemption (42.05 & 42.06)
107	Mountain Point Service Area of the Ketchikan Gateway Borough	Political Subdivision of the State (42.05.711(b))
122	Municipality of Anchorage	Political Subdivision of the State Competing w/ another utility (42.05.711(b)(2))
142	Nikishka Bay Utilities, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
152	Nome Joint Utility System	Political Subdivision of the State (42.05.711(b))
328	North Slope Borough	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
737	Oasis Water LLC	Economically Regulated, no exemption (42.05 & 42.06)
358	Potter Creek Water Company, LLC	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
82	Romig Park Improvement Company	Cooperative passed 42.05.712 election (42.05.711(h))
272	Ron Alleva	Furnishing Water, steam, or sewer service to the public for compensation AS 42.05.990(4)(C)
76	Scott Hebertson & Randy Hestand	Economically Regulated, no exemption (42.05 & 42.06)
241	Valley Water Company, Inc.	Economically Regulated, no exemption (42.05 & 42.06)
Water - PC		
6072	Akiak Native Community	Provisional Certification Pursuant to 3 AAC 52.720
6077	Alaska Rural Utiltiy Collaborative	Provisional Certification Pursuant to 3 AAC 52.720
6028	Aleutian Estates	Provisional Certification Pursuant to 3 AAC 52.720
6006	Alpine Woods Homeowner's Association	Provisional Certification Pursuant to 3 AAC 52.720
6074	Anchor Point Safe Water Corporation	Provisional Certification Pursuant to 3 AAC 52.720

Active Certificates

Number	Entity	Regulatory Code
6070	Ashton Park Subdivision Property Owners Association	Provisional Certification Pursuant to 3 AAC 52.720
6031	Badger Utilities, LLC	Provisional Certification Pursuant to 3 AAC 52.720
6090	City of Akutan	Provisional Certification Pursuant to 3 AAC 52.720
6043	City of Atka	Provisional Certification Pursuant to 3 AAC 52.720
6086	City of Brevig Mission	Provisional Certification Pursuant to 3 AAC 52.720
6098	City of Chignik	Provisional Certification Pursuant to 3 AAC 52.720
6025	City of Cold Bay	Provisional Certification Pursuant to 3 AAC 52.720
6047	City of Deering	Provisional Certification Pursuant to 3 AAC 52.720
6092	City of Gambell	Provisional Certification Pursuant to 3 AAC 52.720
6084	City of Hooper Bay	Provisional Certification Pursuant to 3 AAC 52.720
6001	City of Huslia	Provisional Certification Pursuant to 3 AAC 52.720
6021	City of Kotlik	Provisional Certification Pursuant to 3 AAC 52.720
6049	City of Manokotak	Provisional Certification Pursuant to 3 AAC 52.720
6039	City of New Stuyahok	Provisional Certification Pursuant to 3 AAC 52.720
6066	City of Port Alexander	Provisional Certification Pursuant to 3 AAC 52.720
6057	City of Port Lions	Provisional Certification Pursuant to 3 AAC 52.720
6075	City of St. George	Provisional Certification Pursuant to 3 AAC 52.720
6011	City of St. Mary's	Provisional Certification Pursuant to 3 AAC 52.720
6004	Clearwater Utilities LLC	Provisional Certification Pursuant to 3 AAC 52.720
6029	Colonial Park Home Owners Association	Provisional Certification Pursuant to 3 AAC 52.720
6027	Dearmoun Homeowners Association	Provisional Certification Pursuant to 3 AAC 52.720
6067	G A Phillips Subdivision	Provisional Certification Pursuant to 3 AAC 52.720
6059	Gulkana Village	Provisional Certification Pursuant to 3 AAC 52.720
6064	Hill Timber Estates	Provisional Certification Pursuant to 3 AAC 52.720
6068	Karluk IRA Tribal Council	Provisional Certification Pursuant to 3 AAC 52.720
6055	KB Water Service Association, Inc.	Provisional Certification Pursuant to 3 AAC 52.720
6045	Kokhanok Water and Sewer System	Provisional Certification Pursuant to 3 AAC 52.720
6021	Kotlik Joint Utility	Provisional Certification Pursuant to 3 AAC 52.720
6038	Lake O' the Hills East Home Owners Association	Provisional Certification Pursuant to 3 AAC 52.720
6019	Nanwalek IRA Council	Provisional Certification Pursuant to 3 AAC 52.720
6081	Native Village of Kwinhagak	Provisional Certification Pursuant to 3 AAC 52.720
6017	Native Village of Tyonek	Provisional Certification Pursuant to 3 AAC 52.720
6094	Nelson Lagoon Water System	Provisional Certification Pursuant to 3 AAC 52.720
6012	Nikolaevsk Inc.	Provisional Certification Pursuant to 3 AAC 52.720
6096	Ninilchik Water and Sewer Association	Provisional Certification Pursuant to 3 AAC 52.720
6032	Noatak Utilities	Provisional Certification Pursuant to 3 AAC 52.720
6100	Nondalton Water & Sewer Utility	Provisional Certification Pursuant to 3 AAC 52.720
6089	Oasis Water LLC	Provisional Certification Pursuant to 3 AAC 52.720
6009	Oberts Riverview Estates Property Owners Association	Provisional Certification Pursuant to 3 AAC 52.720
6066	Port Alexander	Provisional Certification Pursuant to 3 AAC 52.720
6024	Port Protection Community Association, Inc.	Provisional Certification Pursuant to 3 AAC 52.720

Active Certificates

Number	Entity	Regulatory Code
6081	Quinhagak Water and Sewer Utility	Provisional Certification Pursuant to 3 AAC 52.720
6034	Rivers Edge Condominium Association	Provisional Certification Pursuant to 3 AAC 52.720
6080	Roger Johnson as the Trustee of the Mary E. Johnson 1998 Testamentary Trust	Provisional Certification Pursuant to 3 AAC 52.720
6003	Saddlebrook Water System, LLC, f/k/a Bru-Nette, LLC	Provisional Certification Pursuant to 3 AAC 52.720
6052	Scotwood Water Association, Inc.	Provisional Certification Pursuant to 3 AAC 52.720
6071	Sheena May Estates	Provisional Certification Pursuant to 3 AAC 52.720
6051	Shores of Ancient Tree	Provisional Certification Pursuant to 3 AAC 52.720
6023	South-Central Timber Development, Inc.	Provisional Certification Pursuant to 3 AAC 52.720
6088	Southcentral Utilities, Inc.	Provisional Certification Pursuant to 3 AAC 52.720
6036	Spring Forest Homeowners Association	Provisional Certification Pursuant to 3 AAC 52.720
6063	Taiga Woodlands Subdivision	Provisional Certification Pursuant to 3 AAC 52.720
6010	Tanacross Village Council Water & Sewer Utility	Provisional Certification Pursuant to 3 AAC 52.720
6020	Valli Vue Property Owners Association	Provisional Certification Pursuant to 3 AAC 52.720
6042	Village Council, Igiugig	Provisional Certification Pursuant to 3 AAC 52.720
6037	Voznesenka Community Council, Inc.	Provisional Certification Pursuant to 3 AAC 52.720
6005	Wayne Cates	Provisional Certification Pursuant to 3 AAC 52.720
6079	Westwood Water Company, Inc	Provisional Certification Pursuant to 3 AAC 52.720

Regulatory Commission of Alaska
701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
907-276-6222
www.rca.alaska.gov
webmaster.rca@alaska.gov