

Regulatory Commission of Alaska

Fiscal Year 2012 Annual Report

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July 1, 2011 through June 30, 2012



The Honorable Gary Stevens, President of the Senate
The Honorable Michael Chenault, Speaker of the House

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The Regulatory Commission of Alaska (Commission) presents its Annual Report for the fiscal year 2012. This report presents data and describes regulatory activities from July 1, 2011 through June 30, 2012.

In October of 2011, the Commission began concurrent hearings with the Federal Energy Regulatory Commission regarding the strategic reconfiguration of the the Trans Alaskan Pipeline System. These proceedings took place in Anchorage, Alaska and Washington D.C. When concluded by a final order, new rates for the Trans Alaskan Pipeline System will be determined. This is significant for Alaskans and the nation. Additionally, the Commission has actively sought input, considered and adopted protocols by means of which rate case processing is streamlined and final determinations are earlier achieved. This change in operations by the Commission assists utilities in obtaining the financing necessary to make investment in needed utility infrastructure while maintaining protections for Alaska's utility customers.

We continue to effectively utilize the resources entrusted to us and continually search for emerging best practices so that we can ably serve the people of the State of Alaska.

Respectfully,

A handwritten signature in black ink, appearing to read "T.W. Patch".

T.W. Patch, RCA Chairman

A handwritten signature in black ink, appearing to read "Kate Giard".

Kate Giard, Commissioner

A handwritten signature in black ink, appearing to read "Paul F. Lisankie".

Paul F. Lisankie, Commissioner

A handwritten signature in black ink, appearing to read "Robert M. Pickett".

Robert M. Pickett, Commissioner

A handwritten signature in blue ink, appearing to read "Janis W. Wilson".

Janis W. Wilson, Commissioner

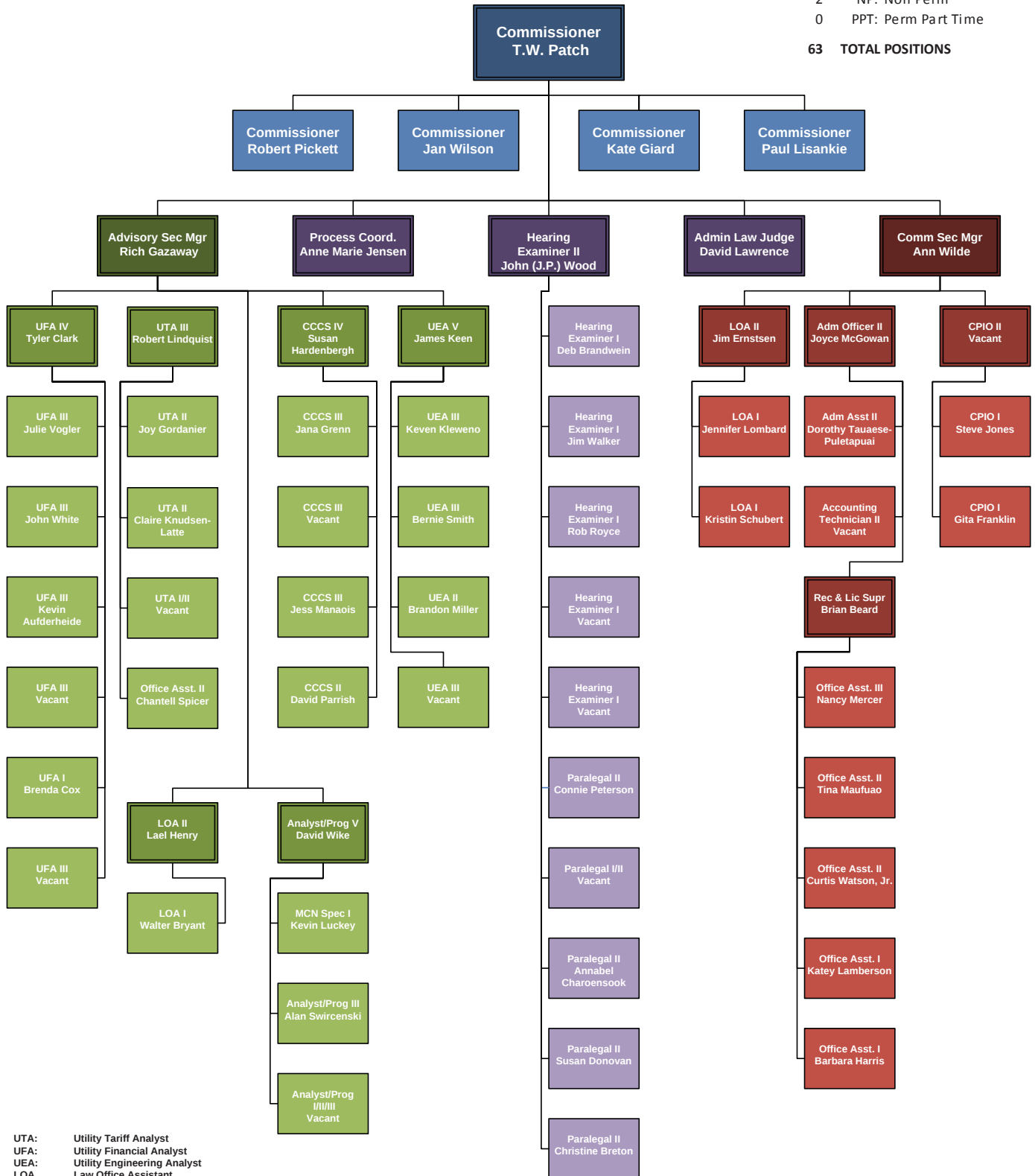
Commission Information

Commission Organization as of June 30, 2012

REGULATORY COMMISSION OF ALASKA
FY2012 Current Organizational Chart with Names as of 6/30/2012
State of Alaska
Department of Commerce, Community and Economic Development

47 CL: Classified
6 PX: Partially Exempt
8 EX: Exempt
0 EE: Excluded
2 NP: Non Perm
0 PPT: Perm Part Time

63 TOTAL POSITIONS



UTA: Utility Tariff Analyst
UFA: Utility Financial Analyst
UEA: Utility Engineering Analyst
LOA: Law Office Assistant
CPIO: Communications Common Carrier Specialist
CCCS: Communications Common Carrier Specialist
MCN Spec: Microcomputer/Network Specialist

How the Commission Works

The Commission is created by AS.42.04.010. By AS 42.05.141, the Commission is tasked with the duty to regulate public utilities engaged or proposing to engage in a utility business; pipelines and pipeline carriers, as set forth at AS 42.06.140; and determine the per kilowatt-hour support for eligible electric utilities participating in the Power Cost Equalization Program (PCE), as set forth at AS 42.45.100 et seq.

The Commission is comprised of five full time Commissioners and the Commission's staff includes administrative law judges, engineers, financial analysts, telecommunications specialists, tariff analysts, consumer protection officers, paralegals, administrative personnel, and support staff. The Commission also receives legal advice from counsel assigned to the agency by the Department of Law.

What does the Commission regulate?

Most services and the entities¹ providing those services:

- Electric,
- Natural Gas,
- Pipelines,
- Refuse (Garbage),
- Telecommunications,
- Steam Heat,
- Water, and
- Wastewater (Sewer).

Utilities and Pipeline Carriers

A majority of the entities providing a utility service to ten or more customers for compensation are required to obtain a Certificate of Public Convenience and Necessity (Certificate) before providing service. The Commission monitors over 600 active certificates and regulates a broad range of services. A list of certificated entities is in the *Utility Information* section of this annual report.

How does the Commission perform its duties?

- Reviewing the applications for Certificates of Public Convenience and Necessity and determining that applicants are fit, willing, and able to provide service and that service is required for the public convenience and necessity,
- Reviewing tariff filings made by utilities or pipeline carriers that seek to change their rates or terms of service, and suspending tariff filings for further investigation when warranted,
- Determining that the rates a utility charges its customers are just and reasonable and that rates, services, and practices of public utilities and pipeline carriers comport with their filed tariffs,
- Calculating subsidy rates for the Power Cost Equalization program,
- Investigating complaints regarding utility service quality or management practices,
- By proposing, considering and adopting new or amended regulations,
- and seeking consumer and utility input in informational public meeting settings.

¹ Some utilities are not economically regulated because: 1) their income is under a revenue threshold (e.g. electric or telephone utilities grossing less than \$50,000 annually); 2) they provide a type of service that is exempted by statute (e.g., cable television service providers); 3) or they have a statutory right to seek an exemption (e.g., some local government-owned utilities, cooperative utilities, and electric or telephone utilities grossing less than \$500,000 annually) (AS 42.05.711 and AS 42.05.712). The Commission may also exempt a class of utilities from some or all of AS 42.05 based on a finding that the exemption is in the public interest (AS 42.05.711(d)).

How the Commission Works



Commission Processes

In performing its duties, the Commission functions in either a quasi-judicial or quasi-legislative manner. The majority of the Commission's duties are performed in a quasi-judicial manner, such as: reviewing the applications for Certificates of Public Convenience and Necessity, reviewing tariff filings made by utilities or pipeline carriers, assuring that the rates a utility charges its customers are just and reasonable and that rates, services, and practices of public utilities and pipeline carriers comport with their filed tariffs, calculating subsidy rates for the Power Cost Equalization program, and investigating complaints regarding utility service quality or management practices. Some matters are handled in informal processes, some are handled in formal docketed proceedings and many allow for consumer input and public hearings.

Fewer of the Commission's duties are performed in a quasi-legislative manner: proposing, considering and adopting new or amended regulations through a public process that complies with the Administrative Procedure Act, which allows for public participation and informational public meetings.

Whether a quasi-judicial or quasi-legislative process, all proceedings afford participants due process under law and resulting decisions are based on an evidentiary record. The Commission functions as it does so that in balancing the competing interests of concerned parties and promoting the public interest it does so in such a manner that the determinations it renders are based on sound policy, are consistent with applicable law, and supported by the evidentiary record.

Commissioner Biographies

Five full-time Commissioners are appointed by the Governor and confirmed by the Legislature for staggered six-year terms. Commissioners elect a Chair each year whose administrative duties include employing staff, assigning work, coordinating public meeting activities, and monitoring the adjudication process to ensure timely decisions. The Chair acts as the agency liaison to the legislative and executive branches of state government, and as the Commission spokesperson on policy issues.

T.W. Patch

Commission Chairman

Appointed March 1, 2010 – March 1, 2016

Chair: July 1, 2011 – Present

Commissioner Patch earned an undergraduate degree in economics and a law degree from Willamette University and is admitted to practice law in Iowa and Alaska. He arrived in Alaska in 1974 with the United States Air Force and was assigned as Deputy Staff Judge Advocate for the 21st Air Base Group at Elmendorf Air Force Base and designated for special duty with the Alaskan Command

Commissioner Patch opened a private law practice that emphasized litigation, practicing in both state and federal courts. His litigation experience included personal injury matters, complex multi-party litigation, construction industry disputes, and derivative corporate actions. Commissioner Patch developed an Alternative Dispute Resolution practice. He served on a number of national arbitration and mediation panels. He served on permanent dispute resolution and interest arbitration panels maintained by many western states and a number of cities, predominantly in Alaska and the Pacific Northwest.

Commissioner Patch also trained ADR practitioners, and both employer and employee groups. He also achieved Chairmanship designations for many national ADR panels. Commissioner Patch has advised or served on boards of directors of non-profit corporations serving Alaskans.



Commissioner Patch served as an Administrative Law Judge for the Regulatory Commission of Alaska at the time of his appointment by Governor Parnell.

Commissioner Biographies



Kate Giard

Appointed: June 1, 2003 – March 1, 2007

Reappointed: April 1, 2007- March 1, 2013

Chair: July 1, 2004 – June 30, 2007

Commissioner Giard's work experience includes ten years as a public accountant working for national Certified Public Accounting firms in Massachusetts, Michigan, and Alaska. As a practicing Certified Public Accountant, Commissioner Giard's clients covered a wide spectrum of industry including manufacturing, banking, natural resources, and retail companies.

In addition to working for KPMG as a public accountant in Alaska, Commissioner Giard served as the chief operating officer of Alaskan Choice Television, promoting wireless cable services over UHF frequencies in Anchorage, Fairbanks, and Wasilla and working on Federal Communications Commission regulatory issues.

Commissioner Giard previously served as chief fiscal officer for the Municipality of Anchorage from 2000 until her appointment to the Commission, where she gained a working knowledge of the Commission's regulation of the Municipality of Anchorage's wholly owned utilities. Commissioner Giard lives in Anchorage with her two children.



Robert M. Pickett

Appointed : March 7, 2008 – March 1, 2014

Chair: July 1, 2008– June 30, 2011

Before his appointment to the Commission, Commissioner Pickett had more than 30 years of statewide experience in Alaska's housing industry, in both the private and public sectors. For twenty-one years, Commissioner Pickett worked for Alaska Housing Finance Corporation in a number of roles including Property Disposition Manager, Planner, and Program Manager. Promotion of public-private partnerships in the housing industry, and interagency coordination with housing related infrastructure were areas of Commissioner Pickett's emphasis while working at Alaska Housing Finance Corporation.

His prior work experience also includes consulting, real estate sales and marketing, management of a materials testing laboratory for the Alaska Department of Transportation, and surveying for the U.S. Forest Service in Southeast Alaska. Commissioner Pickett has an undergraduate degree in Public Administration/Political Science from the University of Idaho, and has done graduate work in finance and economic policy through the University of London. Commissioner Pickett has been married to his wife Jane for twenty-eight years.

Commissioner Pickett currently serves on the Natural Gas Committee of the National Association of Regulatory Utility Commissioners.

Commissioner Biographies

Paul F. Lisankie

Appointed: March 2, 2009 – March 1, 2015

Born in New York City, Commissioner Lisankie settled in Alaska in 1982 after his discharge from active duty as a Lieutenant in the U. S. Coast Guard. He holds an undergraduate degree in economics conferred with honors and departmental distinction by Rutgers University and a law degree from Duke University. He is a member of Omicron Delta Epsilon international honor society in economics.



Commissioner Lisankie was admitted to the practice of law in Alaska in 1985 and focused on administrative law. As staff counsel for the non-profit Alaska Consumer Advocacy Program, he represented consumers before the former Alaska Public Utilities Commission. Commissioner Lisankie has over twenty years of state service in the Department of Law as an assistant attorney general and the Department of Labor and Workforce Development as a hearing officer, chief of adjudications, and finally director of the Division of Workers' Compensation.

Between 1987 and 1989 Commissioner Lisankie served on the board of directors of Chugach Electric Association, Inc. He has lived in Kodiak, Juneau, and Anchorage.

Jan Wilson

Appointed: April 11, 2006 – March 1, 2012

Reappointed: March , 2012 – March 1, 2018

Commissioner Wilson is an attorney, admitted to practice law in Alaska since 1975. She was a Commissioner and the last Chairman of the Alaska Pipeline Commission (APC), the agency created to administer AS 42.06, the Pipeline Act. In 1981 the APC merged into the Alaska Public Utilities Commission. Commissioner Wilson served as an administrative law judge for the Alaska Public Utilities Commission and its successor agency, the Regulatory Commission of Alaska, from the time of the merger until her appointment to the Commission in 2006.



Commissioner Wilson has extensive experience in oil and gas pipeline issues. As an Alaska Pipeline Commission commissioner and an administrative law judge she worked closely with the Federal Energy Regulatory Commission, which regulates interstate oil and gas pipelines. She conducted all proceedings the Alaska Pipeline Commission, Alaska Public Utilities Commission, or Regulatory Commission of Alaska held concurrently with the Federal Energy Regulatory Commission from 1980 to 2006. Earlier in her career, Commissioner Wilson was City Attorney for the City of Kenai and an Assistant Attorney General in Juneau, serving in the Oil and Gas Special Litigation section.

Commissioner Wilson earned an undergraduate degree in economics from Mount Holyoke College and a law degree from the University of Denver.

Tariff Information

Tariffs state the terms, conditions, rules and rates governing a utility or pipeline carrier's conduct in providing public utility service. All economically regulated utilities and pipeline carriers are required to have a tariff and operate under its terms. Initial tariffs are submitted with certificate applications, registrations filed by eligible interexchange carriers, or provisional certification applications filed by eligible water and wastewater utilities. After initial approval, regulated utilities and pipeline carriers must notify the Commission of any proposed changes to their tariffs. The Commission reviews all initial tariffs and subsequent tariff revisions.

The tariff review process established by AS.42.05.361 et seq., includes a public comment period and allows the Commission to approve, reject or suspend a tariff filing.¹ In most cases, the Commission must approve tariff revisions before the revisions can take effect. Certain types of revisions can take effect automatically or at the end of a 30-day period. Review, analysis and disposition of tariff filings are a substantial part of the Commission's workload.

Number of Tariff Filings in Fiscal Year 2012 (by Industry and Disposition Status)

Utility Type	Pending	Approved	Suspended	Rejected	Withdrawn	No Action Required	Effective Upon Filing	Total
Cable	0	1	0	0	0	0	0	1
Cable (Unregulated)	0	0	0	0	0	0	0	0
Electric	0	164	6	1	9	0	0	180
Gas	0	18	1	2	0	2	0	23
Gas Storage	0	5	0	1	0	0	0	6
Heat	0	1	2	0	0	0	0	3
Pipeline	0	56	2	0	1	0	0	59
Radio Common Carrier	0	0	0	0	0	0	0	0
Refuse	3	35	5	2	1	15	0	61
Sewer	1	20	6	0	0	0	0	27
Steam Heat	0	3	0	0	0	1	0	4
Telecomm (AOS)	0	0	0	0	0	0	0	0
Telecomm (Directory Assist)	0	0	0	0	0	0	0	0
Telecomm (IXC)	0	43	2	0	2	7	0	54
Telecomm (LEC)	4	67	0	1	1	16	5	94
Telecomm (TRS)	0	1	0	0	0	1	0	2
Water	0	33	12	0	1	0	0	46
TOTAL	8	447	36	7	15	42	5	560

Number of Tariff Filings by Fiscal Year

	FY2008	FY2009	FY2010	FY2011	FY2012
Total Tariff Filings	545	543	429	475	560

¹ See page 13 for a table of tariff timelines.

Significant Events – *Tariff Filings*

Electric

Tariff Advice 407-18 - Matanuska Electric Association, Inc. (MEA) filed a power purchase agreement with Southfork Hydro, LLC (Southfork) for Commission approval. Southfork is constructing a 1,500 kilowatt run of the river hydroelectric plant in Eagle River, Alaska on the South Fork of Eagle River. The term of the agreement is 30 years, with Southfork committing to sell 100% of its output to MEA for a price of \$0.07 per kilowatt-hour for the duration of the contract. The Commission approved the power purchase contract in October 2011.

Tariff Advice 171-240 - Inside Passage Electric Cooperative, Inc. (IPEC) requested entry into the Commission's Simplified Rate Filing (SRF) procedures and a .91 percent across-the-board increase to rates. The Commission granted IPEC's request and approved the requested rate increase in November of 2011.

Tariff Advice 820-2 - Alaska Power Company (APC) proposed to modify the definitions of Rate Groups 2 and 3 in its tariff, requesting to remove the Community of Coffman Cove (located on Prince of Whales Island) from Rate Group 3 to Rate Group 2. The reason for the modification was a recently awarded grant funding of an intertie connection between the communities in Rate Group 2. The effect of the intertie is such that the community of Coffman Cove can now receive power generated by hydroelectric facilities rather than generated by diesel-burning turbine engines. The Commission approved the tariff revision in April of 2012, which had the effect of reducing rates for the City of Coffman Cove by 45 to 62 percent.

Natural Gas

Tariff Advice 212-4 - ENSTAR Natural Gas Company (ENSTAR) sought Commission approval of proposed gas sales agreements between Alaska Pipeline Company and Cook Inlet Energy and between Alaska Pipeline Company and Aurora Gas, LLC. The addition of the two agreements assisted ENSTAR in filling its gas needs for customers, even on days of very high demand in the winter of 2011/2012. The addition of these two contracts, both with a termination date December 31, 2012 and with an option to extend the term until December 31, 2013, were intended to provide ENSTAR with more options and foster more competition among the providers in order to lower gas prices. The Commission approved the gas sales agreements in September 2011.

Tariff Advice 211-4 - ENSTAR Natural Gas Company (ENSTAR) requested approval of a proposed gas sales agreement with Buccaneer Alaska, LLC for firm gas deliveries beginning in April 2012 and for non-firm gas

deliveries beginning in the fourth quarter of 2011. The term of the contract was from the date of approval until all the purchased volumes are delivered (estimated to be 2018). Buccaneer has committed to deliver its initial volume commitment of 12 Bcf of gas to ENSTAR with a total commitment of up to 31.5 Bcf of gas by 2018. The Commission determined that the gas sales agreement was in the public interest and approved the agreement in September 2011.

Natural Gas Storage

Tariff Advice 213-230 - Cook Inlet Natural Gas Storage Alaska, LLC (CINGSA) filed the Firm Storage Service (FSS) agreements with its four initial customers (ENSTAR Natural Gas Company, Chugach Electric, Municipal Light & Power, and Homer Electric Association) for approval by the Commission. The FSS agreements are special contracts setting forth the contract quantities, commencement date, storage injections, withdrawals, charges, and term of the agreement with the initial customers. The term of each FSS Agreement is 20 years and they only differ in regard to the quantity of gas to be injected and withdrawn by each customer. After requiring modifications, the Commission approved the FSS agreements in October 2011.

Natural Gas/Oil Pipelines

Tariff Letter 53-303 - Hilcorp Alaska, LLC (Hilcorp Alaska) filed a new tariff after acquiring Cook Inlet Pipeline Company (CIPL). Hilcorp Alaska determined that no major change to the language or format of the tariff was necessary; however, Hilcorp modified the tariff language as a result of changes made to the operation procedures due to the 2009 eruption of the Redoubt Volcano. The changes to the operating procedures were recommended by the Incident Command group as a result of safety concerns for the storage tanks at the Drift River Terminal during the 2009 eruption. The Commission approved the tariff in April 2012.

