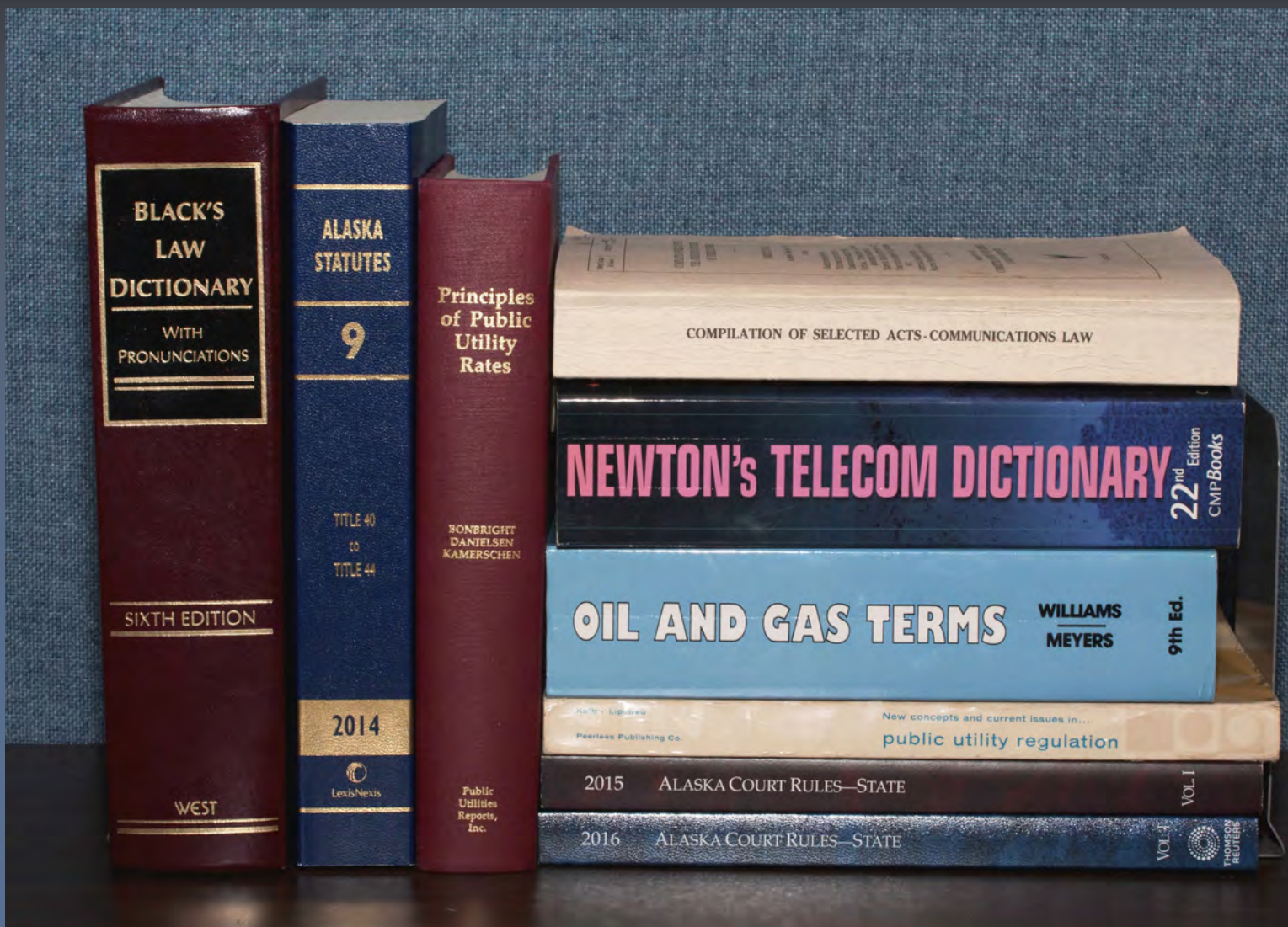




# Regulatory Commission of Alaska Fiscal Year 2015 Annual Report

# MISSION STATEMENT

**Assure that safe, efficient and reliable utility and pipeline services are provided to the public at just, fair and reasonable rates,**

**Promote consumer interests, and**

**Promote economic development.**

Regulatory Commission of Alaska  
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# Regulatory Commission of Alaska

Fiscal Year 2015 Annual Report  
July 1, 2014 through June 30, 2015

The Honorable Kevin Meyer, President of the Senate  
The Honorable Mike Chenault, Speaker of the House

The Regulatory Commission of Alaska presents its Annual Report for the fiscal year 2015. The Commission continues to actively promote best practices and encourage adoption of good utility policy, and it provides a forum in which utilities, pipeline carriers and consumers can discuss how to best develop affordable and workable communication and energy solutions for the benefit for all those who invest, live, work, and visit Alaska.