Significant Events – *Tariff Filings*

Telecommunications

Network Access Fee (NAF) Revisions and Carrier of Last Resort (COLR) Funding (Tariff Advice 174-251, 115-117, 154-359, 520-120, 84-999, 85-999, 86-999, 87-999, 88-999, 89-999 and 90-999) – In FY2011, the Commission adopted regulations that modified Alaska’s access charge policies and Universal Service Fund (USF) (R-08-003). A key component of the Commission’s access charge reform included modification to the NAF. In general, the NAF is an access charge element that allows Local Exchange Carriers (LECs) to recover a portion of their Carrier Common Line (CCL) revenue requirement from their customers. In FY2012, the NAF increased from \$3.00 per line per month to \$3.75 per line per month. Alaskan LECs filed tariff revisions to implement the new NAF. Additionally, the Commission adopted regulations that allow non-pooling LECs that have been designated as a COLR to receive monthly support paid through the Alaska Universal Service Fund (AUSF). Incumbent LECs designated as temporary COLRs submitted detailed calculations for their monthly COLR funding. The Commission approved the increased NAF rates and monthly COLR support amounts in July 2011.

Alaska Universal Service Fund Surcharge Calculation (Tariff Advice 13-998) – On July 31, 2011, the Commission adopted regulations that required recalculation of the Alaska Universal Fund surcharge on customer billings in order to include support for Carriers of Last Resort and also support to ensure local exchange companies recover their carrier common line revenue requirements. The surcharge of 9.5% of end user customer intrastate revenues, an increase over the existing surcharge of 1.32% became effective August 1, 2012.

Transitional Intrastate Access Service (TIAS) Rate Reductions (Tariff Advice 180-251, 120-117, 159-359, 525-120, 563-489, 94-999, 95-999, 96-999, 97-999, 98-999, 99-999, 100-999 and 101-999) – On November 18, 2011, the Federal Communications Commission (FCC) released a Report and Order implementing, among other things, Inter-carrier Compensation (ICC) reform. Specifically, the FCC required rate-of-return, price cap and competitive eligible telecommunication carriers to calculate and file new Transitional Intrastate Access Service (TIAS) rates that provide a phase-in to a bill-and-keep ICC framework. The FCC provided a specific methodology for carriers to use when calculating revised TIAS rates and required state commissions to implement and enforce compliance with the newly adopted ICC reforms. Alaskan carriers filed the required TIAS calculations and corresponding

rates. The Commission approved the revised rates in FY2012. The TIAS rates took effect after the close of the fiscal year.

Water/Wastewater

Tariff Advice 137-122 and TA134-126 – Anchorage Water Utility (AWU) and Anchorage Sewer Utility (ASU), collectively Anchorage Water and Wastewater Utility (AWWU), filed revenue requirement studies requesting a rate increase of 6 percent for AWU and 11 percent for ASU. The Commission issued Letter Order L1100636 in December 2011, which approved the tariff sheets as proposed stating that approval of the tariff sheets does not indicate approval of any individual elements contained in TA137-122 and TA134-126.

Tariff Advice 4-730 – Alpat Water Utility, LLC (Alpat) filed a revenue requirement study, a cost-of-service study (COSS), and a rate redesign study designated as TA4-730. The revenue requirement was supported by all of the required schedules, pre-filed testimony, a contract between Alpat and Northern Utility Services (NUS), the 2011 Annual Operations Report, and the 2011 General Ledger. The COSS utilized the Commodity Demand methodology which requires allocation of costs to customer classes based on usage patterns, demand factors, and customer related expenses. Alpat proposed to add a billing service charge and a fire service charge to its flat rate residential rate and metered rate. In May 2012 the Commission approved TA4-730 as proposed.



Interior piping at AWWU’s Service High ten million gallon reservoir.

Tariff Filing Deadlines

Utility Type	Authority	Filing Period	Notice
General Authority-Utility	AS 42.05.411		
General Authority-Pipeline	AS 42.06.390		
Long Distance Service			
Rate Filings-Retail	3 AAC 52.370; 3 AAC 52.390	30 days	Utility Notice (Newspaper)
Rate Filings-Wholesale	3 AAC 52.375; 3 AAC 52.390	30 days	Utility Notice (Web)
Rule Only Filings	3 AAC 48.220; 3 AAC 52.390	45 days	Utility Notice
Local Exchange Service			
Non-Dominant Competitive	3 AAC 53.243	Effective upon filing	Utility Notice
Dominant Competitive	3 AAC 53.240; 3 AAC 53.290	30 days	Utility Notice
Non-Competitive	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Simplified Rate Filing	3 AAC 53.030; 3 AAC 53.070	45 days	Commission Notice
Refuse			
Anchorage-Competitive	U-04-119(2)	45 days	Commission Notice
Fairbanks-Competitive	L9700633; U-95-071(6); U-02-067(2)	30 days	Utility Notice
Non-Competitive/Other	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Electric			
Cost of Power Adjustment (COPA)	3 AAC 48.220; 3 AAC 52.504	45 days	No Notice
COPA Exceptions	3 AAC 48.220; 3 AAC 52.504	45 days	Commission Notice
Power Cost Equalization	3 AAC 48.220; 3 AAC 52.650	45 days	No Notice
Simplified Rate Filing	3 AAC 48.730	45 days	Utility Notice
Other	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Water	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Wastewater/Sewer	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Gas			
GCA	3 AAC 48.220; 3 AAC 52.506	45 days	No Notice
GCA Exceptions	3 AAC 48.220; 3 AAC 52.506	45 days	Commission Notice
Other	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Steam - All except Aurora	3 AAC 48.220; 3 AAC 48.280	45 days	Commission Notice
Aurora Energy	U-97-044(14); U-97-139(12)	***	
Pipeline			
Initial rates/rules	3 AAC 48.220; 3 AAC 48.280	90 days	Commission Notice
Other	3 AAC 48.220; 3 AAC 48.280	30 days	Commission Notice
***Aurora provides steam and hot water heat under rate caps, with the ability to change rates after 30 day notice to customers and the Commission.			

Power Cost Equalization

The Power Cost Equalization (PCE) program is a state program designed to equalize power costs on a per kilowatt-hour (kWh) basis statewide. The program seeks to approximate electric costs to the average cost per kilowatt hour paid by customers in Anchorage, Fairbanks, and Juneau. To accomplish this goal, the PCE program provides economic assistance payments to eligible electric utilities based on electric sales to residential customers and community facilities. Generally, PCE reduces the effective rate per kWh up to 500 kWh per month per customer.

The Commission establishes the PCE level (cents/kWh) applicable to each electric utility participant's billing, calculating the PCE level for both non-regulated PCE recipients¹ and electric utilities subject to Commission regulation.² The Commission notifies PCE recipients of the base rate³ and annually reviews a number of reports filed by non-regulated entities to ensure appropriate use of PCE funding. The Commission recalculates the PCE rate when AEA changes the PCE funding level and when the legislature adjusts PCE limits. The Commission's FY2012 PCE rate setting activity is summarized in the table below.

Revised PCE Rates Calculated by the Commission	Regulated Utilities *	Non-regulated Utilities
Base Rate Re-Calculation	17	71
Funding Level Change Directives from AEA	0	0
Review of Fuel Cost Reports	56	186
Review of Annual Reports	n/a	55

The Alaska Energy Authority (AEA) administers the PCE program based on PCE rate determinations made by the Commission. AEA determines the eligibility of community facilities and residential customers, and authorizes payment to the participating electric utility. Participating electric utilities are required to reduce each eligible customer's bill by the amount that the state pays for PCE.

Electric utilities that meet the requirements of AS 42.45.115 and AS 42.45.150 are eligible for PCE payments. PCE disbursements may be suspended if an electric utility fails to submit required information. A list of electric utilities eligible to receive PCE, along with the community served, is on the following pages.

¹ The statutory exemption is set out at AS 42.05.711, which establishes utilities exemptions from Commission regulation. Most exempt utilities are not subject to Commission regulations governing rates and service quality, but are required to obtain a certificate of public convenience and necessity (certificate) from the Commission prior to commencing service. Such non-economically regulated utilities include electric utilities owned and operated by a political subdivision of the State (see AS 42.05.711(b)), electric utilities that gross less than \$500,000 annually and elect to be exempt (see AS 42.05.711(e)), and electric cooperatives whose members elect to be exempt (see AS 42.05.711(h)). Electric utilities that do not gross \$50,000 annually are exempt from regulation, including the requirement that the utility obtain a certificate (see AS 42.05.711(e)). The Commission may also exempt a utility from any or all regulatory requirements. (see AS 42.05.711(d)).

² AS 42.45.110(c)(2) requires the Commission to adjust annually the calculation of power costs eligible for PCE reimbursement based on the weighted average retail residential rate in Anchorage, Fairbanks, and Juneau.

³ For example, in June 2011 the Commission issued letter orders notifying each eligible electric utility that the PCE base amount would decrease from 14.39 cents per kWh to 13.42 cents per kWh effective July 1, 2011.

* In the midst of FY2012, two regulated utilities became nonregulated and are so tallied with and listed as non-regulated utilities; they are: Napakiak Ircinraq Power Company and The City of Pelican, which was formerly Kake Tribal Utilities.

Power Cost Equalization

Economically Regulated Providers Enrolled in the PCE Program:

Alaska Power Company serves the 26 communities identified below:

Alatna	Allakaket	Bettles	Chistochina	Coffman Cove
Craig	Dot Lake	Eagle	Eagle Village	Evansville
Haines	Healy Lake	Hollis	Hydaburg	Kasaan
Klawock	Mentasta Lake	Naukati Bay	Norhway	Skagway
Slana	Tanacross	Tetlin	Thorne Bay	Tok
Whale Pass				

Other Economically Regulated Providers Enrolled in PCE Program

Aniak Light and Power	Bethel Utilities Corporation	Gold Country Energy
G&K, Inc.	Gustavus Electric Company	Gwitchyaa Zhee Utilities
Inside Passage Electric Cooperative	Kipnuk Light Plant	Lime Village
Matanuska Electric Association	McGrath Light & Power	Middle Kuskokwim Electric Cooperative
Tanana Power Company	TDX Adak Generating	TDX Manley Generating
TDX Sand Point Generating		



Falls Creek hydroelectric power project serves the community of Gustavus

Power Cost Equalization

Non-Economically Regulated Providers Enrolled in PCE Program

Alaska Village Electric Corporation (AVEC) serves the following 54 villages)

Alakanuk	Ambler	Andreafsky	Anvik	Brevig Mission
Chevak	Eek	Ekwok	Elim	Emmonak
Gambell	Goodnews Bay	Grayling	Holy Cross	Hooper Bay
Huslia	Kasigluk	Kaltag	Kiana	Kivalina
Kotlik	Koyuk	Lower Kalskag	Marshall	Mekoryuk
Minto	Mountain Village	New Stuyahok	Nightmute	Noatak
Noorvik	Nulato	Nunapitchuk	Old Harbor	Pilot Station
Pitka's Point	Quinhagak	Russian Mission	Saint Mary's	Saint Michael
Savoonga	Scammon Bay	Selawik	Shageluk	Shaktoolik
Shishmaref	Shungnak	Stebbins	Teller	Togiak
Toksook Bay	Tununak	Upper Kalskag	Wales	

Other Non-Economically Regulated Providers Enrolled in PCE Program

Akiachak Native Community Electric	Akiak Power Utilities	City of Akutan
Alutiiq Power Company	City of Atka	Atmautluak Joint Utilities
Beaver Joint Utilities Electric	City of Buckland	Chalkyitsik Village Energy System
Chenega Bay IRA Village Council	Chignik Lagoon Power Utility	Chignik Lake Electric Utility
City of Chignik	Chitina Electric, Inc	Circle Electric, Inc
Cordova Electric Cooperative	Diomedes Joint Utilities	City of Egegik
Elfin Cove Electric Utility	False Pass Electric Association	City of Galena
City of Golovin	City of Hughes	Igiugig Village Council
I-N-N Electric Cooperative (Iliamna, Newhalen, Nondalton)	Ipnatchiaq Electric Company	City of King Cove

Power Cost Equalization

Other Non-Economically Regulated Providers Enrolled in PCE Program

Kobuk Valley Electric Cooperative	Kokhanok Village Council Electric	Koliganek Village Council
Kotzebue Electric Association	City of Koyukuk	Kwethluk, Inc.
Kwig Power Company	Larsen Bay Utility Company	Levelock Electric Cooperative
Manokotak Power Company	Naknek Electric Association, Inc.	Napakiak Ircinraq Power Company*
Napaskiak Electric Utility	Naterkaq Light Plant	Nelson Lagoon Electrical Coop
Nikolai Light & Power Utility	Nome Joint Utility Systems	North Slope Borough Power & Light
Nunam Iqua Electric Company	Nushagak Electric Coop.	City of Ouzinkie
Pedro Bay Village Council-Electric	City of Pelican*	Native Village of Perryville
Pilot Point Electrical Utility	City of Port Heiden	Puvurnaq Power Company
City of Ruby	City of Saint George	Saint Paul Municipal Electric Utility
Stevens Village Energy System	Takotna Community Assoc. Utilities	Tatitlek Electric Utility
Tanalian Electric Cooperative	Tenakee Springs Electric Utility	Tuluksak Traditional Power Utility
Tuntutuliak Community Services Association	Twin Hills Village Council	Umnak Power Company
City of Unalaska	Ungusraq Power Company	City of White Mountain
City of Yakutat	* In the midst of FY2012, two regulated utilities became nonregulated and are so tallied with and listed as non-regulated utilities; they are: Napakiak Ircinraq Power Company and The City of Pelican, which was formerly Kake Tribal Utilities.	



Turbines at Toksook Bay.

Docket Information

Information that the Commission collects, analyzes, and uses as the basis for a decision in a formal proceeding involving matters of fact, law or policy is kept in a docket. Thus it is in a docket that the Commission reviews utility and/or pipeline carrier applications, i.e., an application for a certificate of public convenience and necessity; complaints that are not resolved informally; tariff filings that are suspended within the statutory notice period; and changes to existing or newly proposed regulations. Dockets are designated as “U,” for utility matters; “P,” for pipeline matters; and “R,” for rulemaking proceedings. Occasionally a docket is otherwise designated such as with an “I,” for information gathering proceeding. Dockets are typically administered by a panel of three commissioners. Some proceedings involve all five commissioners e.g., such as rulemaking proceedings. When a docket is opened, an administrative law judge and advisory section staff member (advisory staff analysts and engineers are highly knowledgeable in areas of telecommunications regulation, utility engineering, and finance) are assigned to work closely with commission panels to assure that dockets move forward in a timely fashion and all necessary information is developed. Commissioners, administrative law judges, and advisory staff work together closely so that the Commission renders well-stated and well-supported decisions based on the developed record in each proceeding.

Proceedings are conducted in such a manner to afford participants due process and decisions are based on evidence of record. Participants may include the subject public utility or pipeline carrier, the Attorney General, and interested entities that have been permitted to intervene in a proceeding. If a docket proceeding is not settled and proceeds to hearing, the parties present sworn testimony and documentary evidence.

Electric

Docket U-10-010 - Inside Passage Electric Cooperative, Inc. (IPEC) filed TA159-240, a revenue requirement study requesting a permanent rate increase of 10.62 percent and an interim and refundable rate increase of 7.96 percent. The Commission suspended the tariff filing for further investigation and granted the requested 7.96 percent interim and refundable rate increase. The Attorney General (AG) and Floyd Kookesh intervened in the proceeding. IPEC and the AG jointly filed a stipulation to resolve all disputed issues, but Floyd Kookesh did not join the stipulation. After holding a hearing, the Commission accepted the stipulation in July 2011. Acceptance of the stipulation resulted in a 7.90 percent permanent rate increase.

Docket U-10-031 - Municipal Light and Power (ML&P) filed TA 304-121, a revenue requirement study requesting a permanent rate increase of 7.12 percent, an interim and refundable rate increase of 5.7 percent, and a reset of the base cost of power to zero. The Commission suspended the tariff filing for further investigation and approved a 4.01 percent interim and refundable rate increase. The AG and the Federal Executive Agencies (FEA) intervened in the proceeding. After accepting a stipulation addressing treatment of a Municipal Utility Service Assessment (MUSA), the Commission convened a hearing on all other issues. The Commission issued a decision in August of 2011 establishing a revenue requirement, granting a permanent 6.83 percent rate increase to

demand and energy charges, and approving the removal of all fuel and purchased power costs from base rates to its cost-of-power adjustment.

Docket U-10-097 - Homer Electric Association (HEA) and Alaska Electric and Energy Cooperative, Inc. (AEECI) filed TA316-32, a revenue requirement study requesting rate increases varying in amounts. The Commission suspended the tariff filing for further investigation. The AG elected to participate and Land’s End Acquisition Corporation (LEAC) was allowed to intervene. The parties subsequently filed a stipulation resolving disputed issues, agreeing to a 0.7% increase in total revenue requirement (rather than the requested 1.8%), a 1.25 Modified Debt Service Coverage (MDSC) ratio, and a Times Interest Earned ratio of 2.0 (rather than the requested 2.25 Operating Times Interest Earned Ratio (OTIER)). The stipulation also required HEA and AEECI to file a new rate case by October 31, 2015 based on a 2014 test year. The Commission accepted the stipulation in December 2011.

Docket U-10-104 - TDX Adak Generating, LLC (TAG) filed TA8-684, a revenue requirement study requesting a permanent rate increase of 136.38 percent and an interim and refundable rate increase of 95.47 percent. TAG also requested to set its base cost of power to zero to permit approved cost of fuel and purchased power to be recovered through the COPA. After TAG reduced its interim rate increase request to 68.19 percent, the Commission granted an interim and refundable rate increase of 68.19 percent. The AG and Adak Eagle

Significant Events – Adjudicatory Dockets

Enterprises, LLC d/b/a Adak Telephone Utility (AEE) intervened in the proceeding. TAG and the AG filed a stipulation resolving all but one issue (a dispute regarding Adak's seafood plant revenues), but AEE did not join the stipulation. The Commission held a hearing on all issues raised by AEE and the remaining issue in dispute between TAG and the AG. After the hearing, the Commission accepted the stipulation and established a revenue requirement with an 85.23 percent across-the-board rate increase to demand and energy charges. The Commission also granted TAG's request to set the base cost of power to zero. TAG and the AG petitioned for reconsideration, pointing to the inadvertent omission of a labor expense adjustment. The Commission reconsidered and established a new revenue requirement. AEE also sought reconsideration of the treatment of cost-of-power surcharges suspended into the rate case proceeding. The Commission granted AEE's petition in part.

Docket U-11-001 - Kake Tribal Corporation (Kake Tribal) filed TA67-24, a revenue requirement and cost of service study proposing rate increases. The Commission suspended the tariff filing for further investigation. The AG and the City of Pelican intervened in the proceeding. Kake Tribal and the AG jointly filed a stipulation resolving their dispute, but the City of Pelican did not join in the stipulation. The City of Pelican asserted that rates agreed to by Kake Tribal and the AG were economically unsustainable with potentially devastating results for the community. Rather than request to have rates established by adjudicatory decision, the City of Pelican requested that the Commission defer action on the stipulation pending consideration of a separate formal complaint against Kake Tribal Corporation in Docket U-11-098. The Commission accepted the stipulation in September 2011.

Docket U-11-002 – Based upon approximately 50 consumer complaints, the Commission required Sand Point Generating (SPG) to appear before the Commission and show cause why a docket of investigation into customer billing concerns should not be opened. A public hearing was held by the Commission. SPG was required to amend its customer billing practice and resolve the customer concerns. The Commission was able to close the docket on January 9, 2012 after SPG adequately responded to the billing practice concerns.

Docket U-11-025 - Chugach Electric Association, Inc. (Chugach) filed a petition to create a regulatory asset for the deferral of interim interest expense associated with the refinancing of its 2001 Series A Bond that matured on March 5, 2011 and its 2002 Series A Bond that matured February 1, 2012. Chugach also requested approval

to recover the associated refinancing costs in electric rates through amortization over the life of the new 2011 Series A bonds. Chugach advised the Commission of its proposed allocation of this debt, pursuant to Order U-06-134(22). The Commission granted the petition to create regulatory assets in September 2011.

Docket U-11-059 – Matanuska Electric Association (MEA) and Unalakleet Valley Electric Cooperative (UVEC) filed a joint application to transfer the Unalakleet service territory from MEA to UVEC. MEA began providing service to Unalakleet in the early 1960's. UVEC was formed and began managing the Unalakleet electric system for MEA in 1980. UVEC purchased all of MEA's assets in Unalakleet and recently received a grant from the Alaska Energy Authority to replace the UVEC power plant. The Commission approved the application in December 2011.



Fire Island Turbines are now providing power to the South Central Ratepayers.

Significant Events – *Adjudicatory Dockets*

Docket U-11-072 – The Commission received a tariff revision proposing a special contract between TDX Adak Generating (TAG) and Icicle Seafood, Inc. (Icicle Seafood). The tariff proposal was suspended for investigation. The contract is an interruptible service agreement, allowing TAG to provide service as a first priority to its existing residential and commercial customers, and sell a significant amount of excess power to Icicle Seafood. The contract benefits TAG customers by allowing the cost of service to be shared by a large industrial customer. The significant revenue generated from the Icicle Seafood contract enabled TAG to purchase additional reliable generation. The Commission approved the special contract in November 2011.

Dockets U-11-094 and U-11-095 - Chugach filed a petition for approval of a capacity agreement with AEECI. Chugach requested to recover all capacity purchased power costs from the Bernice Lake Power Plant through its cost-of power-adjustment. Additionally, HEA petitioned for an advance ruling to allow it to recover the purchase price of the Bernice Lake Power Plant through rates. The petitions originated from Chugach's sale of the Bernice Lake Power Plant to HEA. The AG elected to participate in both proceedings, and the parties filed stipulations resolving all issues. After holding a hearing, the Commission accepted the stipulation in December 2011.

Docket U-11-097 – The City of Ekwok (Ekwok) and Alaska Village Electric Cooperative, Inc. (AVEC) applied to transfer Ekwok's utility and service area to AVEC. The City of Ekwok experienced significant financial difficulties in 2010 and 2011 and was unable to acquire fuel for its electric utility or pay for necessary maintenance. Ekwok and AVEC executed an agreement for sale of the Ekwok electric utility to AVEC on July 28, 2011. The Commission granted temporary operating authority to AVEC, effective August 1, 2011. The Commission granted final approval of the transfer in January 2012.

Docket U-11-100 – Chugach filed a tariff revision seeking approval of a power purchase agreement with Fire Island Wind, LLC (FIW). After receiving more than 150 comments from the public and holding a public conference with Chugach, the tariff was suspended into Docket U-11-100 for further investigation. Other Railbelt utilities and the Attorney General intervened in the proceeding. The FIW Project is a utility-scale wind generation facility on Fire Island (approximately three miles west of Anchorage in Cook Inlet) comprised of eleven 1.6 megawatt wind turbines with a nameplate capacity of 17.6 megawatts. Chugach agreed to purchase the entire output of the project, expected to be approximately 48,600 megawatt-hours per year. The Commission issued an order conditionally approving the purchase power agreement. The Commission assured Chugach that it would be allowed to recover through rates the costs paid to FIW under the power purchase agreement. Chugach is required to reimburse interconnected Railbelt utilities for the costs of adverse effects on those utilities caused by the integration into the Railbelt grid of power from the Fire Island Wind Project, and to disclose to its member-owners all costs of Fire Island wind power.



HEA Transmission Lines

Significant Events – *Adjudicatory Dockets*

Docket U-11-111 - Alaska Environmental Power, LLC (AEP), a wind farm located in Delta Junction, applied for authority to provide wholesale power to Golden Valley Electric Association, Inc (GVEA). AEP is the recipient of a \$2,000,000 Renewable Energy Fund grant from the State of Alaska for the construction of additional wind capacity. AEP has approximately 1 megawatt (MW) of existing capacity and provides service to GVEA through a program that limits its capacity to 2 MW. The Commission approved the application in February 2012, limiting AEP's certificate to providing wholesale service to GVEA and maintaining a nameplate capacity of 2 MW or less.

Docket U-12-009 – Chugach filed a petition for approval of depreciation rates for the Southcentral Power Project, a new 183 megawatt, gas-fired combined cycle power plant located near the airport in Anchorage. Chugach and ML&P are jointly constructing the plant with respective ownership of seventy percent and thirty percent. The proceeding was not finally determined until after the close FY2012. Chugach will file a revenue requirement study in the latter part of 2012 to seek inclusion of the new depreciation rates in the utility's rate base. Chugach projects startup of the plant at the end of calendar year 2012.

Docket U-12-015 - Chugach filed a petition for authorization to create a regulatory asset for deferred recovery of interim interest expense associated with the financing of its South Central Power Project (SPP). Chugach also requested approval to recover the financing transaction costs in future electric rates through amortization over the life of the new 2012 Series A Bonds. The AG participated in the proceeding, and the AG and Chugach filed a stipulation resolving all issues. The Commission accepted the stipulation in June of 2012.

Natural Gas/Oil Pipelines

Dockets P-08-005, P-08-011, P-10-006 - Kuparuk Transportation Company (KTC) filed a depreciation study to support new depreciation rates that reflected a longer life for the Kuparuk Pipeline. Docket P-08-005 was opened to consider the requested change in depreciation rates, and the State of Alaska intervened in that proceeding. Subsequently the State filed a formal complaint against KTC alleging that then-current intrastate rates were too high. Docket P-08-11 was opened to consider the complaint and Anadarko Petroleum Corporation (Anadarko) intervened in that proceeding. Both dockets were consolidated and interim rates were established. KTC filed TL45-307 to support the interim rates as well as rates going forward. The Commission suspended that tariff into Docket P-10-006, which was consolidated with the other

two proceedings. The Commission encouraged the parties to reach a settlement and appointed a settlement judge. The parties subsequently reached a settlement resolving outstanding issues in all three dockets. The Commission accepted the settlement agreement in July 2011.

Docket P-10-015 - GVEA filed TL27-305 proposing to increase the rates it collects for shipments on its 5.4 mile pipeline system, which has two industrial customers. The Commission opened Docket P-10-015 to investigate the tariff proposal. GVEA asserted operating losses in calendar years 2008 and 2009, and proposed a new rate structure for its pipeline system. Flint Hills Resources and Petro Star, Inc. intervened in the proceeding. The Commission instituted a settlement proceeding, and the parties subsequently submitted a settlement agreement resolving all pending issues. The Commission accepted the settlement agreement in April 2011.

Docket P-11-007- Beluga Pipeline Company filed TL26-448 proposing a comprehensive rate redesign and changes in the rates it collects for shipments of gas on its pipeline. The Commission designated all of Beluga's shippers as parties and opened Docket P-11-007 to investigate the filing. The Commission subsequently scheduled a settlement conference that lasted several days. The settlement judge reported that the parties had reached a settlement in principle on the interim rate and other issues. The parties subsequently filed a comprehensive settlement agreement intended to resolve all issues in the proceeding. The Commission accepted the settlement agreement in November 2011.

Docket P-11-015 - Hilcorp Alaska, LLC (Hilcorp Alaska) and Union Oil Company of California (Union Oil) filed a joint application to transfer Union Oil's 50% ownership shares in the Cook Inlet Pipe Line Company (CIPL) to Hilcorp Alaska. Cook Inlet pipeline transports crude oil from Granite Point, Trading Bay, and Christy Lee Platform facilities to the Drift River Terminal. The Commission approved the transfer of Union Oil's share of CIPL to Hilcorp Alaska in December 2011.

Docket P-11-016 - Hilcorp Alaska and Union Oil filed a joint application to transfer Union Oil's 50% ownership shares in the Cook Inlet Gas Gathering System (CIGGS) to Hilcorp Alaska. CIGGS consists of two segments: Segment I is a 27.5-mile pipeline extending from the Trading Bay Production Facility to Granite Point, while Segment II is a 21-mile pipeline between Granite Point and East Foreland and a 5.8-mile pipeline between East Foreland and the Agrium Fertilizer Plant. The Commission approved the transfer in December 2011.

Significant Events – *Adjudicatory Dockets*

Docket P-11-017 - Hilcorp Alaska and Union Oil filed a joint application to transfer Union Oil's 40% ownership shares in Kenai Kachemak Pipeline, LLC (KKPL) to Hilcorp Alaska. The KKPL system, located on the west side of the Kenai Peninsula, extends from its interconnection with the Kenai Nikiski Pipeline Company and Alaska Pipeline Company pipelines to Unocal Alaska's Happy Valley Prospect. The Commission approved the transfer in December 2011.

Docket P-11-018 – Marathon Oil Company d/b/a Kenai Nikiski Pipeline (KNPL) filed an application to interconnect its facilities with Cook Inlet Natural Gas Storage of Alaska, LLC (CINGSA), seeking approval of the proposed facilities connection and reimbursement agreement between the KNPL and CINGSA. CINGSA is the natural gas storage facility affiliated with ENSTAR Natural Gas Company. The interconnection agreement allows bi-directional flow, enabling KNPL to deliver gas to and receive gas from CINGSA. The Commission approved the interconnection agreement and the facilities connection and reimbursement agreement in February 2012.

Docket P-11-019/P-11-020 –Marathon Oil Company d/b/a Kenai Nikiski Pipeline (KNPL) and Cook Inlet Gas Gathering System (CIGGS) filed applications seeking approval of a facilities modification and reimbursement agreement to allow bi-directional flow of natural gas on CIGGS and approval of cost reimbursement agreements with Chugach to pay the costs of the facilities modifications. The Commission approved the application in January 2012.

Docket P-11-021 – An interconnection agreement between Marathon Oil Company d/b/a Kenai Nikiski Pipeline (KNPL) and Buccaneer Alaska Operations (Buccaneer) was filed with the Commission for approval. Buccaneer sought to bring new production of natural gas online near KNPL's mainline pipeline facility. The Commission granted the application and approved the interconnection agreement in December 2011.



Cook Inlet Natural Gas Storage Alaska – an aerial view of the facilities located in Kenai Alaska.

Significant Events – *Adjudicatory Dockets*

Telecommunications

Docket U-11-071 – To participate in the federal and state high cost programs, a wireline or wireless carrier must be designated as an ETC. GCI requested ETC designation for wireless operations in the Alaska Telephone Company study area in FY2011. The Commission approved the request in November 2011.

Docket U-11-119 – Matanuska Telephone Association (MTA) petitioned to terminate service to the Public Interest Pay Telephone (PIPT) in the Chugiak exchange, located near Mile 26.5 of the Glenn Highway. The pay station, including the phone and enclosure, had been stolen. MTA tried to relocate the PIPT but did not find a suitable location. The Commission granted MTA's petition to terminate service to this location in March 2012.

Docket U-11-123/TA29-505 – MTA Long Distance (MTA-LD) filed TA29-505 requesting authority to offer a promotional flat rate long distance service bundled with local service to residential customers within the MTA local exchange service territory, and requested a waiver of the statewide service requirements set forth in 3 AAC 32.370(e), 3 AAC 52.390(l) and 3 AAC 53.295(b). The Commission suspended TA29-505 into U-11-123, approved MTA-LD's promotion and granted the requested waivers on an interim basis. In addition, the Commission initiated an investigation into whether intrastate interexchange carriers (IXCs) providing long distance service exclusively through resale should be granted a waiver of the requirement to offer their long distance tariff rates on a statewide basis. GCI, Alascom, Inc. d/b/a AT&T Alaska, the Attorney General, AP&T-LD, ASTAC-LLC, CVLD, KPU-LD, MTA-LD, OTZ Telecom and TelAlaska intervened. The parties reached a settlement agreement that stipulated that all IXCs would be granted temporary waiver of the statewide service requirements, in locations where an individual IXC does not have interexchange facilities and relies upon other IXCs to originate and terminate interexchange service until the conclusion of the Commission's investigation in Docket R-12-005. The Commission accepted the stipulation in April 2012 and later affirmed its decision by a written order in June 2012.

Docket U-11-125 – MTA petitioned for nondominant status in the Cantwell, Clear-Anderson, Healy, Talkeetna, Tyonek and Willow exchanges. The Commission granted the request based on the public interest finding that there is an unaffiliated carrier certificated to provide service throughout MTA's study area. Nondominant status allows MTA and any of its competitors to operate with less regulatory oversight.

Docket U-12-088 – The Commission opened this proceeding seeking applications to provide Telecommunication Relay Service (TRS) in the State. Pursuant to 3 AAC 51.020(d), a TRS provider is certificated to provide TRS service for a period of at least five years. The Commission conducted a consumer input hearing on August 22, 2012. The deadline to file applications is November 1, 2012.

ETC Compliance Monitoring (Dockets U-12-011 to U-12-013, U-12-016, U-12-018 to U-12-023, U-12-025 to U-12-047) – The Commission adopted procedures in FY2009 that apply to existing ETCs and to those requesting ETC designation (R-06-003). Among other filings, Alaskan ETCs are required to provide annual reports explaining how USF support is used. ETCs timely filed their reports for the 2011 calendar year in FY2012. The reports were under review at the close of FY2012.

Carrier of Last Resort (COLR) Designations (Dockets U-11-079 to U-11-092 and U-11-137 to U-11-148) – In FY2011, the Commission adopted regulations governing the designation of local exchange COLRs (R-08-003). The regulations require the designation of a COLR in each study area served by a rural telephone company, as defined by 47 U.S.C. § 153(44). Carriers designated as a COLR must provide and maintain adequate, efficient, and safe facilities-based essential retail and carrier-to-carrier telecommunication services of similar quality throughout their designated study areas. In addition, a COLR may be eligible to receive support from the Alaska Universal Service Fund. The Commission designated COLRs for all of the required study areas in FY2012.



Microwave Tower in Levelock –
Enhancing telecommunications in rural Alaska.

Significant Events – *Adjudicatory Dockets*

Intrastate Interexchange Rate Reduction Compliance Reporting (Dockets U-12-053 to U-12-063 and U-12-066) – Pursuant to 3 AAC 52.372(b), intrastate interexchange carriers (IXCs) are required to file annual reports describing changes to their intrastate long distance rates. The reports must demonstrate either a flow-through of access charge savings or reasonable progress towards achieving parity between intrastate and interstate long distance rates. KPU-LD, CVLD, OTZ Telecom, Unicom, MTA-LD, TelAlaska, AT&T Alaska, GCI and Securus submitted the required reports. Those reports were under review at the close of FY2012.

Interconnection Agreements – The Commission reviewed and approved interconnection agreements for interconnecting wireline to wireline and wireline to

wireless networks in several communities around the State in FY2012 (Dockets U-11-136, U-11-149, U-12-008 and U-12-010).

Rural Alaska Broadband Internet Access Grant Program – The Commission administered a fifth round of funding for the Rural Alaska Broadband Internet Access Grant Program. The Commission executed a grant agreement with GCI/Unicom (GCI) on August 3, 2011 and with Yukon Telephone/BBN, Inc. (Yukon) on August 26, 2011. Initially, GCI and Yukon received a total of \$6.2 million of grant funding. The grant agreements with GCI and Yukon were amended to increase the total grant funding to \$7.4 million.



Caribou Ridge Microwave Repeater - Enhancing telecommunications in rural Alaska.

Significant Events – *Adjudicatory Dockets*

Water/Wastewater

Dockets U-05-103, U-06-45, U-06-138, U-06-139, U-08-157, U-08-158, and U-09-125 - The Municipality of Anchorage d/b/a Anchorage Water and Wastewater Utility (AWWU) filed revenue requirements on an annual basis for several years. Separate settlement agreements were filed and accepted by the Commission. In each instance the settlement's determined AWWU's revenue requirements with the exception of the inclusion of Municipality Utility Service Assessment (MUSA) payments on contributed plant. The MUSA portion of rates remained interim and refundable pending the Commission's final decision on MUSA. In June 2011 the Commission issued Order U-04-22(38)/U-04-23(38), which controls the treatment of MUSA on contributed plant in all of these dockets. In the Commission's order the inclusion of MUSA payments on contributed plant was approved. The Commission subsequently issued multiple separate orders in October 2011 addressing the outstanding MUSA issues and making the interim and refundable rates permanent.

Dockets U-10-101, U-010-102 - Anchorage Water Utility (AWU) and Anchorage Sewer Utility (ASU), collectively Anchorage Water and Wastewater Utility (AWWU), filed revenue requirement studies requesting rate increases of 8 percent for AWU and 15 percent for ASU. The Commission suspended the filings for investigation, and convened a hearing on the issue of interim and refundable rate relief. After considering the evidence presented at the hearing, the Commission approved the requested interim and refundable rate relief. The AG and the Federal Executive Agencies (FEA) participated in the proceeding. The Commission accepted a stipulation filed by AWWU, the AG, and the FEA to defer contesting the issue of whether Municipal Service Assessment (MUSA) payments should be allowed in the revenue requirements at issue in these dockets. The Commission issued Order U-10-101(14)/U-10-102(14) In August 2011, which accepted a stipulation between AWWU and the AG resolving all issues in these dockets (with the exception of MUSA treatment). The FEA did not oppose the stipulation between AWWU and the AG.

Docket U-11-055 – The Municipality of Anchorage d/b/a Anchorage Water & Wastewater Utility (AWWU) filed an application to amend service territory by removing unserved areas on the Anchorage Hillside. AWWU's application resulted from the findings of the Anchorage Hillside District Plan and direction from the Municipality of Anchorage that the overall water and wastewater objective of the MOA for the Anchorage Hillside is served by an effective combination of on-site and public (typically neighborhood) water and

wastewater service. After holding a hearing and public input, the Commission approved the application on January 6, 2012.

Docket U-11-067 - Oasis Water LLC (Oasis) filed an application for certification and requested expedited consideration by June 24, 2011 based upon an impending funding application deadline for Fiscal Year 2012 through the Alaska Department of Environmental Conservation (ADEC) Drinking Water Loan Program. The funding is intended to allow Oasis to meet the ADEC Drinking Water Program's corrective action mandate, which originally required Oasis to have a new water source by July 1, 2012. The Commission granted Oasis a traditional certificate on July 15, 2011. ADEC Drinking Water Loan Program requested additional information from Oasis based on concerns about the company's ability to recover system costs from its small customer base. Consequently, the timeline to have a new water source online has been extended to July 1, 2013.

Docket U-11-076 - Home Water, LLC (Home Water) filed a revenue requirement study reflecting a test year ended December 31, 2010. Home Water has multiple subdivisions in its tariff, and its revenue requirement study proposed different percentage increases among each of the subdivisions but across-the-board increases within each subdivision. The AG participated in the docket and the parties successfully negotiated a stipulation resolving all issues. The Commission accepted the stipulation.

Provisional Certification - The Provisional Certification program is tailored to provide an appropriate level of regulatory oversight for municipal, tribal, or small privately owned water and wastewater systems. The program has a streamlined application process and expedited RCA review. During Fiscal Year 2012, sixteen new applications for provisional certification were received; eight provisional certificates were issued. The Commission also received 23 annual updates from utilities that were already provisionally certificated.

Significant Events – *Adjudicatory Dockets*

Refuse

Dockets U-11-112 and U-11-113 –Waste Connections of Alaska, Inc. (WCA) applied to acquire controlling interest in Alaska Waste's Interior, Kenai Peninsula, and Mat-Su operations. WCA and Alaska Pacific Environmental Services Anchorage LLC, d/b/a Alaska Waste (Alaska Waste) also filed an application to transfer Alaska Waste's certificate to WCA. WCA is owned by Waste Connections, Inc., a publicly-traded integrated solid waste service company that has been providing non-hazardous solid waste collection, transfer, disposal, and recycling services to more than two million residential, commercial, and industrial customers in 29 states. The Commission approved the applications on January 11, 2012.



A familiar refuse fan!



An example of a paper filing prior to new electronic filing regulations becoming effective.

Significant Events – Rulemaking Dockets

Docket R-09-004 (Electronic Filing) – The Commission readopted regulations that govern the submission and processing of electronic filings in December 2011. The adopted regulations require parties and their representatives participating in docket proceedings to file and provide service electronically. Parties unable to file electronically may request a waiver of the Commission’s electronic filing regulations and, if granted, be allowed to continue to submit documents in paper. The adopted regulations also amend existing regulations to properly implement the Commission’s mandatory electronic filing requirements. The Commission fully implemented these regulations in February 2012.

Docket R-10-003 (Federal Universal Service/Intercarrier Compensation Reform) – The Commission invited comment on how it should respond to three notices issued by the Federal Communications Commission (FCC).

FCC DA11-1348 – The Commission filed comments on September 6, 2011 in response to a FCC inquiry regarding certain aspects of its proposed Connect America Fund (CAF) and Intercarrier Compensation (ICC) reform. The Commission urged the FCC to consider that Alaska has completed intrastate access charge reform and the FCC should provide federal support for carriers rather than expect Alaska consumers to make up for carrier revenues that would be lost under the FCC’s proposed reforms. The Commission reiterated the importance of CAF funding for middle mile network deployment and noted that satellite provided middle mile connectivity does not currently have the capacity to handle advanced broadband services.

FCC WC Docket No. 10-90, GN Docket No. 09-51, WC Docket No. 07-135, WC Docket No. 05-337, CC Docket No. 01-92, CC Docket No. 96-45, WC Docket No. 03-109 – The Commission invited comment on how the agency should respond to the FCC’s *Report and Order and Further Notice of Proposed Rulemaking*, (FCC 11-161) concerning the CAF, Universal Service Fund (USF) reform and ICC reform. The Commission conducted technical workshops addressing these topics on February 2, 2012 and February 10, 2012.

The Commission filed comments addressing USF reform issues on January 18, 2012, and reply comments on February 17, 2012. The Commission urged the FCC to work in partnership and to utilize the Commission’s knowledge of Alaska telecommunications when formulating USF reforms. The Commission reiterated concerns that funding cuts would compromise voice and broadband services in Alaska and that the proposed

Remote Area Fund would be insufficient for deploying broadband services in rural Alaskan areas. The Commission re-emphasized the need for middle mile infrastructure, the inadequacy of satellite services and provided examples of the distances involved in providing broadband services to rural Alaskan communities. The Commission urged the FCC to consider broadband deployment cost models submitted by Alaska carriers. The Commission also stated that state commission jurisdiction over ETC designations should not be preempted by the FCC and that the FCC should implement a reasonable and fast process for small rural carriers to obtain waiver of rules governing broadband deployment and obligations.

Regarding ICC Reform, the Commission filed comments on February 24, 2012, and reply comments on March 30, 2012. The Commission provided numerous examples in support of its contention that the FCC’s proposed intercarrier compensation plan could not easily be applied to the Alaska telecommunications network in which carriers serve remote noncontiguous exchanges. The Commission proposed that the FCC allow carriers to negotiate individual interconnection agreements that consider the carriers’ unique network structures. The Commission urged the FCC not to preempt state authority to set intrastate access rates or to preempt a rural carriers’ right to request modification or suspension of interconnection rules under 47 U.S.C. 251(f)(2). The Commission argued that imposition of the FCC’s bill-and-keep regime, absent sufficient federal support, would seriously impact consumer rates as carriers seek to recover the significant access revenues that would be lost under the plan.

WC Docket No. 11-42, CC Docket No. 96-45, WC Docket No. 13-109, WC Docket No. 12-23 – The Commission filed reply comments on May 1, 2012, in response to an FCC Order and Notice of Proposed Rulemaking (FCC12-11) regarding reform of the Lifeline and Link Up programs. The Commission urged the FCC to delay implementation of reforms until the impact of USF and ICC reforms could be assessed. The Commission supported a digital literacy program, but not one funded through the USF. In addition, the Commission supported the following: (1) that all Lifeline providers must be designated ETCs, (2) that incumbent local exchange carriers should not be required to provide Lifeline service at discounted wholesale rates to reseller carriers, (3) that the FCC establish a cost based Lifeline support mechanism for prepaid wireless Lifeline-only ETCs, (4) that the FCC maintain the Link Up program on Tribal lands and (5) that Tribal land Lifeline customers not be permitted to split a discount between different offerings or providers.

Significant Events – *Rulemaking Dockets*

Docket R-11-004 (Cost of Capital Policies) – This docket addresses whether our agency should establish new cost of capital policies, procedures, and filing requirement for economically regulated public utilities. The Commission received comments from interested persons related to numerous issues related to our methods for determining the cost of capital, including capital structure and return of equity, in rate cases. The Commission held a technical conference on August 21, 2012. This docket was pending at the end of FY2012.