This year the Commission devoted a great deal of its time to matters related to the electric and natural gas utility sectors. The Commission oversaw the timely conclusion of a greater than usual number of utility rate cases. The Commission also considered and approved the the Alaska Industrial Development and Export Authority's acquisition of a controlling interest in Fairbanks Natural Gas, LLC. in an expedited manner. The Commission considered and approved Hilcorp Alaska, LLC's application to consolidate four interconnected natural gas pipelines resulting in streamlined procedures for the parties shipping gas.

Efforts to improve and streamline case management remain ongoing and contributed and continue to contribute to the Commission's ability to better serve the people of the State of Alaska.

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Respectfully,

A handwritten signature in black ink, appearing to read "T.W. Patch".

T.W. Patch, Chairman

A handwritten signature in black ink, appearing to read "Stephen A. McAlpine".

Stephen A. McAlpine, Commissioner

A handwritten signature in black ink, appearing to read "Robert M. Pickett".

Robert M. Pickett, Commissioner

A handwritten signature in black ink, appearing to read "Norman Rokeberg".

Norman Rokeberg, Commissioner

A handwritten signature in blue ink, appearing to read "Jan Wilson".

Jan Wilson, Commissioner

# COMMISSIONER BIOGRAPHIES

Five full-time Commissioners are appointed by the Governor and confirmed by the Legislature for staggered six-year terms. Commissioners elect a Chair each year whose administrative duties include employing staff, assigning work, coordinating public meeting activities, and monitoring the adjudication process to ensure timely decisions and a myriad of other duties. The Chair acts as agency liaison to the legislative and executive branches of state government, and as the Commission spokesperson on policy.



## T.W. Patch



### Chairman

Appointed: March 2010 - March 2016

Chair: July 2011 - June 2014  
July 2015 - present

Commissioner Patch earned a B.A. in Economics and a J.D. from Willamette University. Upon passing state bar examinations he entered the United States Air Force. While in the United States Air Force he served as Deputy Staff Judge Advocate for the 42nd Bombardment Group and later served in the same capacity for the 21st Air Base Group. In addition to service as a Judge Advocate he was designated on many occasions for special assignments.

Upon leaving military service, Commissioner Patch practiced law with an emphasis on complex multi-party business litigation, construction disputes, and derivative corporate actions. He assisted with the drafting of revisions to the State of Alaska Rules of Court. He developed an alternative dispute resolution practice, mediating and arbitrating matters in the Western States and Pacific Rim and served as Alaska's representative to the American Arbitration Association. He remains a member of national arbitration and mediation panels. Commissioner Patch has advised and served on boards of directors for many non-profit corporations serving Alaskans.

Commissioner Patch is a member of the Board of Directors for the National Association of Regulatory Utility Commissioners (NARUC) and the Chairman of the Board of Directors of the National Regulatory Research Institute (NRRI) and a member of its Audit Committee. In addition to those posts he serves NARUC as Vice Chairman of its Education and Research Subcommittee. With his role on NRRI and on the subcommittee Commissioner Patch assists with education, training, development and dissemination of best practices advice for state rate regulatory commissions nationwide. Commissioner Patch is a candidate for award of the Michigan State University - Institute of Public Utilities, Certificate of Continuing Regulatory Education and serves on the New Mexico State University Center for Public Utilities National Advisory Council.



## Jan Wilson

Appointed: April 2006 – March 2018

Reappointed 2012

Commissioner Wilson is an attorney, admitted to practice law in Alaska since 1975. She was a Commissioner and the last Chairman of the Alaska Pipeline Commission (APC).

Commissioner Wilson has extensive experience in oil and gas pipeline issues. As an Alaska Pipeline Commission commissioner and an administrative law judge she worked closely with the Federal Energy Regulatory Commission, which regulates interstate oil and gas pipelines. She conducted all proceedings the Alaska Pipeline Commission, Alaska Public Utilities Commission, or Regulatory Commission of Alaska held concurrently with the Federal Energy Regulatory Commission from

1980 to 2006. Earlier in her career, Commissioner Wilson was City Attorney for the City of Kenai and an Assistant Attorney General in Juneau, serving in the Oil and Gas Special Litigation section.

Commissioner Wilson earned an undergraduate degree in economics from Mount Holyoke College and a law degree from the University of Denver.



## Norman Rokeberg

Appointed: February 2013 – March 2019

Commissioner Rokeberg is a lifelong Alaskan. He graduated from Anchorage High School, served in the U.S. Army and since 1967 has been a small business owner. In 1971 he earned a degree from Willamette University (Political Science). Commissioner Rokeberg was a successful commercial real estate broker specializing in leasing and the development of major office buildings. He worked with a number of Fortune 500 companies, dozens of oil industry firms, numerous local and international businesses, and with state and federal agencies.

In 1995 Commissioner Rokeberg was elected to the Alaska State House of Representatives where he served for six consecutive terms. During his service to Alaska in the State Legislature he was selected by his peers to serve as Chairman of the Rules, Judiciary, Labor & Commerce, and Oil and Gas Committees. He also served on the Board of Directors for the Council of State Governments (West) and the Energy Council. From 2007 to 2010, he was the Chairman of various State of Alaska advisory working group(s) including the Alaska Railbelt Electric Grid Authority (REGA) and the Alaska Railbelt Regional Integrated Resource Planning Group (RIPA).

## Robert M. Pickett

Appointed: March 2008 – March 2020 Reappointed 2014

Chair: July 2008 - June 2011, and July 2014-June 2015

Before his appointment to the Commission, Commissioner Pickett had more than 30 years of statewide experience in Alaska's housing industry, in both the private and public sectors. For twenty-one years, Commissioner Pickett worked for Alaska Housing Finance Corporation in a number of roles including Property Disposition Manager, Planner, and Program Manager. Promotion of public-private partnerships in the housing industry, and interagency coordination with housing related infrastructure were areas of Commissioner Pickett's emphasis while working at Alaska Housing Finance Corporation.

His prior work experience also includes consulting, real estate sales and marketing, management of a materials testing laboratory for the Alaska Department of Transportation, and surveying for the U.S. Forest Service in Southeast Alaska. Commissioner Pickett has an undergraduate degree in Public Administration/Political Science from the University of Idaho, and has done graduate work in finance and economic policy through the University of London. Commissioner Pickett has been married to his wife Jane for thirty-one years.



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## Stephen A. McAlpine

Appointed: March 2015 - March 2021

Commissioner Stephen McAlpine was appointed by Governor Bill Walker to the Regulatory Commission of Alaska for a six-year term. McAlpine was raised in Washington State. He is a graduate of the University of Washington and the Seattle University School of Law. In 1970, when Commissioner McAlpine came to Alaska, he settled in Valdez, where he was elected to the city council and was twice elected as its Mayor. In 1982 he was elected to his first of two terms as Alaska's Lieutenant Governor and was selected by his peers as both the Vice Chairman and Chairman of the National Conference of Lieutenant Governors. In 1988 he was selected as a Toll Fellow by the National Conference of State Governments. He served as Chairman of Westrends, liaison to the Western Conference of State Legislators, and a member of the National Conference of Secretaries of State.

Commissioner McAlpine currently resides in Anchorage, Alaska with his wife, Dana. His professional career includes a wide variety of legal matters for hundreds of individual and corporate clients in civil, criminal and administrative law at both state and federal levels. He has served on numerous state and local boards and commissions and on the Board of Directors of several corporations and nonprofit organizations.



# ABOUT THE COMMISSION

The Regulatory Commission of Alaska was created in 1999, as an independent agency of the State of Alaska. The Commission regulates public utilities, pipeline carriers and determines the per kilowatt-hour support for eligible electric utilities participating in the Power Cost Equalization Program (PCE).

## What does the Commission regulate?

Most utility and pipeline services and entities<sup>1</sup> providing these services:

- Cable
- Electric
- Heat
- Natural Gas & Gas Storage
- Pipelines
- Refuse (Garbage)
- Telecommunications
- Water and Wastewater (sewer).