Docket R-11-005 (Rate Case Timelines) – Legislation enacted in 2002 and amended in 2008 established timelines for the issuing final orders in certain Commission proceedings. For filings that change a utility's revenue requirement or rate design, we must issue a final order within 450 days after a complete filing is made. In our recent reauthorization legislation (Chapter 2, FSSLA 11), the legislature directed our agency to propose a reduced timeline for tariff filings that change a utility's revenue requirement or rate design. After soliciting public comment on the Legislature's directive, the RCA submitted a report to the legislature on reducing the statutory timeline for such tariff filings. We proposed using the Chairman's existing statutory authority to establish docket timelines after review of factors such as the complexity of the filing, the magnitude of the proposed rate adjustment, and whether there is a significant change in proposed capital structure, debt cost, or return on equity of the utility. We anticipated that this change in process will reduce most rate proceeding timelines.

Docket R-11-006 (Plant Replacement and Improvement Surcharge Mechanism (PRISM)) – We opened this docket to determine whether we should establish regulations which permit water and wastewater utilities to implement automatic rate adjustments between rate cases to begin earlier recovery of costs related to additions to utility plant which improve service to customers without offsetting revenues. We held technical conferences with representatives of utilities and the public advocate. A commissioner and staff member, along with utility representatives, met with water industry experts and with utility personnel in other jurisdictions to gather information on how they implemented and administer similar programs. We also received comments on a set of proposed regulations drafted by utility representatives. Based upon this input, we are currently drafting PRISM regulations, but have not yet determined whether to commence a formal rulemaking. This docket was pending at the end of FY2012.

Docket R-12-001 (Revenue Requirement and Rate Design Filing Requirements) – This docket is to determine whether our agency should commence a rulemaking to modify rate case filing requirements and procedures. We received comments from interested persons. This docket was pending at the end of FY2012.

Docket R-12-005 (Intrastate Interexchange Statewide Service Requirements) – This proceeding was opened to address repeal or modification of the intrastate interexchange carrier statewide service requirements in 3 AAC 52.370(e), 3 AAC 52.390(l), and 3 AAC 53.295(b). A number of intrastate interexchange carriers have requested that these requirements be repealed or modified. The Commission held a technical conference in June 2012, on these regulations and solicited comments. This proceeding was pending at the end of FY2012.



AWWU work in progress in the Spenard area of Anchorage.

Docket Statistics – *Numbers*

Number of Decisions by Fiscal Year

Decisions	FY2008	FY2009	FY2010	FY2011	FY2012
Final	89	129	103	114	131
Non-Final	258	188	155	218	155
Substantive	347	317	258	332	286
Total	739	710	572	628	500

Number of Utility, Pipeline, and Rulemaking Dockets by Fiscal Year

Dockets	FY2008	FY2009	FY2010	FY2011	FY2012
Pending (Beginninng of Fiscal Year)	113	120	136	139	126
Opened (During the Fiscal Year)	187	174	123	159	213
Closed (During the Fiscal Year)	180	158	120	171	184
Pending (End of Fiscal Year)	120	136	139	127	155



TDX Power Turbines in St Paul.

Docket Statistics – Statutory Extensions

Docket	Parties	Order Date	Docket Timeline Authority
U-10-029	Alaska Electric Light and Power; Juneau Peoples' Power Project; Attorney General	07/27/2011 08/26/2011	AS 42.05.175(c)
U-11-055	Municipality of Anchorage d/b/a Anchorage Water and Wastewater Utility	10/5/2011	AS 42.05.175(a)(2)
U-11-102 U-11-103 U-11-104 U-11-105 U-11-106 U-11-107 U-11-108 U-11-109	Alaska Exchange Carriers Association, Inc.; Bristol Bay Telephone Cooperative, Inc.; Bush-Tell, Incorporated; Nushagak Electric & Telephone Cooperative, Inc.; OTZ Telephone Cooperative, Inc.; Adak Eagle Enterprises LLC d/b/a Adak Telephone Utility; Summit Telephone & Telegraph Company of Alaska, Inc. d/b/a Summit Telephone Company; Yukon Telephone Company, Inc.; Alascom, Inc. d/b/a AT&T Alaska; GCI Communication Corp. d/b/a/ General Communication, Inc. and GCI	10/5/2011	AS 42.05.175(i)
U-11-059	Matanuska Electric Association, Inc.; Unalakleet Valley Electric Cooperative, Inc.	11/4/2011	AS 42.05.175(a)(3)
U-08-028 U-09-024	Valley Water Company, Inc.	12/20/2011 6/21/2012	AS 42.05.175(d)
U-11-013	Oasis Water LLC	12/23/2011 6/29/2012	AS 42.05.175(d)
P-10-016 P-10-017	Alyeska Pipeline Service Company	1/10/2012	AS 42.04.070
U-11-127	Golden Valley Electric Association, Inc.	4/24/2012	AS 42.05.175(a)(2)
U-12-003	Alaska Pacific Environmental Services Juneau, LLC; Attorney General	5/15/2012	AS 42.05.175(b)
U-11-123	Alascom, Inc. d/b/a AT&T Alaska; AP&T Long Distance, Inc.; ASTAC Long Distance LLC; City of Ketchikan d/b/a Ketchikan Public Utilities and KPU Long Distance; Copper Valley Long Distance, Inc.; GCI Communication Corp. d/b/a General Communication, Inc., and GCI; MTA Communications, LLC d/b/a/ MTA Long Distance; OTZ Telephone Cooperative, Inc.; Telalaska Long Distance, Inc. d/b/a Telalaska; Attorney General	6/6/2012	AS 42.05.175(i)

Twelve statutory timeline extensions were made with the consent of the parties; an extension in Dockets P-10-016 and P-10-017 was made for good reason, under AS 42.04.070 which does not require the Commission Chairman to find good cause to extend the date by which the matter should be completed.

Appeals of Docket Decisions – Utility Appeals

**Golden Heart Utilities and College Utilities
Corporation v. RCA; Alaska Attorney General
v. Golden Heart Utilities and College Utilities
Corporation, RCA, and Water Wagon LLC
Dockets U-05-043 and U-05-044
Case 4FA-07-01360CI**

Appeal of Commission rate case determinations. The utilities appealed the decision on the rate case and a subsequent decision imposing interest on anticipated customer refunds, while the Attorney General appealed the RCA's decision to grant reconsideration of certain aspects of the rate case determination. The Superior Court affirmed in part and reversed and remanded in part. This appeal was settled as part on the resolution of the appeal of Dockets U-07-076 and U-07-077 on March 21, 2012.

**Alaska Exchange Carriers Association v. RCA
Docket U-07-145
Superior Court Case 3AN-08-09435CI
Supreme Court Case S-13528**

Appeal of a Commission decision to deny a retroactive adjustment to access charge rates. The Commission approved access charge rates filed by Alaska Exchange Carriers Association (AECA) containing an error resulting in undercollection by AECA member companies. The Commission denied AECA's request for a retroactive correction of the rates on the basis that retroactive rates are prohibited in Alaska. The Superior Court affirmed the Commission's decision. AECA appealed to the Supreme Court, which heard oral argument on June 23, 2010. The Supreme Court determined that the RCA had implied authority to correct mistakes in its orders retroactively to the date the parties were notified of the mistake, and remanded the case to the RCA on October 7, 2011. The remand was pending before the Commission at the end of FY2012.

**Golden Heart Utilities and College Utilities
Corporation v. RCA, Water Wagon, LLC and
JL Properties, Inc.
Dockets U-07-076 and U-07-077
Case 4FA-09-991CI**

Appeal of Commission determinations to approve with modifications rate case filings, reducing the return to the utilities and requiring refunds on interim rates. The utilities appealed and sought a stay of the Commission order. The Superior Court granted the stay, allowing the higher rates requested by the utilities to remain in effect pending appeal and imposing an escrow requirement for the refundable portion of the rates. The appeal was settled on March 21, 2012.

**Aurora Power Resource v. Semco Energy
Dockets U-09-101 and U-09-072
Case 3AN-11-06727CI**

Referral from the Superior Court in Aurora Power Resources, Inc. v. ENSTAR (3AN-08-12259) for the Commission to exercise primary jurisdiction in a tariff dispute. After extensive proceedings, including an evidentiary hearing, the Commission issued its final order on March 9, 2011, answering questions certified to the Commission by the Superior Court. Aurora Power Resources appealed that order, as well as a prior order that the forum selection clause in its contract did not bar administrative proceedings. The Superior Court consolidated the original action with the appeals, and the Commission elected not to participate in the consolidated case. The appeal and underlying civil case were dismissed on April 30, 2012.

Appeals of Docket Decisions – Pipeline Appeals

State of Alaska v. RCA

P-05-002, P-05-003, P-05-008, P06-002,

P-06-003, P-06-004

**Cases 3AN-06-06012CI, 3AN-06-06010CI,
3AN06-06011CI**

These consolidated appeals address Commission determinations on pipeline transportation rates. The Superior Court dismissed the consolidated appeals on December 9, 2011.

Petro Star, Inc. v. RCA

Flint Hills Resources Alaska, LLC v. RCA

Docket P-06-010

Cases 3AN-08-07871CI, 3AN-09-12822CI

These appeals involve Commission decisions on the methodology by which shippers of higher quality/higher-value crude oil are compensated by shippers of lower quality/lower-value crude oil. These appeals were stayed pending conclusion of the prior Quality Bank appeals at the federal level. Based on the conclusion of those prior federal appeals, the Superior Court remanded the cases to the RCA on April 25, 2012, and July 2, 2012, respectively. The remands was pending before the Commission at the end of FY2012.



Milne Point pipelines VSM 222 to VSM 432.

Approved Legislation

House Bill 24, Regulatory Commission of Alaska Extension/Timelines

This legislation, passed in FY 2011, extended the Commission through June 20, 2014, and required the Commission to submit a proposal to reduce the statutory timeline for tariff filings that change a utility's revenue requirement or rate design. The statutory timeline proposal was provided to the legislature on January 17, 2012.

Senate Bill 23, Public Utility Regulation of Liquefied Natural Gas Storage Facilities

As part of a larger bill that granted certain lease payment exemptions and tax credits, the Legislature created a new class of public utility: Liquefied Natural Gas Storage Facility. Public utilities must adjust their rates to account for the savings realized from the lease payment exemptions and tax credits.



Cook Inlet Natural Gas Storage – Alaska. An aerial view of the storage facility operations pad located in Kenai Alaska.

Consumer Protection And Information Section

The Consumer Protection & Information Section handles complaints from residents and businesses about utility services and billing issues. Staff members work with consumers and utilities to informally resolve disputes. If, however, a customer is not satisfied with the result, a petition for alternative dispute resolution or a formal complaint may be filed with the Commission. The Consumer Protection & Information Section also conducts public outreach and education.

Consumer Outreach and Education

During FY2012, Consumer Protection & Information developed an additional fact sheet and updated others to provide easy-to-understand information on cramming, lifeline and Link Up, Alaska 2-1-1, power cost equalization and telemarketing fraud.

Consumer Protection & Information continued its collaboration with AARP Alaska to educate ratepayers about utility rates and services. Consumer Protection & Information staff participated with AARP Alaska in consumer protection and financial education at the Alaska State Fair, and at AARP Wise Consumer Workshops in Anchorage and Juneau. Consumer Protection & Information staff also represented the Commission at an informational booth at the Elders and Youth Conference.

Legislative Constituent Letters

Consumer Protection & Information staff researched and provided information to numerous inquiries from the Office of the Governor and legislative staff members regarding concerns of their constituents about natural gas, telecommunications, and electric issues in Alaska.

FY2012 Consumer Complaints Filed

Utility Type	Number of Complaints
Electric	104
Telecommunications	108
Natural Gas	32
Water & Wastewater	37
Cable	17
Refuse	28
Total No. Complaints	326

FY2012 Significant Informal Complaints

During FY2012, Consumer Protection & Information handled a number of significant consumer-related issues.

Docket C-11-130 – This docket was opened to investigate a customer complaint that a water utility was charging \$30,000 for a water leak. Ultimately it was determined that the water leak was from a garden hose on the customer's side of the utility connection. Therefore the charges were the customer's responsibility and the utility established a five-year repayment plan for the customer.

Docket C-11-152 – This docket was opened to investigate a customer complaint that the electric utility was requiring him to remove sub-meters from his RV Park. The utility and customer agreed that the customer could use sub-meters to determine power use by different types of recreational vehicles and the park would include the cost of electricity in its space rental fees.

Docket C-11-195 – This docket was opened to investigate a customer complaint that a local phone company included multiple 911 surcharges on its phone bill. The utility located a problem in its software and eliminated the multiple surcharges. Numerous customers had been billed multiple surcharges. The utility refunded a total of \$21,329 to 6980 customers.

Docket C-11-266 - Customer, an employee of a city in Alaska, complained a utility would not refund \$17,000 in PCE credits on 15 of its accounts. The utility is working with the customer to determine best course of action to reduce credits on accounts.

Dockets C-12-081-C-12-087, and C-12-090-C-12-091 – These dockets were opened to investigate multiple complaints that, instead of porting phone numbers to a requested provider, a telecom service provider ported the numbers to another provider without the customers' permission. After contacting the providers in an effort to have the telephone numbers successfully ported to the carrier of choice, the Federal Communications Commission (FCC) was contacted. The FCC pursued the complaints and telephone numbers for complainants were either successfully ported or the porting requests were cancelled.

Consumer Protection And Information Section



RCA Consumer Outreach Booth.

Docket C-12-016 – This docket was opened to investigate a complaint from a customer living in a remote area of Alaska regarding the lack of continuous telephone service due to a subcontractor not refueling the generator powering the telephone equipment. After an investigation the utility was asked to consider options for providing continuous service in that area and to honor its obligations under its currently approved tariff.

Number of Informal Complaints Addressed by the Consumer Protection Section (by Industry)

By Utility Type	FY2008	FY2009	FY2010	FY2011	FY2012*
Telecommunications	267	127	127	94	113
Electric	85	83	84	127	106
Natural Gas	78	47	43	39	32
Water & Wastewater	43	21	37	26	37
Cable	27	16	18	20	17
Refuse	14	13	7	19	29
Total No. Complaints	514	307	316	325	334

*Note: The above includes dockets that were opened in FY2011 and completed in FY2012.

Commission Measures

Electronic Filing and Commission Finances

Over past years, the Commission has taken several measures to facilitate the completion of a demanding workload within the applicable statutory and regulatory deadlines. A major component of this effort was the purchase of a case management system, STAR, and development of a website that would allow utilities, pipeline carriers and the general public to access actual filings and information. Subsequent to the purchase of STAR and development of the website, the Commission invited all utilities to make their annual and quarterly filings through the Commission's website. The Commission also implemented a beta test program, allowing a group of utilities to streamline their participation in regulatory proceedings by allowing the beta testers to comply with filing obligations electronically rather than through the traditional paper filing process required by all others.

In FY2012, the electronic filing regulations adopted by the Commission in FY2011 became effective. These regulations require all parties participating in docket proceedings to make filings electronically. The electronic filing procedures streamline outdated and burdensome filing requirements that required voluminous amounts of paper copies. This will reduce actual costs associated with rate cases for utilities and pipeline carriers, and will allow the Commission to realize cost savings in that the Commission can spend less of its resources processing paper and concentrating its resources in the analysis, consideration and determination of the matters before it. In the event that a utility or pipeline carrier is unable to utilize the electronic process, it may request a waiver of these regulations.

The Commission continues to encourage utilities and pipeline carriers to file annual and quarterly reports through its website. As the utilities begin to realize actual cost savings brought about by electronic filing, the Commission expects that annual and quarterly report filing through the Commission's website will become more utilized.

Also available to utilities and pipeline carriers is a link to the Department of Revenues payment system. This facilitates the payment of Regulatory Cost Charges by the utilities.

The table below summarizes the Commission's expenditures for the past five fiscal years. The funding source for almost all of these expenditures was the regulatory cost charges paid by regulated entities.

Commission Expenditures for FY2008 through FY2012					
Description	FY2008 Actuals	FY2009 Actuals	FY2010 Actuals	FY2011 Actuals	FY2012 Actuals*
Personal Services	\$4,274,588.00	\$4,782,328.00	\$4,941,902.00	\$5,455,380.00	\$5,731,522.00
Travel	\$61,513.00	\$37,416.00	\$77,341.00	\$78,724.00	\$105,053.00
Contractual	\$1,020,186.00	\$1,373,090.00	\$1,823,234.00	\$1,776,978.00	\$1,554,548.00
Supplies	\$136,809.00	\$224,072.00	\$225,341.00	\$178,044.00	\$202,396.00
Equipment	\$603,693.00	\$77,960.00	\$-	\$66,131.00	\$-
TOTAL EXPENDITURES	\$6,096,789.00	\$6,494,866.00	\$7,067,818.00	\$7,555,257.00	\$7,593,520.00

*Actual expenditures are a total of actual expenditures and encumbrances. Figures for FY2012 are as of August 31, 2012, and are subject to change if encumbrances are not spent.

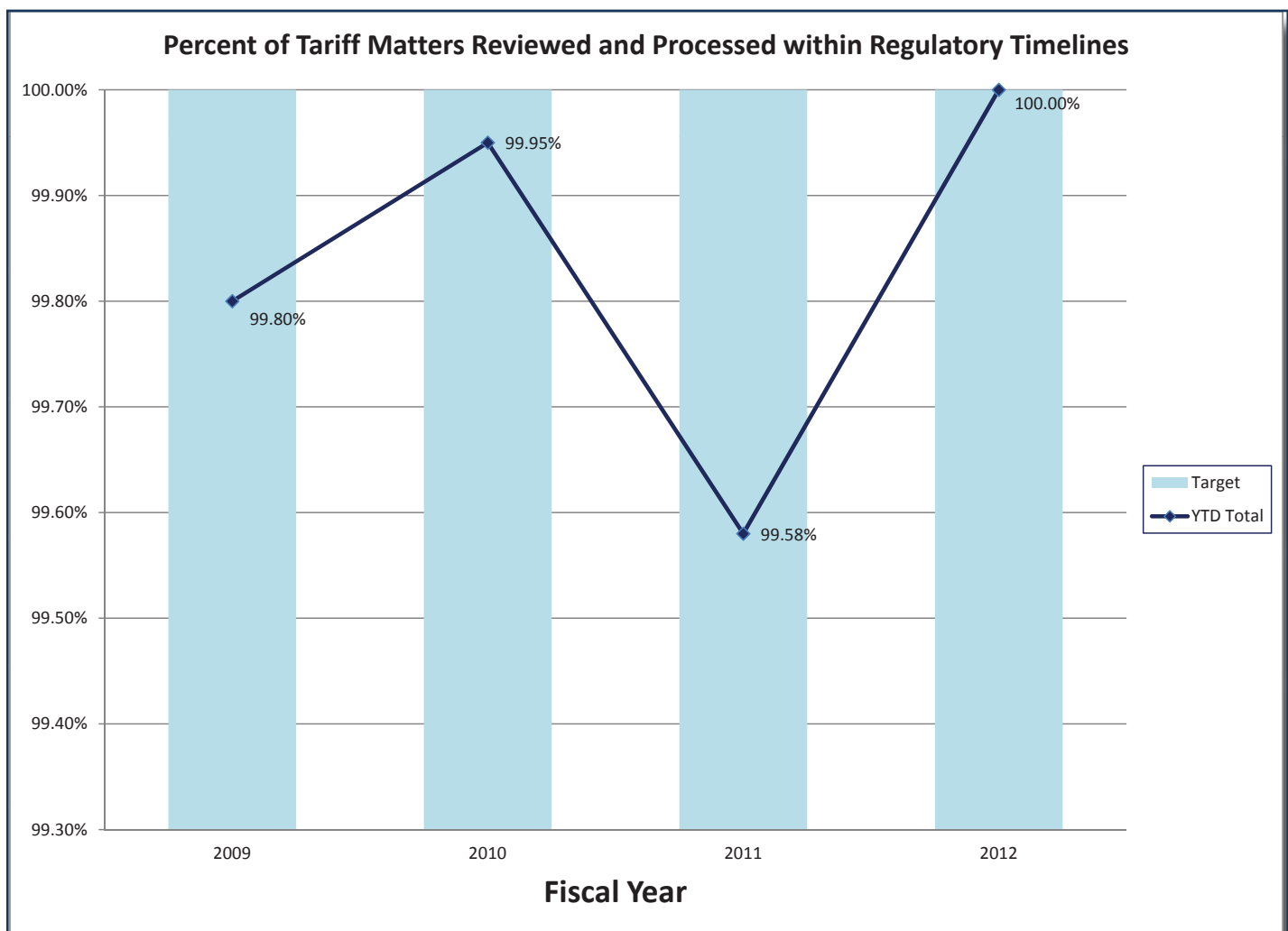
Performance Measures

Mission

The Commission assures that viable utility and pipeline services are provided at just and reasonable rates to consumers in Alaska.

Results

In assuring that utility and pipeline services are provided to consumers, in Alaska at just and reasonable rates, the Commission reached its target that 100% of tariff matters are reviewed and processed within statutory timelines.



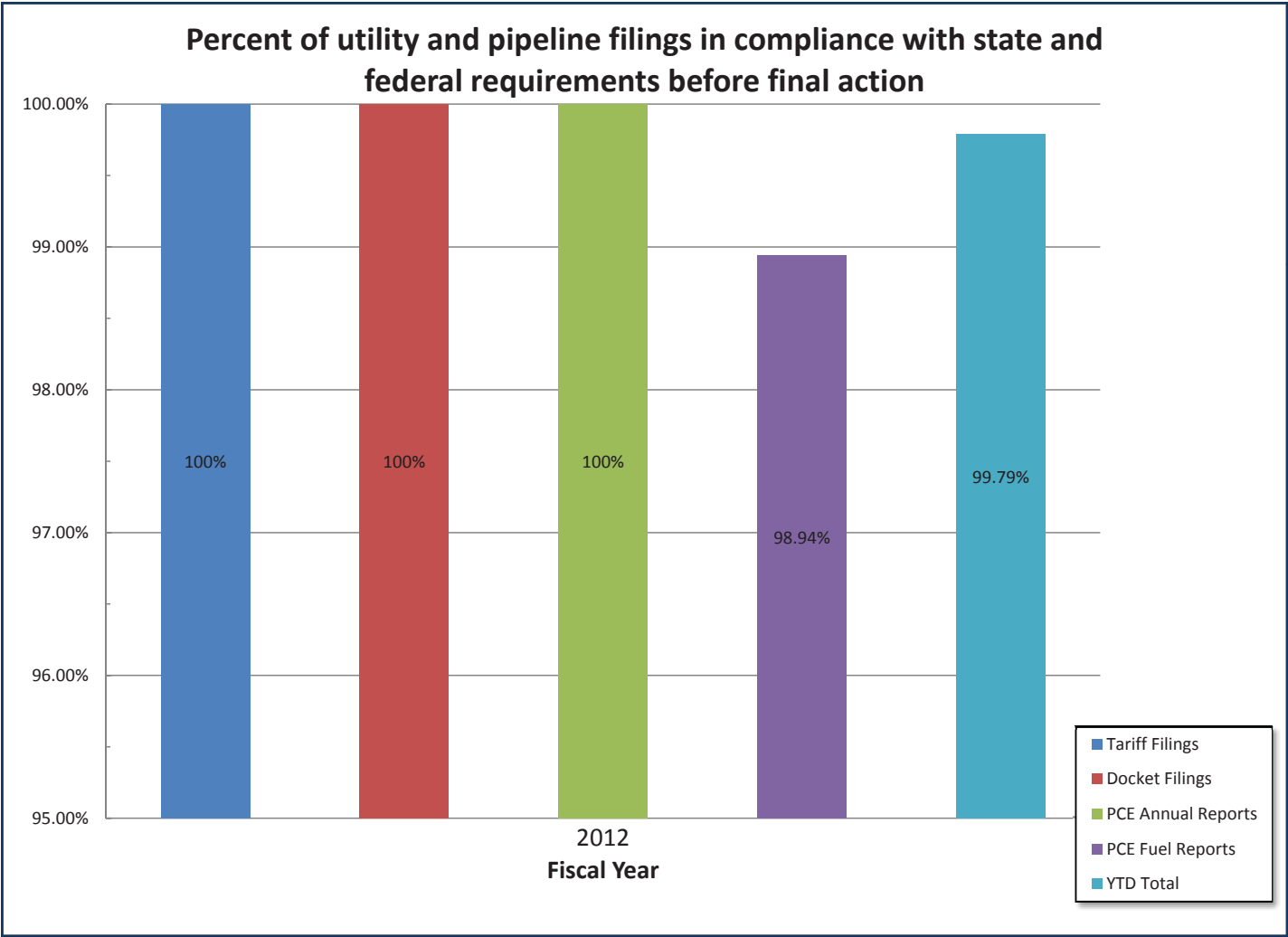
A tariff controls how a utility or pipeline conducts, provides or sells its services. When a utility or pipeline makes a tariff filing, the Commission must complete a review of the tariff filing and either approve or suspend the filing into a docket or the requested change in rates become effective by force of law. In FY2012, no tariff filings went into effect by force of law.

Performance Measures

Core Service Measurements

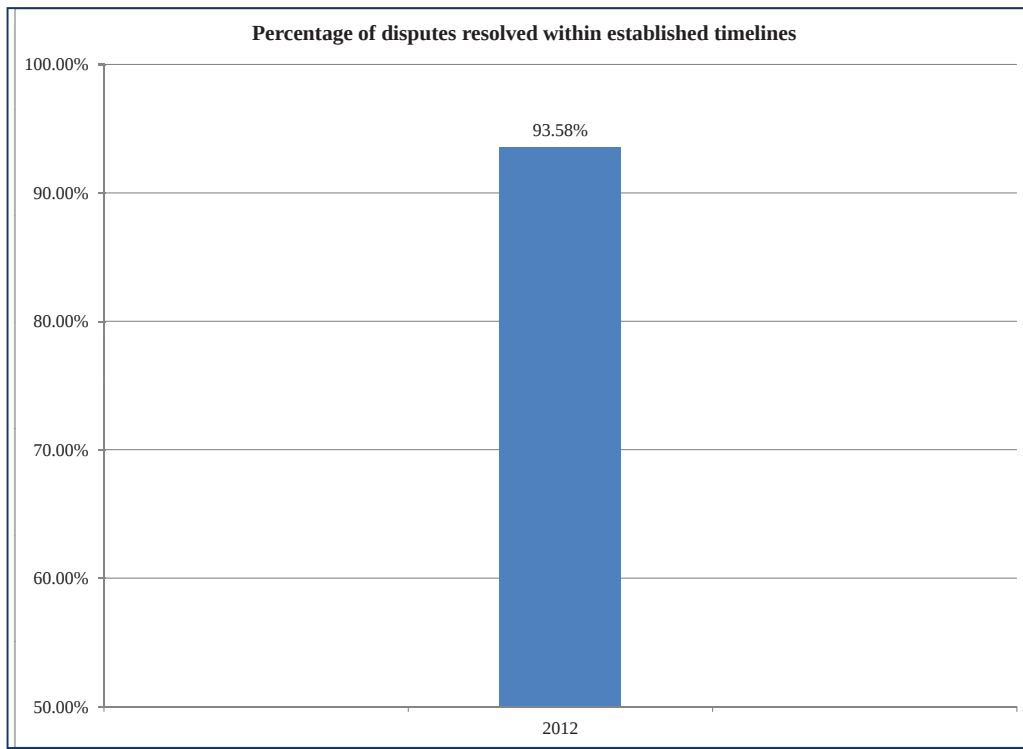
In assuring that viable utility and pipeline services are provided at just and reasonable rates to consumers in Alaska, the Commission has identified core services and provides the following measures of the performance of those services.

Review utility and pipeline filings for compliance with state and federal requirements within applicable timelines.

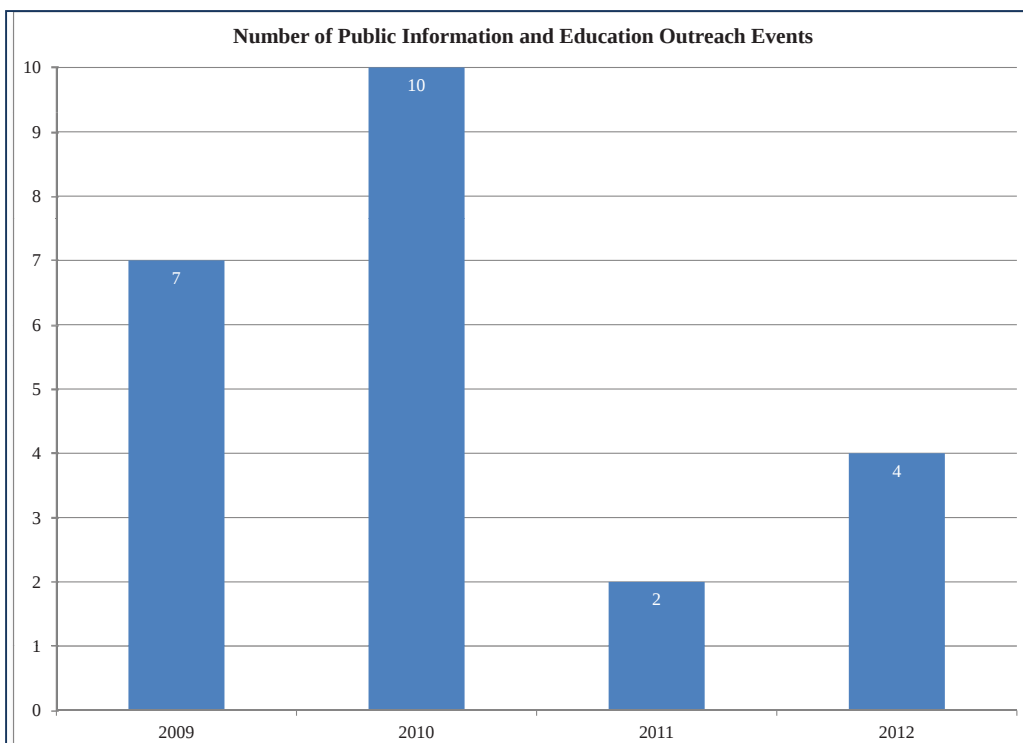


Performance Measures

Resolve disputes between consumers and regulated utilities within established timelines.



Consumer Outreach to enhance awareness and understanding of utility services



Pipeline Dockets Open During FY12

(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
P-04-021	Application to Discontinue Use of Facilities - Trans Alaska Pipeline System	10/07/2004				Not Applicable	
P-07-009	Certificate Application - Beluga Pipe Line Company	06/27/2007		12/24/2007		3 AAC 48.661(a)	12/24/2007
P-08-005	Depreciation Study - Kuparuk Transportation Company	03/05/2008	07/18/2011			Not Applicable	07/18/2011
P-08-009	Tariff Suspension (Rates) - Trans Alaska Pipeline System	10/31/2008				Not Applicable	
P-08-011	Formal Complaint (Rates) - Kuparuk Transportation Company	12/01/2008	07/18/2011			Not Applicable	07/18/2011
P-08-012	Application to Discontinue Use of Facilities - Trans Alaska Pipeline System	12/12/2008	03/14/2012			Not Applicable	03/14/2012
P-08-013	Tariff Suspension (Rates) - Trans Alaska Pipeline System	12/24/2008				Not Applicable	
P-09-005	Tariff Suspension (Rates) - Trans Alaska Pipeline System	01/13/2009				Not Applicable	
P-09-006	Tariff Suspension (Rates) - Trans Alaska Pipeline System	01/13/2009				Not Applicable	
P-09-008	Connection Agreement- Beluga Pipe Line Company	03/18/2009				Not Applicable	
P-09-010	Tariff Suspension (Rates) - Trans Alaska Pipeline System	07/31/2009				Not Applicable	
P-09-012	Tariff Suspension (Rates) - Trans Alaska Pipeline System	09/29/2009				Not Applicable	
P-09-013	Certificate Transfer - Kenai Nikiski Pipeline	09/29/2009	09/29/2011	03/29/2010	09/29/2011	3 AAC 48.661(c)	
P-09-015	Tariff Suspension (Rates) - Trans Alaska Pipeline System	12/22/2009				Not Applicable	
P-10-005	Tariff Suspension (Rates) - Trans Alaska Pipeline System	01/25/2010				Not Applicable	
P-10-006	Tariff Suspension (Rates) - Kuparuk Transportation Company	05/12/2010	07/18/2011			Not Applicable	07/18/2011

Pipeline Dockets Open During FY12

(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
P-10-010	Tariff Suspension (Rates) - Trans Alaska Pipeline System	08/20/2010				Not Applicable	
P-10-013	Tariff Suspension (Rates) - Trans Alaska Pipeline System	09/30/2010				Not Applicable	
P-10-016	Connection Permit - APSC	10/15/2010		04/15/2011	01/10/2013	AS 42.04.070(a) (3)	
P-10-017	Connection Agreement - APSC	10/15/2010		07/10/2012	01/10/2013	AS 42.04.070(a) (3)	
P-10-018	Certificate Application - Anchor Point Energy, LLC (Natural Gas Pipeline)	12/29/2010	08/17/2011	06/27/2011		AS 42.05.175(a) (1)	03/02/2011
P-11-006	Tariff Suspension (Rates) - Trans Alaska Pipeline System	01/20/2011				Not Applicable	
P-11-007	Tariff Suspension (Rates) - Beluga Pipeline Company	01/26/2011	11/07/2011			Not Applicable	11/07/2011
P-11-008	Connection Agreement - Kenai Nikiski Pipeline and Marathon Alaska Production	02/11/2011	07/14/2011	08/11/2011		AS 42.04.070(a) (3)	07/14/2011
P-11-009	Tariff Suspension (Rates) - Trans Alaska Pipeline System	03/29/2011				Not Applicable	
P-11-011	Tariff Suspension (Rates) - Trans Alaska Pipeline System	06/17/2011				Not Applicable	
P-11-012	Tariff Suspension (Rates) - Trans Alaska Pipeline System	07/13/2011				Not Applicable	
P-11-013	Certificate Application - Polar LNG, LLC (Natural Gas Pipeline)	07/29/2011	03/09/2012	01/29/2012	03/30/2012	3 AAC 48.661(a)	03/09/2012
P-11-014	Formal Complaint	08/12/2011	12/29/2011			Not Applicable	12/29/2011
P-11-015	Acquisition - Union Oil Company to Hilcorp Alaska, LLC (Cook Inlet Pipe Line Company)	08/24/2011	12/09/2011	02/24/2012		3 AAC 48.661(d)	12/09/2011
P-11-016	Acquisition - Union Oil Company to Hilcorp Alaska, LLC (Cook Inlet Gas Gathering System)	08/24/2011	12/09/2011	02/24/2012		3 AAC 48.661(d)	12/09/2011

Pipeline Dockets Open During FY12

(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
P-11-017	Acquisition - Union Oil Company to Hilcorp Alaska, LLC (Kenai Kachemak Pipeline)	08/24/2011	12/09/2011	02/24/2012		3 AAC 48.661(d)	12/09/2011
P-11-018	Interconnection Agreement/ Permit - Kenai Nikiski Pipeline (Cook Inlet Gas Storage Alaska, LLC)	08/25/2011	02/23/2012	02/24/2012		AS 42.04.070(a) (3)	02/23/2012
P-11-019	Request for Approval (Connection of Pipeline Facilities/Two Agreements) - Marathon Oil Company (Kenai Nikiski Pipeline Bi-Directional Upgrade)	08/31/2011	01/13/2012	02/29/2012		AS 42.04.070(a) (3)	01/13/2012
P-11-020	Request for Approval (Facilities Modification) - Marathon Oil Company/ Union Oil Company of California (Cook Inlet Gas Gathering System)	08/31/2011	01/13/2012	02/29/2012		AS 42.04.070(a) (3)	01/13/2012
P-11-021	Application (Facilities Modification) - Marathon Oil Company (Kenai Nikiski Pipeline)	10/31/2011	12/14/2011			Not Applicable	12/14/2011
P-11-022	Tariff Suspension (Rates) - Unocal (Trans Alaska Pipeline System)	12/29/2011				Not Applicable	
P-12-001	Tariff Suspension (Rates) - BP Transportation Alaska (Endicott Pipeline)	12/29/2011	01/01/2012			Not Applicable	12/29/2011
P-12-002	Tariff Suspension (Rates) - Northstar Pipeline Company	12/29/2011	12/29/2011			Not Applicable	12/29/2011
P-12-003	Tariff Suspension (Rates) - BP Transportation (Alaska) (Badami Oil Pipeline)	12/29/2011	12/29/2011			Not Applicable	12/29/2011
P-12-005	Connection Agreement - Enstar Natural Gas Company/Anchor Point Energy (North Fork Gate)	05/01/2012	05/21/2012			Authority Not Set	
P-12-006	FY 2013 Regulatory Cost Charges for Pipeline Carriers	05/15/2012		08/13/2012		3 AAC 47.030 (RCCs)	06/27/2012
P-12-007	Certificate Transfer - Marathon Oil Company to Hillcorp Alaska (Cook Inlet Gas Gathering System)	05/23/2012		11/23/2012		3 AAC 48.661(d)	

Pipeline Dockets Open During FY12

(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
P-12-008	Certificate Transfer - Marathon Oil Company to Hillcorp Alaska (Kenai Kachemak Pipeline)	05/23/2012		11/23/2012		3 AAC 48.661(d)	
P-12-009	Certificate Transfer - Marathon Oil Company to Hillcorp Alaska (Beluga Pipeline Company)	05/23/2012		11/23/2012		3 AAC 48.661(d)	
P-12-010	Certificate Transfer - Marathon Oil Company to Hillcorp Alaska (Kenai Niniski Pipeline)	05/23/2012		11/23/2012		3 AAC 48.661(d)	
P-12-011	Interconnection Agreement - Enstar Natural Gas Company and Anchor Point Energy (North Fork Gate)	06/13/2012				Authority Not Set	08/08/2012
P-12-012	Interconnection Facilities Agreement Amendment - Marathon Oil Company/ Hillcorp Alaska and Cook Inlet Energy	06/25/2012	09/17/2012	09/24/2012		AS 42.04.070(a) (3)	09/17/2012
P-12-013	Application (Temporary Suspension of Service) - Unocal Pipeline Company	06/28/2012				Not Applicable	
P-12-014	Application (Temporary Suspension of Service) - Koch Alaska Pipeline Company	06/29/2012				Not Applicable	

Regulation Dockets Open During FY12

(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
R-05-005	Regulations - Standards for E911 Service	10/13/2005				Not Applicable	10/12/2007
R-08-001	Regulations - Water-Power Development Projects Regulatory Program	01/22/2008				Not Applicable	
R-08-003	Regulations - Access Charge Policies	05/20/2008	10/10/2011	05/20/2010	08/18/2010	AS 42.05.175(e)	08/18/2010
R-09-002	Regulations - Interconnection Standards	02/06/2009	10/21/2011	02/06/2011	05/05/2011	AS 42.05.175(e)	05/05/2011
R-09-003	Regulations Petition (Alaska Exchange Carriers Association, Inc.) - Amend Alaska Intrastate Interexchange Access Manual	02/27/2009	10/10/2011	02/27/2011		AS 42.05.175(e)	08/18/2010
R-09-004	Regulations - Electronic Filing	03/17/2009	02/15/2012	03/17/2011	06/15/2011	AS 42.05.175(e)	06/15/2011
R-10-001	Regulations Petition (Golden Valley Electric Association, Inc) - Amend 3 AAC 52.440 to Allow Rolling Average Billing	01/15/2010	10/17/2011	01/13/2012		AS 42.05.175(e)	10/17/2011
R-10-003	Regulations - Comment on FCC Regulations Proposal	06/03/2010	05/31/2012	06/02/2012		AS 42.05.175(e)	05/31/2012
R-10-004	Regulations - Energy Purchase Contracts	07/28/2010	03/20/2012	07/27/2012		AS 42.05.175(e)	03/20/2012
R-11-001	Regulations - Proposed Discovery Rules	03/14/2011		03/13/2013		AS 42.05.175(e)	
R-11-002	Regulations - Utility Hedging	03/29/2011	03/19/2012	03/28/2013		AS 42.05.175(e)	03/19/2012
R-11-003	Regulations - Water/ Wastewater Utility Rates	04/05/2011		04/04/2013		AS 42.05.175(e)	
R-11-004	Regulations - Cost of Capital Policies	12/27/2011		12/26/2013		AS 42.05.175(e)	
R-11-005	Regulations - Rate Case Timelines	11/10/2011		11/09/2013		AS 42.05.175(e)	
R-11-006	Regulations - Plant Replacement Surcharge Mechanism for Water and Wastewater Utilities	11/29/2011		11/28/2013		AS 42.05.175(e)	
R-12-001	Regulations Docket - Revenue Requirement/Rate Design Filing Requirements	02/24/2012		02/23/2014		AS 42.05.175(e)	

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
R-12-002	Regulations Petition (GCI) - Repeal or Amend Statewide Service Requirements for Interexchange Carriers	01/27/2012	05/09/2012			Authority Not Set	05/09/2012
R-12-003	Regulations Petition - GCI's Petition to Adopt Amendment to 3 AAC 53.350(d) (Lifeline Support)	03/02/2012	03/30/2012	03/02/2014		AS 42.05.175(e)	03/30/2012
R-12-004	Regulations - Determining the Level of State Lifeline Support	04/19/2012		04/19/2014		AS 42.05.175(e)	
R-12-005	Regulations Petition (GCI) - Remove Statewide Service Requirement	05/09/2012		05/09/2014		AS 42.05.175(e)	

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-05-043	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Water)	04/26/2005		01/08/2007		AS 42.05.175(c)	01/08/2007
U-05-044	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Sewer)	04/26/2005		01/08/2007		AS 42.05.175(c)	01/08/2007
U-05-103	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Sewer)	12/27/2005	10/06/2011	01/28/2008	04/25/2008	AS 42.05.175(c)	04/25/2008
U-06-045	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Water)	05/30/2006	10/05/2011	07/16/2007		AS 42.05.175(c)	07/16/2007
U-06-076	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Sewer)	07/27/2006		09/05/2007	01/30/2008	AS 42.05.175(c)	07/23/2007
U-06-077	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Water)	07/27/2006		09/05/2007	01/30/2008	AS 42.05.175(c)	07/23/2007
U-06-114	Compliance Monitoring - GCI Communication Corp.	10/23/2006				Not Applicable	
U-06-138	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Water)	12/18/2006	10/06/2011	02/04/2008		AS 42.05.175(c)	11/19/2007
U-06-139	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Sewer)	12/18/2006	10/06/2011	02/04/2008		AS 42.05.175(c)	11/19/2007
U-07-076	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Sewer)	06/29/2007		06/30/2008		AS 42.05.175(c)	06/30/2008
U-07-077	Tariff Suspension (Rates) - Golden Heart Utilities, Inc. and College Utilities Corporation (Water)	06/29/2007		06/30/2008		AS 42.05.175(c)	06/30/2008
U-08-028	Investigation (Quality of Service) - Valley Water Company, Inc.	02/25/2008		02/24/2009	12/28/2012	AS 42.05.175(d)	
U-08-157	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Water)	12/29/2008	08/11/2011	02/07/2010	02/11/2010	AS 42.05.175(c)	02/11/2010

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-08-158	Tariff Suspension (Rates) - Anchorage Water and Wastewater (Sewer)	12/29/2008	08/11/2011	02/07/2010	02/11/2010	AS 42.05.175(c)	02/11/2010
U-09-024	Investigation (Debt Management Practices) - Valley Water Company, Inc.	03/31/2009		03/31/2010	12/28/2012	AS 42.05.175(d)	
U-09-046	Acquisition - Inland Pacific Resources / Fairbanks Sewer & Water	05/08/2009	11/08/2011	11/22/2009		AS 42.05.175(a) (4)	11/08/2011
U-09-125	Tariff Suspension (Rates) - Anchorage Water & Wastewater Utility (Water)	12/28/2009	10/05/2011	02/03/2011		AS 42.05.175(c)	06/17/2010
U-09-126	Tariff Suspension (Rates) - Anchorage Water & Wastewater Utility (Sewer)	12/28/2009	10/05/2011	02/03/2011		AS 42.05.175(c)	06/17/2010
U-10-005	Complaint - GCI Communication Corp. v. Nushagak Telephone Cooperative	01/26/2010	07/29/2011	01/26/2011		AS 42.05.175(d)	01/26/2011
U-10-010	Tariff Suspension (Rates) - Inside Passage Electric Cooperative	02/16/2010	07/20/2011	03/26/2011	08/11/2011	AS 42.05.175(c)	07/20/2011
U-10-029	Tariff Suspension (Rates) - Alaska Electric Light and Power	06/17/2010	09/06/2012	07/27/2011	09/02/2011	AS 42.05.175(c)	09/02/2011
U-10-031	Tariff Suspension (Rates) - Municipal Light and Power	05/28/2010	09/30/2011	07/08/2011	08/22/2011	AS 42.05.175(c)	08/22/2011
U-10-056	Certificate Amendment (Service Area) - Home Water, LLC	08/02/2010	12/15/2011	01/29/2011	12/15/2011	AS 42.05.175(a) (2)	12/15/2011
U-10-057	Universal Access Service Rate	08/04/2010	07/08/2011	08/04/2011		AS 42.05.175(i)	07/08/2011
U-10-058	Petition for Statutory Exemption - Aurora Energy	08/04/2010		01/31/2011	04/29/2011	AS 42.05.175(i)	04/29/2011
U-10-088	Petition for Exemption (STMP Requirements) - Summit	10/27/2010	07/20/2011	04/25/2011		AS 42.05.175(i)	04/22/2011
U-10-095	Certificate Application - Mobilitie, LLC (Local Exchange)	11/23/2010	08/03/2011	05/22/2011		AS 42.05.175(a) (1)	05/20/2011
U-10-097	Tariff Suspension (Rates) - Homer Electric Association	12/17/2010	01/25/2012	01/26/2012		AS 42.05.175(c)	12/09/2011
U-10-101	Tariff Suspension (Rates) - AWWU (Water)	12/27/2010	10/19/2011	02/03/2012		AS 42.05.175(c)	08/12/2011