## What does the Commission do?:

- Reviews applications for Certificates of Public Convenience and Necessity and determines that applicants are fit, willing, and able to provide service and that service is required for the public convenience and necessity,
- Reviews tariff filings made by utilities or pipeline carriers that seek to change their rates or terms of service, and suspends tariff filings for further investigation when warranted,
- Determines that the rates a utility charges its customers are just and reasonable and that rates, services, and practices of public utilities and pipeline carriers comport with their filed tariffs and are neither discriminatory or unduly preferential,
- Calculates subsidy rates for the Power Cost Equalization program,
- Investigates complaints regarding utility service quality or management practices,
- Proposes, considers and adopts new or amended regulations,
- And, seeks consumer and utility input in informational public meeting settings.

<sup>1</sup> Some utilities are not economically regulated because: 1) their income is under a revenue threshold (e.g. electric or telephone utilities grossing less than \$50,000 annually); 2) they provide a type of service that is exempted by statute (e.g., cable television service providers); 3) or they have a statutory right to seek an exemption (e.g., some local government-owned utilities, cooperative utilities, and electric or telephone utilities grossing less than \$500,000 annually) (AS 42.05.711 and AS 42.05.712). The Commission may also exempt a class of utilities from some or all of AS 42.05 based on a finding that the exemption is in the public interest (AS 42.05.711(d)).



**97%** of the Commission's FY2015 budget is directly funded by Regulatory Cost Charges (RCCs). After the Commission's annual budget is set by the legislature, the Commission calculates RCCs in an open process using formulas set forth at 3 AAC 47.010- 3 AAC 47.999 and then notifies the public, utilities and pipeline carriers of the RCC rate. RCC program receipts have been the Commission's principal revenue source since FY 1993.

**RCCs are paid by rate payers** who directly benefit from the services provided by the Commission. Economically regulated utilities and pipeline carriers are required to remit RCC's to the Alaska Department of Revenue as set forth at AS 42.05.254 and 3 ACC 47 47.010- 3 AAC 47.999.

| Commission Expenditures for FY2011 through FY2015* |                    |                    |                    |                    |                    |
|----------------------------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| Description                                        | FY2011**           | FY2012**           | FY2013**           | FY2014**           | FY2015             |
| Personnel Services                                 | 5,495,253          | 5,756,941          | 6,091,300          | \$6,250,299        | \$6,549,724        |
| Travel                                             | \$78,724           | \$105,053          | \$99,903           | \$69,591           | \$65,271           |
| Contractual                                        | \$1,776,978        | \$1,554,548        | \$1,697,469        | \$1,737,924        | \$2,042,576        |
| Supplies                                           | \$178,044          | \$202,396          | \$174,709          | \$171,897          | \$148,488          |
| Equipment                                          | \$66,131           | \$~                | \$~                | \$6,193            | \$~                |
| <b>Total Expenditures</b>                          | <b>\$7,595,130</b> | <b>\$7,618,938</b> | <b>\$8,063,381</b> | <b>\$8,278,080</b> | <b>\$8,806,059</b> |

\*Actual expenditures are a total of actual expenditures and encumbrances. Figures for FY2015 are as of August 31, 2015, and are subject to change if encumbrances are not spent.

\*\* Figures for personnel services which were reported in previous annual reports have been adjusted to reflect adjustments in personnel services expenditures.

### Who does the Commission work with?

In performing its duties, the Commission works with other state agencies and commissions when more than one agency or commission has responsibilities or capabilities that compliment those of this Commission. Some examples of these would be:

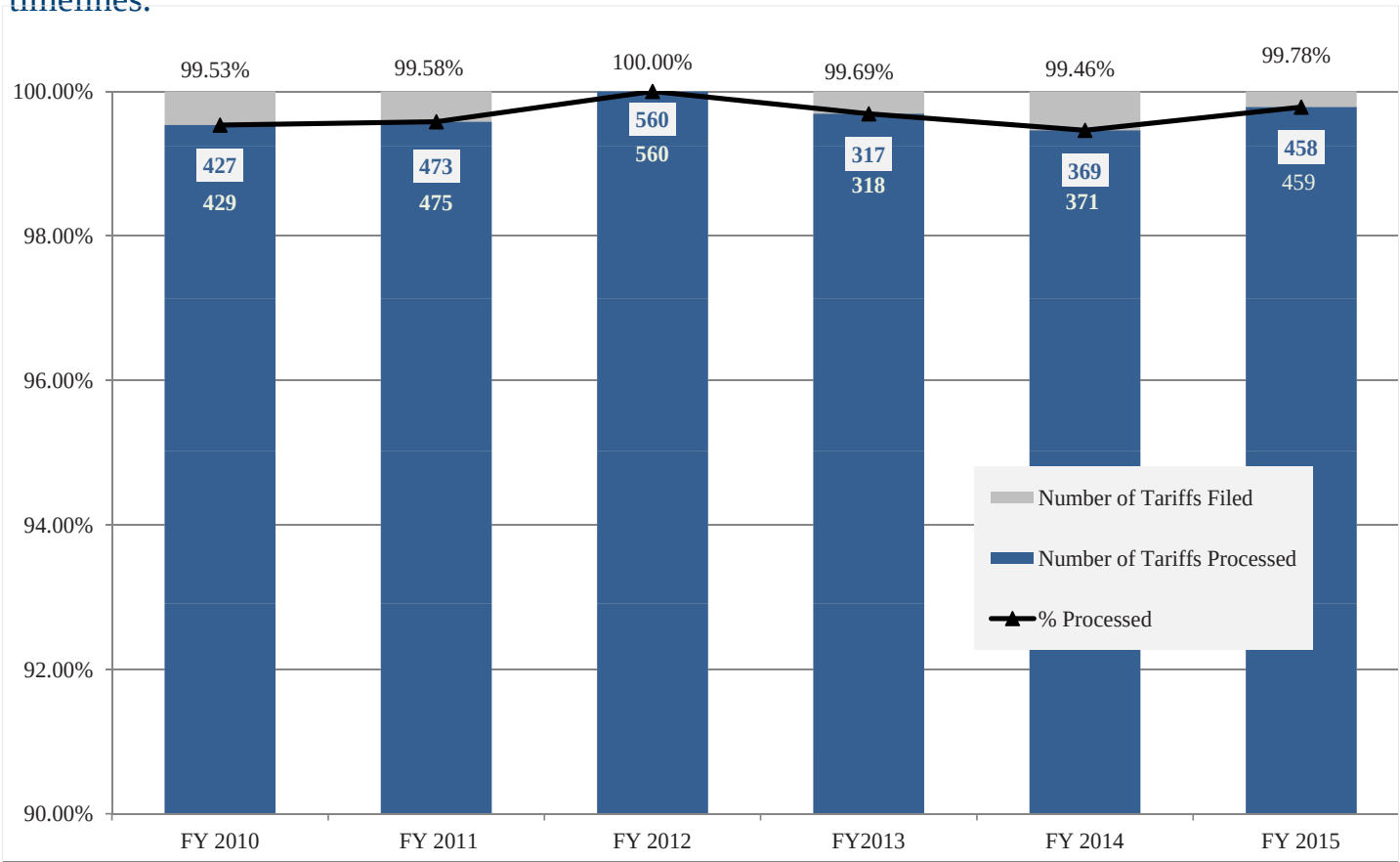
- The Legislature of the State of Alaska
- Alaska Energy Authority
- Alaska Housing Finance Corporation
- Department of Environmental Conservation
  - Division of Environmental Health- Drinking Water
  - Division of Environmental Health- Solid Waste
  - Division of Spill Prevention and Response
  - Division of Water
- Department of Health and Social Services
- Department of Natural Resources
  - Division of Oil & Gas
  - Division of Mining, Land and Water, Water Resources Program
  - State Pipeline Coordinator's Office
- Federal Communications Commission
- Federal Energy Regulatory Commission
- United States Department of Agriculture (RUS)

# COMMISSION MEASURES

The Commission assures that safe, efficient, and reliable utility and pipeline services are provided to the public at just, fair, and reasonable rates thereby promoting consumer interests and promoting economic development.