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-10-102	Tariff Suspension (Rates) - AWWU (Wastewater)	12/27/2010	10/19/2011	02/03/2012		AS 42.05.175(c)	08/12/2011
U-10-103	Formal Complaint (Legal Relationship Between Homer Electric Association and Alaska Electric & Energy Cooperative) - Members of Homer Electric Association	12/27/2010	07/19/2011	12/27/2011		AS 42.05.175(d)	07/19/2011
U-10-104	Tariff Suspension (Rates) - TDX Adak Generating, LLC	12/30/2010	03/07/2012	01/21/2012		AS 42.05.175(c)	01/20/2012
U-11-001	Tariff Suspension (Rates) - Kake Tribal Corporation	01/03/2011	09/30/2011	11/13/2011		AS 42.05.175(c)	09/08/2011
U-11-002	Investigation (Billing Practices) - Sand Point Generating, LLC	01/10/2011	01/09/2012	01/10/2012		AS 42.05.175(i)	01/09/2012
U-11-006	Certificate Transfer - MTA Communications, Inc. to MTA Communications, LLC (Interexchange - Certificated)	01/21/2011	07/05/2011	08/01/2011		AS 42.05.175(a) (3)	07/05/2011
U-11-007	Certificate Transfer - MTA Communications, Inc. to MTA Communications, LLC (Cable)	01/21/2011	07/05/2011	08/01/2011		AS 42.05.175(a) (3)	07/05/2011
U-11-008	Certificate Transfer - MTA Communications, Inc. to MTA Communications, LLC (Wireless)	01/21/2011	07/05/2011	08/01/2011		AS 42.05.175(a) (3)	07/05/2011
U-11-013	Investigation (Service Quality) - Oasis Water, LLC	02/04/2011		02/04/2012	07/01/2013	AS 42.05.175(d)	
U-11-016	Waiver Request (Depreciation Study) - Interior Telephone Company	02/18/2011	08/11/2011	08/17/2011		AS 42.05.175(i)	08/11/2011
U-11-017	Tariff (GSA) - ENSTAR	02/28/2011	10/11/2011	10/11/2011		AS 42.05.175(b)	10/11/2011
U-11-019	ETC Report - Alaska Telephone Company (Wireline)	04/20/2011	11/08/2011	04/19/2012		AS 42.05.175(i)	11/08/2011
U-11-020	ETC Report - North Country Telephone, Inc. (Wireline)	04/20/2011	01/03/2012	04/19/2012		AS 42.05.175(i)	01/03/2012
U-11-021	ETC Report - Bettles Telephone, Inc. (Wireline)	04/20/2011	01/03/2012	04/19/2012		AS 42.05.175(i)	01/03/2012

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-022	ETC Report - Yukon Telephone Company (Wireline)	04/20/2011	11/08/2011	04/19/2012		AS 42.05.175(i)	11/08/2011
U-11-023	ETC Report - ASTAC Wireless, LLC (Wireless)	04/20/2011	12/05/2011	04/19/2012		AS 42.05.175(i)	12/05/2011
U-11-024	ETC Report - Arctic Slope Telephone Cooperative, Inc. (Wireline)	04/20/2011	01/04/2012	04/19/2012		AS 42.05.175(i)	01/04/2012
U-11-025	Petition to Create Regulatory Asset - Chugach Electric Association, Inc.	03/22/2011	09/16/2011	09/18/2011		AS 42.05.175(i)	09/16/2011
U-11-026	ETC Report - Cordova Wireless Communications, Inc. (Wireless)	04/20/2011	12/05/2011	04/19/2012		AS 42.05.175(i)	12/05/2011
U-11-027	ETC Report - Summit Telephone Company (Wireline)	04/20/2011	01/19/2012	04/19/2012		AS 42.05.175(i)	01/19/2012
U-11-028	ETC Report - Ketchikan Public Utilities (Wireline)	04/20/2011	01/03/2012	04/19/2012		AS 42.05.175(i)	01/03/2012
U-11-029	ETC Report - OTZ Telephone Cooperative, Inc. (Wireline)	04/20/2011	01/03/2012	04/19/2012		AS 42.05.175(i)	01/03/2012
U-11-030	ETC Report - Cordova Telephone Cooperative Inc. (Wireline)	04/20/2011	12/05/2011	04/19/2012		AS 42.05.175(i)	12/05/2011
U-11-031	ETC Report - ACS of Alaska, Inc. (Wireline)	04/25/2011	01/19/2012	04/24/2012		AS 42.05.175(i)	01/19/2012
U-11-032	ETC Report - Copper Valley Wireless, Inc. (Wireless)	04/25/2011	12/05/2011	04/24/2012		AS 42.05.175(i)	12/05/2011
U-11-033	ETC Report - Copper Valley Telephone Cooperative, Inc. (Wireline)	04/25/2011	12/05/2011	04/24/2012		AS 42.05.175(i)	12/05/2011
U-11-034	ETC Report - OTZ Telecommunications, Inc. (Wireless)	04/25/2011	11/28/2011	04/24/2012		AS 42.05.175(i)	11/28/2011
U-11-035	ETC Report - Bush-Tell, Inc. (Wireline)	04/25/2011	12/05/2011	04/24/2012		AS 42.05.175(i)	12/05/2011
U-11-036	ETC Report - ACS of Fairbanks, Inc. (Wireline)	04/26/2011	01/19/2012	04/25/2012		AS 42.05.175(i)	01/19/2012
U-11-037	ETC Report - ACS of the Northland, Inc. (Wireline)	04/26/2011	01/20/2012	04/25/2012		AS 42.05.175(i)	01/20/2012
U-11-038	ETC Report - ACS of Anchorage, Inc.	04/26/2011	01/20/2012	04/25/2012		AS 42.05.175(i)	01/20/2012

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-039	ETC Report - MTA Wireless (Wireless)	04/26/2011	12/05/2011	04/25/2012		AS 42.05.175(i)	12/05/2011
U-11-040	ETC Report - Matanuska Telephone Association, Inc. (Wireline)	04/20/2011	09/21/2011	04/19/2012		AS 42.05.175(i)	09/21/2011
U-11-041	ETC Report - United-KUC (Wireline)	04/20/2011	11/03/2011	04/19/2012		AS 42.05.175(i)	11/03/2011
U-11-042	ETC Report - United Utilities, Inc. (Wireline)	04/20/2011	01/03/2012	04/19/2012		AS 42.05.175(i)	01/03/2012
U-11-043	ETC Report - Interior Telephone Company, Inc. (Wireline)	04/20/2011	11/03/2011	04/19/2012		AS 42.05.175(i)	11/03/2011
U-11-044	ETC Report - Mukluk Telephone Company, Inc. (Wireline)	04/20/2011	11/03/2011	04/19/2012		AS 42.05.175(i)	11/03/2011
U-11-045	ETC Report - TelAlaska Cellular, Inc. (Wireless)	04/28/2011	12/05/2011	04/27/2012		AS 42.05.175(i)	12/05/2011
U-11-046	ETC Report - Circle Telephone (Wireline)	05/11/2011	11/08/2011	05/10/2012		AS 42.05.175(i)	11/08/2011
U-11-047	ETC Report - GCI Communications, Inc. (Wireless/Wireline)	04/28/2011	02/28/2012	04/27/2012		AS 42.05.175(i)	02/28/2012
U-11-048	ETC Report - Windy City Cellular, LLC (Wireless)	05/11/2011	01/03/2012	05/10/2012		AS 42.05.175(i)	01/03/2012
U-11-049	ETC Report - Adak Eagle Enterprises, LLC (Wireline)	05/11/2011	11/03/2011	05/10/2012		AS 42.05.175(i)	11/03/2011
U-11-050	ETC Report - AT&T Mobility	05/03/2011	02/02/2012	05/02/2012		AS 42.05.175(i)	02/01/2012
U-11-053	Certificate Application - Red Box Refuse (Refuse)	04/11/2011	10/14/2011	10/15/2011		AS 42.05.175(a)(1)	10/14/2011
U-11-054	ETC Report - ACS Wireless	05/06/2011	01/20/2012	05/05/2012		AS 42.05.175(i)	01/20/2012
U-11-055	Certificate Amendment (Service Area) - Anchorage Wastewater Utility	04/12/2011	01/06/2012	10/18/2011	01/13/2012	AS 42.05.175(a)(2)	01/06/2012
U-11-056	Certificate Application - Arctic Refuse, LLC (Refuse)	04/15/2011	09/30/2011	10/15/2011		AS 42.05.175(a)(1)	09/30/2011
U-11-059	Certificate Transfer - MEA to UVEC	04/25/2011	12/14/2011	11/07/2011	12/14/2011	AS 42.05.175(a)(3)	12/14/2011
U-11-060	ETC Report - Bristol Bay Telecommunications Cooperative, Inc.	05/11/2011	11/08/2011	05/10/2012		AS 42.05.175(i)	11/08/2011

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-061	ETC Report - Nushagak Electric and Telephone Cooperative, Inc.	05/23/2011	01/03/2012	05/22/2012		AS 42.05.175(i)	01/03/2012
U-11-062	ETC Report - Bristol Bay Cellular Partnership, Inc.	05/23/2011	01/03/2012	05/22/2012		AS 42.05.175(i)	01/03/2012
U-11-063	Interconnection Agreement	05/12/2011	07/29/2011	08/10/2011		47 U.S.C. § 252(e)(4)	07/29/2011
U-11-064	Waiver Request - ACS Local Exchange Companies	05/16/2011	03/13/2012	11/12/2011		AS 42.05.175(i)	11/10/2011
U-11-065	Certificate Transfer (Controlling Interest) - Securus Holdings, Inc. to Connect Acquisition Corp. (Securus Technologies, Inc.) (Prison Inmate Phone Service)	05/16/2011	11/01/2011	11/12/2011		AS 42.05.175(a)(4)	11/01/2011
U-11-067	Certificate Application - Oasis Water, LLC (Water)	06/01/2011		11/28/2011		AS 42.05.175(a)(1)	07/15/2011
U-11-068	Certificate Application - Mitel Solutions, Inc. (Local Exchange)	06/03/2011	11/15/2011	11/30/2011		AS 42.05.175(a)(1)	11/15/2011
U-11-070	Discontinuance of Service - ACS-N (Fort Knox)	06/09/2011	12/05/2011			Authority Not Set	12/05/2011
U-11-071	ETC Designation - GCI Communication Corp. (Alaska Telephone Company Study Area (Wireless))	06/14/2011	11/28/2011	12/11/2011		AS 42.05.175(i)	11/28/2011
U-11-072	Tariff Suspension (Special Contract) - TDX Adak Generating, LLC	07/01/2011	11/08/2011	03/06/2012		AS 42.05.175(b)	11/08/2011
U-11-073	Waiver Request (Regulations) - AT&T, ACS, GCI, and the Rural Coalition	06/22/2011	07/29/2011	12/19/2011		AS 42.05.175(i)	07/29/2011
U-11-074	Revenue Requirement - United Utilities, Inc.	07/15/2011	11/21/2011	01/11/2012		AS 42.05.175(i)	11/21/2011
U-11-075	Revenue Requirement - United KUC, Inc.	07/15/2011	11/21/2011	01/11/2012		AS 42.05.175(i)	11/21/2011
U-11-076	Tariff Suspension (Rates) - Home Water, LLC	07/18/2011	03/06/2012	08/24/2012		AS 42.05.175(c)	03/06/2012
U-11-077	Tariff Suspension (Rates) - Golden Heart Utilities, Inc./College Utilities, Inc. (Water)	07/19/2011	07/06/2012	09/09/2012		AS 42.05.175(c)	07/06/2012

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Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-078	Tariff Suspension (Rates) - Golden Heart Utilities, Inc./College Utilities, Inc. (Wastewater)	07/19/2011	07/06/2012	09/09/2012		AS 42.05.175(c)	07/06/2012
U-11-079	Carrier of Last Resort Designation - Noncompetitive Local Markets	07/22/2011	09/06/2011	07/21/2012		AS 42.05.175(i)	07/22/2011
U-11-080	Carrier of Last Resort Designation - Competitive Markets	07/22/2011	09/06/2011	07/21/2012		AS 42.05.175(i)	07/22/2011
U-11-081	Request for Carrier of Last Resort Petitions - ACS of Alaska Greatland Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-082	Request for Carrier of Last Resort Petitions - ACS of Alaska Juneau Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-083	Request for Carrier of Last Resort Petitions - ACS of Fairbanks Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-084	Request for Carrier of Last Resort Petitions - ACS of the Northland Glacier Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-085	Request for Carrier of Last Resort Petitions - ACS of the Northland Sitka Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-086	Request for Carrier of Last Resort Petitions - Arctic Slope Telephone Association Cooperative Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-087	Request for Carrier of Last Resort Petitions - Copper Valley Telephone Cooperative Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-088	Request for Carrier of Last Resort Petitions - Cordova Telephone Cooperative Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-089	Request for Carrier of Last Resort Petitions - Ketchikan Public Utilities Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-090	Request for Carrier of Last Resort Petitions - Interior Telephone Company Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-091	Request for Carrier of Last Resort Petitions - Mukluk Telephone Company Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-092	Request for Carrier of Last Resort Petitions - Matanuska Telephone Association Study Area	07/22/2011	12/29/2011	07/21/2012		AS 42.05.175(i)	12/29/2011
U-11-093	Certificate Application - Crexendo Business Solutions, Inc. (Local Exchange Service)	08/10/2011	01/12/2012	01/16/2012		AS 42.05.175(a)(1)	01/12/2012
U-11-094	Petition to Approve Asset Purchase (Bernice Lake Power Plant) - Chugach Electric Association/Homer Electric Association	07/21/2011	12/23/2011	01/17/2012		AS 42.05.175(i)	12/23/2011
U-11-095	Petition for Advance Ruling (Recover Bernice Lake Power Plant Purchase Price Through Rates) - Homer Electric Association, Inc.	07/21/2011	12/23/2011	01/17/2012		AS 42.05.175(i)	12/23/2011
U-11-096	2012 Federal Universal Service Fund Certification (Telecommunications)	07/29/2011	09/19/2011			47 C.F.R. § 54.314	
U-11-097	Certificate Transfer - City of Ekwok to Alaska Village Electric Cooperative, Inc.	07/29/2011	05/18/2012	01/28/2012		AS 42.05.175(a)(3)	01/06/2012
U-11-098	Formal Complaint - City of Pelican v. Kake Tribal Corporation (Electric Service)	08/03/2011	04/18/2012			Authority Not Set	
U-11-099	Certificate Application - Netwolves Network Services (Interexchange)	08/09/2011	08/23/2011			Authority Not Set	
U-11-100	Tariff Suspension (Power Purchase Agreement) - Chugach Electric Association and Fire Island Wind	08/08/2011	10/10/2011	03/19/2012		AS 42.05.175(b)	10/10/2011

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-101	Petition (Approval of Wholesale Power Agreement) - Homer Electric Association and Alaska Electric & Energy Cooperative	08/08/2011	04/23/2012	02/04/2012		AS 42.05.175(i)	02/03/2012
U-11-102	Access Charge Revenue Requirement - Alaska Exchange Carriers Association, Inc.	08/05/2011	03/05/2012	02/01/2012	06/01/2012	AS 42.05.175(i)	03/05/2012
U-11-103	Access Charge Revenue Requirement - Adak Eagle Enterprises	08/05/2011	03/05/2012	02/01/2012	06/01/2012	AS 42.05.175(i)	03/05/2012
U-11-104	Access Charge Revenue Requirement - Bristol Bay Telephone Cooperative	08/05/2011	03/05/2012	02/01/2012	06/01/2012	AS 42.05.175(i)	03/05/2012
U-11-105	Access Charge Revenue Requirement - Bush-Tell	08/05/2011	03/05/2012	02/01/2012	06/01/2012	AS 42.05.175(i)	03/05/2012
U-11-106	Access Charge Revenue Requirement - Nushagak Electric and Telephone Cooperative	08/05/2011	03/05/2012	02/01/2012	06/01/2012	AS 42.05.175(i)	03/05/2012
U-11-107	Access Charge Revenue Requirement - OTZ Telephone Cooperative	08/05/2011	03/05/2012	02/01/2012	06/01/2012	AS 42.05.175(i)	03/05/2012
U-11-108	Access Charge Revenue Requirement - Summit Telephone Company	08/05/2011	03/05/2012	02/01/2012	06/01/2012	AS 42.05.175(i)	03/05/2012
U-11-109	Access Charge Revenue Requirement - Yukon Telephone Company	08/05/2011	03/05/2012	02/01/2012	06/01/2012	AS 42.05.175(i)	03/05/2012
U-11-110	Formal Complaint (Wholesale Rate Structure) - Matanuska Telephone Association Long Distance/Rural Coalition	08/19/2011	12/02/2011			AS 42.05.175(d)	12/02/2011
U-11-111	Certificate Application - Alaska Environmental Power, LLC (Electric Service)	08/24/2011	05/04/2012	02/20/2012		AS 42.05.175(a)(1)	02/17/2012
U-11-112	Certificate Acquisition - Waste Connections of Alaska, Inc. (Alaska Waste-Interior; Alaska Waste-Kenai Peninsula; and Alaska Waste-Mat-Su) (Refuse)	09/02/2011	03/13/2012	02/29/2012		AS 42.05.175(a)(4)	01/11/2012

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-113	Certificate Transfer - Alaska Waste to Anchorage to Waste Connections of Alaska, Inc. (Refuse)	09/02/2011	03/13/2012	02/29/2012		AS 42.05.175(a) (3)	01/11/2012
U-11-114	Interconnection Agreement - Level 3 Communications (ACS Local Companies)	09/26/2011	03/23/2012	03/24/2012		AS 42.05.175(i)	03/23/2012
U-11-115	Tariff Suspension (Rates) - Alaska Pacific Environmental Services- Juneau	09/29/2011	07/23/2012	11/07/2012		AS 42.05.175(c)	07/20/2012
U-11-116	Tariff Suspension (Rates) - Alaska Pacific Environmental Services - Dutch Harbor, LLC	09/29/2011	08/24/2012	11/07/2012		AS 42.05.175(c)	07/20/2012
U-11-117	Tariff Suspension (Rates) - Alaska Pacific Environmental Services - Nome, LLC	09/29/2011	08/24/2012	11/07/2012		AS 42.05.175(c)	07/20/2012
U-11-118	Tariff Suspension (Rates) - Alaska Pacific Environmental Services - Ketchikan, LLC	09/29/2011	08/24/2012	11/07/2012		AS 42.05.175(c)	07/20/2012
U-11-119	Petition to Remove Public Interest Pay Telephone - Matanuska Telephone Association	09/30/2011	03/28/2012	03/28/2012		AS 42.05.175(i)	03/28/2012
U-11-120	Certificate Transfer - ASTAC Long Distance Inc. to ASTAC Long Distance LLC (Interexchange Service)	10/03/2011	12/30/2011	03/31/2012		AS 42.05.175(a) (3)	12/30/2011
U-11-121	Change to First Point of Switching (McCarthy) - Copper Valley Telephone Cooperative	10/19/2011	03/28/2012	04/16/2012		AS 42.05.175(i)	03/28/2012
U-11-122	Deregulation Election - Napakiak Ircinraq Power Company (Electric)	10/20/2011	02/27/2012	04/17/2012		AS 42.05.175(i)	02/27/2012
U-11-123	Tariff Suspension (Promotion) - MTA Long Distance	10/21/2011		10/20/2012	05/09/2014	AS 42.05.175(i)	
U-11-124	Certificate Application - WiMacTel, Inc. (Interexchange Service)	10/21/2011	11/02/2011			Authority Not Set	
U-11-125	Petition for Nondominant Status - Matanuska Telephone Association	11/03/2011	04/30/2012	05/01/2012		AS 42.05.175(i)	04/30/2012

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-126	Investigation - Residential Directory Regulatory Requirements	11/10/2011		11/09/2012	12/28/2012	AS 42.05.175(d)	
U-11-127	Certificate Amendment (Service Territory Allocation) - Golden Valley Electric Association (Electric)	11/10/2011	09/14/2012	05/08/2012	09/14/2012	AS 42.05.175(a) (2)	09/14/2012
U-11-128	Acquisition - magicJack VocalTec, Ltd. / YMax Communications Corp.	11/10/2011	11/22/2011			Authority Not Set	
U-11-129	CEA/FIW Progress Reports	11/10/2011				Authority Not Set	
U-11-130	Certificate Application - TC Systems, Inc. (LEC)	11/21/2011	03/08/2012	05/19/2012		AS 42.05.175(a) (1)	03/08/2012
U-11-131	Certificate Transfer - Kake Tribal Corporation to City of Pelican (Electric)	11/23/2011	05/31/2012	05/12/2012		AS 42.05.175(a) (3)	04/17/2012
U-11-132	Nomination of Director - Alaska Universal Service Administrative Company	12/02/2011	12/19/2011	05/30/2012		AS 42.05.175(i)	12/19/2011
U-11-133	Certificate Application - Common Point LLC (Intrastate Interexchange Service)	12/08/2011	12/21/2011			Authority Not Set	
U-11-134	Formal Complaint - Investigation	12/13/2011	02/16/2012			Not Applicable	02/16/2012
U-11-135	Certificate Application - ANIP, LLC (Intrastate Interexchange Service)	12/13/2011	12/21/2011			Authority Not Set	
U-11-136	Interconnection Agreement - GCI and ACS Local Exchange Companies	12/16/2011	03/08/2012	03/15/2012		47 U.S.C. § 252(e)(4)	03/08/2012
U-11-137	Petition for Carrier of Last Resort Designation - Arctic Slope Telephone Cooperative Study Area	09/19/2011	03/09/2012	03/16/2012		AS 42.05.175(i)	03/09/2012
U-11-138	Petition for Carrier of Last Resort Designation - Interior Telephone Company Study Area	10/12/2011	04/06/2012	04/09/2012		AS 42.05.175(i)	04/06/2012
U-11-139	Petition for Carrier of Last Resort Designation - Mukluk Telephone Company Study Area	10/12/2011	04/06/2012	04/09/2012		AS 42.05.175(i)	04/06/2012

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-11-140	Petition for Carrier of Last Resort Designation - Copper Valley Telephone Cooperative Study Area	10/13/2011	04/06/2012	04/10/2012		AS 42.05.175(i)	04/06/2012
U-11-141	Petition for Carrier of Last Resort Designation - Ketchikan Public Utilities Study Area	10/13/2011	04/06/2012	04/10/2012		AS 42.05.175(i)	04/06/2012
U-11-142	Petition for Carrier of Last Resort Designation - Matanuska Telephone Association Study Area	10/21/2011	04/16/2012	04/18/2012		AS 42.05.175(i)	04/16/2012
U-11-143	Petition for Carrier of Last Resort Designation - Cordova Telephone Cooperative Study Area	10/25/2011	04/16/2012	04/20/2012		AS 42.05.175(i)	04/16/2012
U-11-144	Petition for Carrier of Last Resort Designation - ACS of Alaska Greatland Study Area	10/28/2011	04/16/2012	04/25/2012		AS 42.05.175(i)	04/16/2012
U-11-145	Petition for Carrier of Last Resort Designation - ACS of Alaska Juneau Study Area	10/28/2011	04/16/2012	04/25/2012		AS 42.05.175(i)	04/16/2012
U-11-146	Petition for Carrier of Last Resort Designation - ACS of Fairbanks Study Area	10/28/2011	04/16/2012	04/25/2012		AS 42.05.175(i)	04/16/2012
U-11-147	Petition for Carrier of Last Resort Designation - ACS of the Northland Glacier State Study Area	10/28/2011	04/16/2012	04/25/2012		AS 42.05.175(i)	04/16/2012
U-11-148	Petition for Carrier of Last Resort Designation - ACS of the Northland Sitka Study Area	10/28/2011	04/16/2012	04/25/2012		AS 42.05.175(i)	04/16/2012
U-11-149	Interconnection Agreement - ACS of Anchorage and TelAlaska Cellular, Inc.	12/28/2011	03/21/2012	03/27/2012		47 U.S.C. § 252(e)(4)	03/21/2012
U-12-001	Certificate Application - Denali Refuse (Refuse)	01/13/2012	07/10/2012	07/11/2012		AS 42.05.175(a)(1)	07/10/2012
U-12-002	Nomination of Director - Alaska Universal Service Administrative Company	01/23/2012	02/21/2012	07/21/2012		AS 42.05.175(i)	02/21/2012
U-12-003	Tariff Suspension (Service/Rates) - (Alaska Pacific Environmental Services - Juneau)	02/06/2012		09/17/2012	08/28/2013	AS 42.05.175(b)	

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-12-004	Formal Complaint - Alpine Energy v. Matanuska Electric Association (PURPA compliance)	02/13/2012		02/12/2013		AS 42.05.175(d)	
U-12-005	Acquisition of Controlling Interest - AltaGas & Continental Energy (Enstar Natural Gas Company/ Alaska Pipeline Company)	02/17/2012		08/15/2012		AS 42.05.175(a)(4)	08/14/2012
U-12-006	Acquisition of Controlling Interest - AltaGas & Continental Energy (Cook Inlet Natural Gas Storage Alaska)	02/21/2012		08/19/2012		AS 42.05.175(a)(4)	08/14/2012
U-12-007	Certificate Amendment (Service Area) - Alaska Telephone Company	01/09/2012	02/22/2012			Authority Not Set	02/22/2012
U-12-008	Interconnection Agreement - GCI and Bush-Tell Inc.	02/21/2012	04/25/2012	05/21/2012		47 U.S.C. § 252(e)(4)	04/25/2012
U-12-009	Depreciation Rates - Chugach Electric Association (Southcentral Power Project)	02/22/2012	08/31/2012	08/20/2012	08/31/2012	AS 42.05.175(i)	08/31/2012
U-12-010	Interconnection Agreement - ACS of Anchorage and Level 3 Communication, LLC	02/23/2012	04/10/2012	05/23/2012		47 U.S.C. § 252(e)(4)	04/10/2012
U-12-011	2012 ETC Report - North Country Telephone, Inc. (wireline)	04/20/2012	08/10/2012	04/20/2013		AS 42.05.175(i)	08/10/2012
U-12-012	2012 ETC Report - Alaska Telephone Company (wireline)	04/20/2012	08/16/2012	04/20/2013		AS 42.05.175(i)	08/16/2012
U-12-013	2012 ETC Report - Bettles Telephone, Inc. (wireline)	04/20/2012	08/16/2012	04/20/2013		AS 42.05.175(i)	08/16/2012
U-12-014	Tariff Suspension (Rates) - Lausen's Dependable Disposal, Inc.	03/09/2012		04/05/2013		AS 42.05.175(c)	
U-12-015	Petition to Create Regulatory Asset - Chugach Electric Association, Inc. by Amortizing Refinancing Costs and Treating Interim Interest as a Regulatory Asset	03/12/2012	06/19/2012	09/08/2012		AS 42.05.175(i)	06/19/2012

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-12-016	2012 ETC Report - Yukon Telephone Company, Inc. (wireline)	04/20/2012	08/16/2012	04/20/2013		AS 42.05.175(i)	08/16/2012
U-12-017	Investigation - Alaska Universal Service Administrative Company (Lifeline Service Support)	03/21/2012		03/21/2013		AS 42.05.175(i)	
U-12-018	2012 ETC Report - Cordova Telephone Cooperative, Inc. (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-019	2012 ETC Report - Cordova Wireless Communications, Inc. (wireless)	04/20/2012	09/24/2012	04/20/2013		AS 42.05.175(i)	09/24/2012
U-12-020	2012 ETC Report - Bush-Tell, Incorporated (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-021	2012 ETC Report - Summit Telephone Company (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-022	2012 ETC Report - Arctic Slope Telephone Association Cooperative, Inc. (wireline & wireless)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-023	2012 ETC Report - Nushagak Electric and Telephone Cooperative, Inc. (wireline)	04/20/2012	08/10/2012	04/20/2013		AS 42.05.175(i)	08/10/2012
U-12-024	Certificate Application - Metropolitan Telecommunications of Alaska (Local Exchange)	03/29/2012		09/25/2012	10/25/2012	AS 42.05.175(a)(1)	
U-12-025	2012 ETC Report - Ketchikan Public Utilities (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-026	2012 ETC Report - United Utilities (wireline)	04/20/2012	08/20/2012	04/20/2013		AS 42.05.175(i)	08/20/2012
U-12-027	2012 ETC Report - OTZ Telecommunications, Inc. (wireless)	04/20/2012	10/04/2012	04/20/2013		AS 42.05.175(i)	10/04/2012
U-12-028	2012 ETC Report - Copper Valley Wireless, Inc. (wireless)	04/20/2012	10/04/2012	04/20/2013		AS 42.05.175(i)	10/04/2012
U-12-029	2012 ETC Report - Copper Valley Telephone Cooperative, Inc. (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-030	2012 ETC Report - United KUC, Inc. (wireline)	04/20/2012	08/20/2012	04/20/2013		AS 42.05.175(i)	08/20/2012

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-12-031	2012 ETC Report - Bristol Bay Cellular Partnership, Inc. (wireless)	04/20/2012	10/04/2012	04/20/2013		AS 42.05.175(i)	10/04/2012
U-12-032	2012 ETC Report - Bristol Bay Telecommunications Cooperative, Inc. (wireline)	04/20/2012	08/20/2012	04/20/2013		AS 42.05.175(i)	08/20/2012
U-12-033	2012 ETC Report - OTZ Telephone Cooperative, Inc. (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-034	2012 ETC Report - Adak Eagle Enterprises, LLC (wireline)	04/20/2012	08/20/2012	04/20/2013		AS 42.05.175(i)	08/20/2012
U-12-035	2012 ETC Report - Circle Telephone & Electric, LLC (wireline)	04/20/2012	08/20/2012	04/20/2013		AS 42.05.175(i)	08/20/2012
U-12-036	2012 ETC Report - MTA Wireless (wireless)	04/20/2012	10/04/2012	04/20/2013		AS 42.05.175(i)	10/04/2012
U-12-037	2012 ETC Report - Matanuska Telephone Association, Inc. (wireline)	04/20/2012	08/20/2012	04/20/2013		AS 42.05.175(i)	08/20/2012
U-12-038	2012 ETC Report - Windy City Cellular, LLC (wireless)	04/20/2012	10/04/2012	04/20/2013		AS 42.05.175(i)	10/04/2012
U-12-039	2012 ETC Report - GCI Communications, Inc. (wireline & wireless)	04/20/2012	10/09/2012	04/20/2013		AS 42.05.175(i)	10/09/2012
U-12-040	2012 ETC Report - TelAlaska Cellular, Inc. (wireless)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-041	2012 ETC Report - Interior Telephone Company, Inc. (wireline)	04/20/2012	08/20/2012	04/20/2013		AS 42.05.175(i)	08/20/2012
U-12-042	2012 ETC Report - Mukluk Telephone Company, Inc. (wireline)	04/20/2012	08/20/2012	04/20/2013		AS 42.05.175(i)	08/20/2012
U-12-043	2012 ETC Report - AT&T Mobility, LLC (wireless)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-044	2012 ETC Report - ACS Alaska (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-045	2012 ETC Report - ACS of Anchorage, Inc. (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-046	2012 ETC Report - ACS of Fairbanks, Inc. (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	
U-12-047	2012 ETC Report - ACS Northland (wireline)	04/20/2012		04/20/2013		AS 42.05.175(i)	

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-12-048	Confidentiality Petition (Capital Plan) - AT&T Alaska	04/03/2012	04/30/2012	09/30/2012		AS 42.05.175(i)	04/30/2012
U-12-049	Formal Complaint - OTZ Telephone Cooperative vs. AVEC (Pole Attachment Agreement)	04/11/2012				Authority Not Set	
U-12-050	Interconnection Agreement - ACS Northland & Cordova Wireless	04/11/2012	07/05/2012	07/10/2012		47 U.S.C. § 252(e)(4)	07/05/2012
U-12-051	Petition for Confidential Treatment (Securus Technologies, Inc.) - 2012 Annual Report	04/12/2012	10/02/2012	10/09/2012		AS 42.05.175(i)	10/02/2012
U-12-052	Certificate Transfer - Doyon Utilities, LLC to Doyon Government Contracting, Inc./Doyon Utilities Holding Company, LLC (Electric, Water, Sewer, Steam Heat)	04/18/2012	10/09/2012	10/15/2012		AS 42.05.175(a)(4)	10/09/2012
U-12-053	3 AAC 52.372(b) Compliance Report - City of Ketchikan, Ketchikan Public Utilities d/b/a KPU Long Distance	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-054	3 AAC 52.372(b) Compliance Report - Copper Valley Long Distance, Inc.	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-055	3 AAC 52.372(b) Compliance Report - OTZ Telecommunications, Inc., d/b/a OTZ Long Distance	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-056	3 AAC 52.372(b) Compliance Report - Unicom, Inc.	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-057	3 AAC 52.372(b) Compliance Report - MTA Communications, LLC d/b/a MTA Long Distance	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-058	3 AAC 52.372(b) Compliance Report - Cordova Long Distance, Inc.	05/04/2012		05/04/2013		AS 42.05.175(i)	

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(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-12-059	3 AAC 52.372(b) Compliance Report - TelAlaska Long Distance, Inc.	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-060	3 AAC 52.372(b) Compliance Report - Alascom, Inc. d/b/a AT&T Alaska	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-061	3 AAC 52.372(b) Compliance Report - GCI Communication Corp. d/b/a General Communication, Inc. and GCI	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-062	3 AAC 52.372(b) Compliance Report - AP&T Long Distance, Inc.	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-063	3 AAC 52.372(b) Compliance Report - Securus Technologies, Inc.	05/04/2012		05/04/2013		AS 42.05.175(i)	
U-12-064	Petition for Additional PIPs by Copper Valley Telephone Cooperative, Inc.	04/24/2012		10/21/2012		AS 42.05.175(i)	10/16/2012
U-12-065	2012 ETC Report - ACS Wireless, Inc. (wireless)	04/30/2012	10/25/2012	04/30/2013		AS 42.05.175(i)	10/25/2012
U-12-066	3 AAC 52.372(b) Compliance Report- ASTAC-LD	05/11/2012		05/11/2013		AS 42.05.175(i)	
U-12-067	FY 2013 Regulatory Cost Charges for Public Utilities	05/15/2012		08/13/2012		3 AAC 47.030 (RCCs)	06/27/2012
U-12-068	Interconnection Agreement Amendment - Alaska Telephone Company/AT&T Mobility	05/21/2012	08/08/2012	08/19/2012		47 U.S.C. § 252(e)(4)	08/08/2012
U-12-069	2012 Intrastate Access Tariff Filing - ACS of Alaska	05/17/2012	06/08/2012	11/13/2012		AS 42.05.175(i)	06/08/2012
U-12-070	2012 Intrastate Access Tariff Filing - ACS of Anchorage	05/17/2012	06/08/2012	11/13/2012		AS 42.05.175(i)	06/08/2012
U-12-071	2012 Intrastate Access Tariff Filing - ACS of Fairbanks	05/17/2012	06/08/2012	11/13/2012		AS 42.05.175(i)	06/08/2012
U-12-072	2012 Intrastate Access Tariff Filing - ACS of the Northland	05/17/2012	06/08/2012	11/13/2012		AS 42.05.175(i)	06/08/2012
U-12-073	FY2013 Power Cost Equalization Base Amount	05/30/2012	06/27/2012	07/29/2012		3 AAC 52.610(c) (PCE Base)	06/27/2012

Utility Dockets Open During FY12

(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-12-074	Certificate Amendment - Chugach Electric Association (Service Area)	05/29/2012		11/25/2012		AS 42.05.175(a) (2)	
U-12-075	Tariff Suspension (Rates) - TDX North Slope Generating, Inc.	05/31/2012		07/10/2013		AS 42.05.175(c)	
U-12-076	Tariff Suspension (Rates) - Doyon Utilities (District Heat/Fort Greely)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-077	Tariff Suspension (Rates) - Doyon Utilities (Wastewater/Fort Greely)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-078	Tariff Suspension (Rates) - Doyon Utilities (Water/Fort Greely)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-079	Tariff Suspension (Rates) - Doyon Utilities (Electric/ Fort Greely)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-080	Tariff Suspension (Rates) - Doyon Utilities (Natural Gas/Fort Richardson)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-081	Tariff Suspension (Rates) - Doyon Utilities (Wastewater/Fort Richardson)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-082	Tariff Suspension (Rates) - Doyon Utilities (Water/Fort Richardson)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-083	Tariff Suspension (Rates) - Doyon Utilities (Electric/ Fort Richardson)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-084	Tariff Suspension (Rates) - Doyon Utilities (District Heat/Fort Wainwright)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-085	Tariff Suspension (Rates) - Doyon Utilities (Electric/ Fort Wainwright)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-086	Tariff Suspension (Rates) - Doyon Utilities (Water/Fort Wainwright)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-087	Tariff Suspension (Rates) - Doyon Utilities (Wastewater/Fort Wainwright)	06/08/2012		08/16/2013		AS 42.05.175(c)	
U-12-088	Telecommunications Relay Service Provider Selection	06/11/2012		06/11/2013		AS 42.05.175(i)	

Utility Dockets Open During FY12

(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-12-089	Interconnection Agreement - Ketchikan Public Utilities and AT&T Mobility	06/11/2012	08/17/2012	09/09/2012		47 U.S.C. § 252(e)(4)	08/17/2012
U-12-090	Certificate Transfer - City of Kobuk to Alaska Village Electric Cooperative, Inc.	06/12/2012		12/12/2012		AS 42.05.175(a)(3)	
U-12-091	Discontinuance of Service - Alaska Telephone Company (Chisana/Healy Lake)	06/18/2012		01/15/2013		AS 42.05.175(k)	
U-12-092	Discontinuance of Service - Alaska Power Company (Healy Lake)	06/18/2012		01/15/2013		AS 42.05.175(k)	
U-12-093	Interconnection Agreement - GCI LEC and ACS Wireless	06/15/2012	08/16/2012	09/13/2012		47 U.S.C. § 252(e)(4)	08/16/2012
U-12-094	Certificate Application - QuantumShift Communications, Inc. d/b/a vCom Solutions	06/19/2012		12/14/2012		AS 42.05.175(a)(1)	
U-12-095	Investigation - Regulatory Status of Fairbanks Natural Gas, LLC	06/20/2012		06/20/2013	07/10/2013	AS 42.05.175(i)	
U-12-096	Interconnection Agreement Amendment - Matanuska Telephone Association and AT&T Mobility	06/21/2012	08/16/2012	09/23/2012		47 U.S.C. § 252(e)(4)	08/16/2012
U-12-097	Acquisition of Controlling Interest - British Columbia Investment Management Corp./Fairbanks Water & Sewer (Electric, Natural Gas, Water & Sewer)	06/25/2012	09/17/2012	12/22/2012		AS 42.05.175(a)(4)	09/17/2012
U-12-098	Interconnection agreement - GCI and Matanuska Telephone Association	06/29/2012	08/17/2012	09/27/2012		47 U.S.C. § 252(e)(4)	08/17/2012
U-12-099	Interconnection Agreement - ACS Local Exchange Companies and AT&T Mobility	06/22/2012	09/20/2012	09/20/2012		47 U.S.C. § 252(e)(4)	09/20/2012
U-12-100	2013 Federal Universal Service Fund Certification (Telecommunications)	06/26/2012	10/05/2012			Authority Not Set	
U-12-101	Interconnection Agreement - GCI and OTZ Telephone Cooperative	06/29/2012	09/18/2012	09/27/2012		47 U.S.C. § 252(e)(4)	09/18/2012
U-12-102	Interconnection Agreement - GCI and MTA Wireless	06/29/2012	09/18/2012	09/27/2012		47 U.S.C. § 252(e)(4)	09/18/2012

Utility Dockets Open During FY12

(Dockets Open Between 7/1/2011 and 6/30/2012)							
Docket No.	Description	Date Opened	Date Closed	Statutory Timeline	Timeline Extension	Timeline Authority	Final Order Date
U-12-103	Interconnection Agreement - Matanuska Telephone Association and ACS Wireless	06/29/2012	09/18/2012	09/27/2012		47 U.S.C. § 252(e)(4)	09/18/2012
U-12-109	CAF/ICC data filed with the FCC - YTC	06/29/2012	08/06/2012			Not Applicable	08/06/2012

Utility Information

Active Certificates Listing - Summary

This table displays all active certificate types on record with the Commission, including types which are not normally thought of as Certificates of Public Convenience and Necessity (CPCN), such as Registered entities (IXC), which are indicated by the 3000 series of Certificate numbers and are a type Intrastate Interexchange Carrier. The table also includes Provisionally Certificated water and wastewater utilities which are indicated by the 6000 series of Certificate numbers.

Number	Entity	Number	Entity
Cable			
592	Adak Cablevision Larry Mayes, Co-Owner	143	GCI Cable, Inc.
336	Alyeska Cable Company	246	GCI Cable, Inc.
187	Barrow Cable TV, Inc.	158	GCI Cable, Inc.
347	Bay Cablevision, Inc.	261	GCI Cable, Inc.
439	City of Coffman Cove	164	GCI Cable, Inc.
438	City of Kotlik	157	GCI Cable, Inc.
277	Community Council, Hoonah Tlingit & Haida	144	GCI Cable, Inc.
186	Electronic Design & Development, Inc.	450	Hytek Communications, Inc.
181	Electronic Design & Development, Inc.	426	Hytek Communications, Inc.
315	Eyecom, Incorporated	700	Jesse & Michelle Roberts
316	Eyecom, Incorporated	323	King Cove Corporation
322	Frontier Cable, Inc. B.M.I. Cablevision, Inc.	703	KPU Commvision
168	GCI Cable, Inc.	422	Lafalot Trucking, Inc.
367	GCI Cable, Inc.	366	McGrath Broadcasting Company
401	GCI Cable, Inc.	698	MTA Communications, LLC
287	GCI Cable, Inc.	324	Nushagak Electric & Telephone Cooperative, Inc.
245	GCI Cable, Inc.	372	Shishmaref Native Corporation
191	GCI Cable, Inc.	378	Supervision Inc.
156	GCI Cable, Inc.	250	Thorne Bay Community Tv, Inc.
252	GCI Cable, Inc.	393	Village Cable Company, Inc.
Electric			
412	Akiachak Native Community Electric Company	724	Doyon Utilities, LLC
635	Akiak Power Utilities; City of Akiak	726	Doyon Utilities, LLC
640	Alaska Electric And Energy Cooperative, Inc.	720	Doyon Utilities, LLC

Active Certificates Listing - Summary

Number	Entity	Number	Entity
345	Alaska Electric Generation & Transmission Cooperative, Inc.	701	Elfin Cove Community Council
1	Alaska Electric Light And Power Company ***	88	G & K, Inc.
742	Alaska Environmental Power, LLC.	521	Goat Lake Hydro, Inc.
549	Alaska Industrial Development & Export Authority	13	Golden Valley Electric Association, Inc.
523	Alaska Industrial Development & Export Authority **	417	Gustavus Electric Company, Inc.
2	Alaska Power Company	63	Gwitchyaa Zhee Utility Company
169	Alaska Village Electric Cooperative, Inc.	32	Homer Electric Association, Inc.
735	Aleutian Wind Energy, LLC	332	Hughes Power & Light Company
683	Alutiiq Power Company	280	I-N-N Electric Cooperative, Inc.
5	Aniak Light And Power Company, Inc.	240	Inside Passage Electric Cooperative, Inc.
337	Atmautluak Joint Utilities	369	Ipnachiaq Electric Company
520	Aurora Energy, LLC	24	Kake Tribal Corporation
214	Barrow Utilities And Electric Cooperative, Inc.	446	Kipnuk Light Plant
573	BBL Hydro, Inc.	16	Kodiak Electric Association, Inc.
420	Beaver Village Electrical Utility	660	Kokhanok Electric Utility
43	Bethel Utilities Corporation	661	Koliganek Village Council Electric
682	Chalkyitsik Village Energy System	17	Kotzebue Electric Association, Inc.
704	Chena Power Company	710	Kwaan Electric Transmission Intertie Cooperative, Inc.
686	Chenega Bay Electrical	281	Kwethluk, Inc.
658	Chignik Lagoon Power Utility	376	Kwig Power Company
437	Chignik Lake Electric Utility, Inc.	330	Levelock Electric Cooperative, Inc.
368	Chitina Electric, Inc.	570	Lime Village Traditional Council
8	Chugach Electric Association, Inc.	321	Manokotak Power Company
256	Circle Electric, LLC	18	Matanuska Electric Association, Inc.
100	City & Borough of Sitka	44	McGrath Light & Power Company
111	City And Borough of Wrangell	343	Middle Kuskokwim Electric Cooperative, Inc.
53	City And Borough of Yakutat	121	Municipality of Anchorage
449	City of Akhiok	22	Naknek Electric Association, Inc.
293	City of Akutan	319	Napakiak Ircinraq Power Company
291	City of Atka	625	Napaskiak Electric Utility

Active Certificates Listing - Summary

Number	Entity	Number	Entity
432	City of Buckland	365	Naterkaq Light Plant
297	City of Chignik	242	Native Village of Nikolski
383	City of Diomedes	659	Native Village of Perryville
320	City of Egegik	340	Nelson Lagoon Electric Cooperative, Inc.
442	City of False Pass	150	Nome Joint Utility System
274	City of Galena	254	North Slope Borough
373	City of Golovin	408	Nunam Iqua D/B/A City of Sheldon Point
153	City of Hoonah	45	Nushagak Electric & Telephone Cooperative, Inc.
103	City of Ketchikan	91	Paxson Lodge, Inc.
289	City of King Cove	395	Puvurnaq Power Company
407	City of Kobuk	341	Richard Symons, Jr. And Sheila Symons
687	City of Koyukuk	230	Sand Point Generating LLC
353	City of Larsen Bay	709	Stevens Village Energy System
416	City of Nikolai	394	Takotna Community Association, Inc.
357	City of Ouzinkie	447	Tanalien Electric Cooperative, Inc.
24	City of Pelican	92	Tanana Power Company, Inc.
212	City of Petersburg	586	Tatitlek Electric Utility
425	City of Pilot Point	684	TDX Adak Generating, LLC
399	City of Port Heiden	72	TDX Manley Generating, LLC
364	City of Ruby	227	TDX North Slope Generating, Inc.
108	City of Seward	377	Thomas Bay Power Authority
410	City of St. George	664	Tuluksak Traditional Power Utility
339	City of St. Paul	344	Tuntutuliak Community Services Association, Inc. *****
363	City of Tenakee Springs	729	Twin Hills Village Council
106	City of Unalaska	741	Unalakleet Valley Electric Cooperative
409	City of White Mountain	375	Ungusraq Power Company
360	Clarks Point Electric Utility	681	Village Council, Igiugig
10	Copper Valley Electric Association, Inc.	663	Village Council, Venetie
160	Cordova Electric Cooperative, Inc.	71	Weisner Trading Company
383	Diomedes Joint Utilities	59	Weldone S. Holmes
662	Village Council, Pedro Bay	53	Yakutat Power Inc.

Active Certificates Listing - Summary

Number	Entity	Number	Entity
Gas			
572	Alaska Intrastate Gas Company	4	Enstar Natural Gas Company, A Division of Semco Energy, Inc.
141	Alaska Pipeline Company	514	Fairbanks Natural Gas, LLC
35	Barrow Utilities And Electric Cooperative, Inc.	406	Norgasco, Inc.
129	City of Kenai	713	North Slope Borough
721	Doyon Utilities, LLC		
Gas Storage			
733	Cook Inlet Natural Gas Storage Alaska, LLC		
Heat			
119	Aurora Energy, LLC	725	Doyon Utilities, LLC
717	Doyon Utilities, LLC		
Pipeline			
538	Alpine Transportation Company	306	Kenai Pipe Line Company
734	Anchor Point Energy, LLC	308	Koch Alaska Pipeline Company, LLC
448	Beluga Pipe Line Company	307	Kuparuk Transportation Company
311	BP Pipelines (Alaska) Inc.	689	Marathon Oil Company
525	BP Transportation (Alaska) Inc.	711	Marathon Oil Company And Hilcorp Alaska, LLC
524	BP Transportation (Alaska) Inc.	638	Milne Point Pipeline, LLC
301	ConocoPhillips Transportation Alaska, Inc.	329	Milne Point Pipeline, LLC
303	Cook Inlet Pipe Line Company	579	North Slope Borough
392	Endicott Pipeline Company	604	Northstar Pipeline Company, LLC
304	Exxonmobil Pipeline Company	605	Northstar Pipeline Company, LLC
305	Golden Valley Electric Association, Inc.	334	Oliktok Pipeline Company
303	Hilcorp Alaska, LLC	309	Tesoro Alaska Pipeline Company
668	Kenai Kachemak Pipeline, LLC	312	Unocal Pipeline Company
689	Kenai Nikiski Pipeline, LLC		

Active Certificates Listing - Summary

Number	Entity	Number	Entity
Radio Common Carrier			
382	City of Ketchikan, Ketchikan Public Utilities	379	Mccaw RCC Communications of Fairbanks, Inc.
94	Communication Equipment Service, Inc.	411	Mobile Telecommunications Technologies Corporation
381	Keyes Point Communications, Inc.	295	Prudhoe, Communications, Inc.
286	Kodiak Radio, Inc.	66	Radio Communications, Inc.
380	Lloyd V. Morris And Associates	348	South Central Radar & Communications
Refuse			
667	Alaska Waste - Interior, LLC	266	Delta Sanitation, Inc.
596	Acme Transfer Company	610	Denali Commercial Management Inc.
654	Alaska Pacific Environmental Services Dutch Harbor, LLC	198	Dillingham Refuse, Inc.
653	Alaska Pacific Environmental Services Juneau, LLC	691	Dirks Sanitation, Inc.
656	Alaska Pacific Environmental Services Ketchikan, LLC	200	Gene R. Riley
655	Alaska Pacific Environmental Services Nome, LLC	203	Haines Sanitation, Inc.
714	Alaska Waste - Kenai Peninsula, LLC	222	Kodiak Island Borough
731	Alaska Waste Mat-Su, LLC	502	Lausen'S Dependable Disposal, Inc.
232	Alma Corporation	374	Mackenzie Refuse
738	Arctic Refuse, LLC	371	Matanuska-Susitna Borough
387	Beluga Environmental Services, Inc.	707	McDonald Waste Industries, LLC
243	Burnham Construction, Inc.	244	McGrath Trash And Refuse
396	City & Borough of Sitka	370	Mike Downs
614	City of Bethel	716	Moore & Moore Services, Inc.
415	City of Cordova	284	Municipality of Anchorage
695	City of Craig	288	Naabia Niign, Ltd.
276	City of Fairbanks	231	North Slope Borough
398	City of Ketchikan	233	Patterson, [Earl] Sanitation & Refuse Service, Inc.
650	City of King Cove	536	Ramsey & Sons Trucking
282	City of Palmer	454	Raven Refuse
331	City of Petersburg	739	Red Box Refuse, LLC
618	City of Seward	216	Robert E. Bartlett

Active Certificates Listing - Summary

Number	Entity	Number	Entity
391	City of Skagway	349	Ronald N. Choate
299	City of Thorne Bay	465	Talkeetna Refuse
283	Colville, Inc.	202	Valdez Alaska Terminals, Inc.
223	Copper Basin Sanitation Service Company	692	Waste Connections of Alaska, Inc.
Telecomm (IXC)			
476	ACS Long Distance	474	JD Services, Inc.
98	Alascom, Inc.	617	Matrix Communications
600	Alasconnect, Inc.	458	MCI Communications Services, Inc.
479	Alaska Call Connection, Inc.	505	MTA Communications, LLC
539	Alaska Fiber Star, LLC	639	Network Operator Services, Inc.
475	American Express Telecom, Inc.	486	Northwest Communications, Inc. d/b/a Automated Information Mgmt Systems
516	AP&T Long Distance, Inc.	472	One Call Communication, Inc.
518	ASTAC Long Distance LLC	511	OTZ Telecommunications, Inc.
571	Chugach Electric Association, Inc.	461	Securus Technologies, Inc. (F/K/A Evercom Systems, Inc.)
697	City of Ketchikan	487	Telalaska Long Distance, Inc.
555	Copper Valley Long Distance, Inc.	530	Teltrust Communications, Inc.
665	Direct One, LLC	531	U.S. South And Incomm
490	Federal Transtel, Inc.	470	Unicom, Inc.
419	GCI Communication Corp.	452	University of Alaska Fairbanks
634	GCI Fiber Communication Co., Inc.	534	Vocall Communications Corp.
471	Intellicall Operator Services, Inc.	453	World Telecom Group, Inc.
455	International Telecom, Inc.		
Telecomm (LEC)			
251	ACS of Alaska, Inc.	705	France Telecom Corporate Solutions LLC
120	ACS of Anchorage, Inc.	489	GCI Communication Corp.
117	ACS of Fairbanks, Inc.	165	Interior Telephone Company, Inc.
359	ACS of The Northland, Inc.	672	Level 3 Communications, LLC
702	Adak Eagle Enterprises LLC	19	Matanuska Telephone Association, Inc.
999	Alaska Exchange Carriers Association, Inc.	740	Mitel Netsolutions, Inc.
619	Alaska Fiber Star, LLC	736	Mobilitie, LLC
31	Alaska Telephone Company	253	Mukluk Telephone Company, Inc.
998	Alaska Universal Service Administrative Company	674	New Edge Network, Inc.

Active Certificates Listing - Summary

Number	Entity	Number	Entity
257	Arctic Slope Telephone Association Cooperative, Inc.	292	North Country Telephone, Inc.
260	Bettles Telephone, Inc.	208	Nushagak Electric & Telephone Cooperative, Inc.
182	Bristol Bay Telephone Cooperative, Inc.	83	OTZ Telecommunications, Inc.
99	Bush-Tell, Incorporated	350	Summit Telephone & Telegraph Company of Alaska, Inc.
463	Circle Telephone And Electric, LLC	645	Telalaska Long Distance, Inc.
104	City of Ketchikan	249	United Utilities, Inc.
712	Clearwire Telecommunications Services, LLC	629	United-Kuc, Inc
706	Comtec Business Systems, Inc.	715	YMAX Communications Corp.
11	Copper Valley Telephone Cooperative, Inc.	213	Yukon Telephone Company, Inc.
162	Cordova Telephone Cooperative, Inc.		
Telecomm (PPTP)			
597	49'Er Bar, Inc.	636	Gold Strike Lanes & Buckets Sports Grill
564	ACS of Alaska, Inc.	569	GTE Alaska Incorporated
513	ACS of Anchorage, Inc.	632	Homer Cleaning Center
566	ACS of Fairbanks, Inc.	494	International Telecom, Inc.
565	ACS of The Northland, Inc.	591	Interstate Telecommunications, Inc.
527	Alaska Hotel & Bar, Inc.	611	James E. Carter
606	Alaska Native Heritage Center, Inc.	501	Lexcom Telecommunications
500	Alaska Payphone	543	Linda Sue Whitaker
503	Alaska Paytel	507	Main Street Telephone Company
541	Alaska Products And Services	568	Matanuska Telephone Association, Inc.
602	Alaska Tel-Card	544	McBrides/Winners/Athletes Foot/Plaza Shoes
550	Alaska Telephone Company	584	Metrophone Telecommunications, Inc.
562	Arctic Slope Telephone Association Cooperative, Inc.	593	Nobonomo, Inc.
551	Bettles Telephone, Inc.	556	North Country Telephone, Inc.
552	Bristol Bay Telephone Cooperative, Inc.	557	Nushagak Electric & Telephone Cooperative, Inc.
561	Bush-Tell, Incorporated	560	OTZ Telecommunications, Inc.
583	Century Theatres, Inc.	542	Ozzie'S Arcade & Coffee Shop
567	City of Ketchikan	637	Paracom Incorporated

Active Certificates Listing - Summary

Number	Entity	Number	Entity
732	Connections	540	Pioneer Telecom, Inc.
553	Copper Valley Telephone Cooperative, Inc.	679	Robert C. Noyes
554	Cordova Telephone Cooperative, Inc.	680	Seaport Telecommunications, Inc.
497	Danlor Communications, Inc.	481	Skytalkwest
685	Delta Management, LLC	563	Summit Telephone & Telegraph Company of Alaska, Inc.
512	Donald P. Skewis	699	T&T Communications
537	Dow International	559	Telalaska Long Distance, Inc.
609	Eastfork, LLC	585	Tolsona Co.
633	Fox Run Campground Enterprises	558	United Utilities, Inc.
526	Fred Henry Rowan	580	Zip Zaps
496	GCI Communication Corp.		
Telecomm (Registrations)			
3032	Accessline Communications Corporation	3014	Mitel Netsolutions, Inc.
3006	Broadwing Communications, LLC	3005	Network Communications International Corp.
3012	Business Telecom, Inc.	3026	New Edge Network, Inc.
3034	Crexendo Business Solutions, Inc.	3022	Operator Service Co., LLC
3013	Deltacom, Inc.	3015	Qwest Communications Company, LLC
3002	Entrix Telecom, Inc.	3009	SBC Long Distance, LLC
3020	France Telecom Corporate Solutions LLC	3016	Sprint Communications Company L.P.
3033	Global Crossing Telecommunications, Inc.	3029	Sti Prepaid, LLC
3027	Go Solo Technologies, Inc.	3004	Verizon Enterprise Solutions, LLC.
3018	Gold Line Telemanagement, Inc.	3003	Verizon Long Distance LLC.
3011	IDT America, Corp.	3007	Verizon Select Services, Inc.
3030	Legacy Long Distance International, Inc.	3023	Wiltel Communications, LLC
3021	Matrix Telecom, Inc.	3035	WiMacTel, Inc.
3036	Metropolitan Telecommunications of Alaska, Inc.		
Telecomm (TRS)			
436	Communication Service For The Deaf, Inc.		

Active Certificates Listing - Summary

Number	Entity	Number	Entity
Telecomm (Wireless)			
414	Anchorage Matanuska Cellular Telephone	440	MTA Communications, LLC
428	Bristol Bay Cellular Partnership	427	Pacific Telecom Cellular of Alaska
413	Cellular Alaska Partnership		
Water			
730	Alpat Water Utility, LLC	133	City of Soldotna
268	Barrow Utilities And Electric Cooperative, Inc.	460	City of St. Paul
115	City & Borough of Juneau	314	City of Thorne Bay
102	City & Borough of Sitka	113	City of Unalaska
112	City And Borough of Wrangell	131	City of Valdez
180	City And Borough of Yakutat	262	City of Wasilla
693	City of Adak	238	City of Whittier
613	City of Bethel	97	College Utilities Corporation
651	City of Coffman Cove	9	Copper Valley Construction Company
163	City of Cordova	194	Dawn Development Corporation
167	City of Craig	723	Doyon Utilities, LLC
170	City of Dillingham	719	Doyon Utilities, LLC
484	City of Egegik	727	Doyon Utilities, LLC
333	City of Fort Yukon	356	Eagle Utilities, Inc.
354	City of Galena	118	Golden Heart Utilities, Inc.
140	City of Homer	135	Haines Borough
149	City of Hoonah	386	Home Water, LLC
172	City of Hydaburg	431	Ketchikan Gateway Borough
173	City of Kake	434	Matanuska-Susitna Borough
125	City of Kenai	317	McKinley Utilities, Inc.
105	City of Ketchikan	642	Midtown Estates Water Utility, Inc.
492	City of King Cove	258	Mile 8 Utilities, LLC
176	City of Klawock	107	Mountain Point Service Area of The Ketchikan Gateway Borough
128	City of Kodiak	122	Municipality of Anchorage
155	City of Kotzebue	142	Nikishka Bay Utilities, Inc.
389	City of McGrath	152	Nome Joint Utility System
351	City of Nenana	328	North Slope Borough
196	City of North Pole	737	Oasis Water LLC

Active Certificates Listing - Summary

Number	Entity	Number	Entity
139	City of Palmer	358	Potter Creekwater Company, LLC
221	City of Pelican	52	Rangeview Mobile Home Park
236	City of Petersburg	82	Romig Park Improvement Company
178	City of Saxman	272	Ron Alleva
147	City of Seldovia	76	Scott Hebertson & Randy Hestand
110	City of Seward	241	Valley Water Company, Inc.
137	City of Skagway		
Wastewater			
267	Barrow Utilities And Electric Cooperative, Inc.	179	City of Saxman
114	City & Borough of Juneau	146	City of Seldovia
101	City & Borough of Sitka	109	City of Seward
229	City And Borough of Wrangell	136	City of Skagway
694	City of Adak	132	City of Soldotna
612	City of Bethel	690	City of St. Paul
652	City of Coffman Cove	313	City of Thorne Bay
161	City of Cordova	397	City of Unalaska
189	City of Craig	130	City of Valdez
171	City of Dillingham	318	City of Wasilla
483	City of Egegik	239	City of Whittier
355	City of Galena	37	College Utilities Corporation
228	City of Homer	718	Doyon Utilities, LLC
148	City of Hoonah	722	Doyon Utilities, LLC
174	City of Kake	728	Doyon Utilities, LLC
124	City of Kenai	290	Golden Heart Utilities, Inc.
384	City of Ketchikan	134	Haines Borough
493	City of King Cove	327	Ketchikan Gateway Borough
127	City of Kodiak	435	Matanuska-Susitna Borough
154	City of Kotzebue	259	Mile 8 Utilities, LLC
352	City of Nenana	126	Municipality of Anchorage
197	City of North Pole	151	Nome Joint Utility System
138	City of Palmer	338	North Slope Borough
237	City of Petersburg		

Active Certificates Listing - Summary

Number	Entity	Number	Entity
Water - Provisionally Certificated			
6072	Akiak Native Community	6045	Kokhanok Water And Sewer System
6077	Alaska Rural Utiltiy Collaborative	6021	Kotlik Joint Utility
6028	Aleutian Estates	6038	Lake O' The Hills East Home Owners Association
6006	Alpine Woods Homeowner'S Association	6019	Nanwalek IRA Council
6074	Anchor Point Safe Water Corporation	6081	Native Village of Kwinhagak
6070	Ashton Park Subdivision Property Owners Association	6017	Native Village of Tyonek
6031	Badger Utilities, LLC	6094	Nelson Lagoon Water System
6090	City of Akutan	6012	Nikolaevsk Inc.
6043	City of Atka	6096	Ninilchik Water And Sewer Association
6025	City of Cold Bay	6089	Oasis Water LLC
6047	City of Deering	6009	Oberts Riverview Estates Property Owners Association
6098	City of Chignik	6100	Nondalton Water & Sewer Utility
6086	City of Brevig Mission	6032	Noatak Utilities
6092	City of Gambell	6066	Port Alexander
6084	City of Hooper Bay	6024	Port Protection Community Association, Inc.
6001	City of Huslia	6081	Quinhagak Water And Sewer Utility
6021	City of Kotlik	6034	Rivers Edge Condominium Association
6049	City of Manokotak	6080	Roger Johnson As The Trustee of The Mary E. Johnson 1998 Testamentary Trust
6102	City of Marshall	6003	Saddlebrook Water System, LLC, F/K/A Bru-Nette, LLC
6039	City of New Stuyahok	6052	Scotwood Water Association, Inc.
6066	City of Port Alexander	6071	Sheena May Estates
6057	City of Port Lions	6051	Shores of Ancient Tree
6075	City of St. George	6023	South-Central Timber Development, Inc.
6011	City of St. Mary's	6088	Southcentral Utilities, Inc.
6004	Clearwater Utilities LLC	6036	Spring Forest Homeowners Association
6029	Colonial Park Home Owners Association	6063	Taiga Woodlands Subdivision
6027	Dearmoun Homeowners Association	6010	Tanacross Village Council Water Sewer Utility
6067	G A Phillips Subdivision	6020	Valli Vue Property Owners Association
6059	Gulkana Village	6042	Village Council, Igiugig

Active Certificates Listing - Summary

Number	Entity	Number	Entity
6064	Hill Timber Estates	6037	Voznesenka Community Council, Inc.
6068	Karluk IRA Tribal Council	6005	Wayne Cates
6055	KB Water Service Association, Inc.	6079	Westwood Water Company, Inc.
Wastewater- Provisionally Certificated			
6073	Akiak Native Community	6058	City of Port Lions
6078	Alaska Rural Utilitiy Collaborative	6076	City of St. George
6083	Bristol Bay Borough	6015	City of St. Mary's
6091	City of Akutan	6060	Gulkana Village
6095	City of Anderson	6069	Karluk IRA Tribal Council
6030	City of Aniak	6046	Kokhanok Water And Sewer System
6044	City of Atka	6022	Kotlik Joint Utility
6087	City of Brevig Mission	6018	Nanwalek IRA Council
6099	City of Chignik	6082	Native Village of Kwinhagak
6026	City of Cold Bay	6016	Native Village of Tyonek
6048	City of Deering	6097	Ninilchik Water And Sewer Association
6093	City of Gambell	6033	Noatak Utilities
6085	City of Hooper Bay	6101	Nondalton Water & Sewer Utility
6002	City of Huslia	6082	Quinhagak Water And Sewer Utility
6022	City of Kotlik	6065	River Bend Homeowners' Association, Inc.
6050	City of Manokotak	6035	Rivers Edge Condominium Association
6102	City of Marshall	6014	Tanacross Village Council Water Sewer Utility
6040	City of New Stuyahok	6041	Village Council, Igiugig