## Results

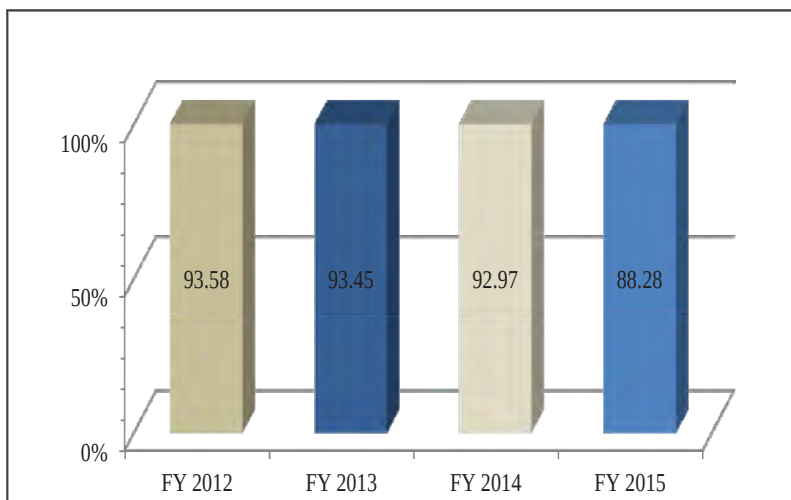
In assuring that utility and pipeline services are provided to consumers, in Alaska at just and reasonable rates, the Commission reviewed and processed 99.78 % of filed tariffs within statutory timelines.



The Commission reviews all initial tariffs and subsequent tariff revisions. The tariff review process prescribed by AS 42.05.361 through AS 42.05.441, includes a public comment period and allows the Commission to approve, reject or suspend a tariff filing. Review, analysis and disposition of tariff filings are substantial elements of the Commission's workload.

## Core Service Measurements:

REVIEW UTILITY AND PIPELINE FILINGS FOR COMPLIANCE WITH STATE AND FEDERAL REQUIREMENTS WITHIN APPLICABLE TIMELINES. (The representative chart is on the page opposite.)

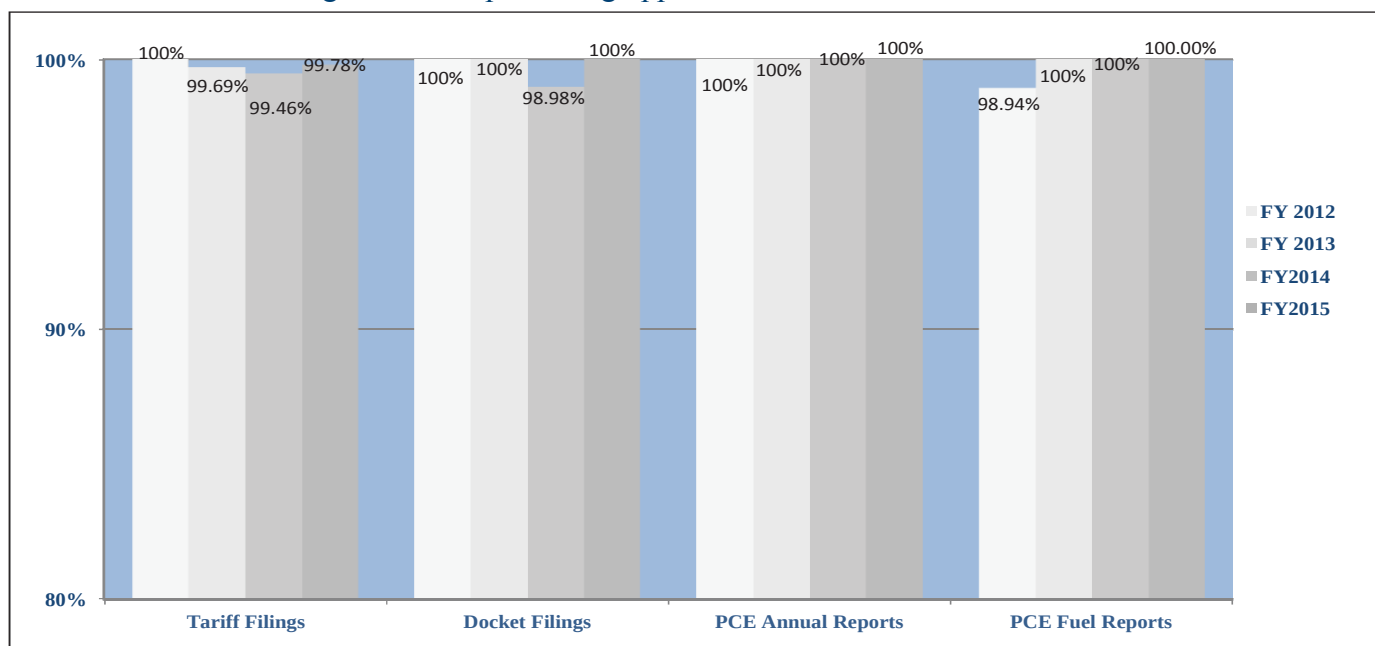
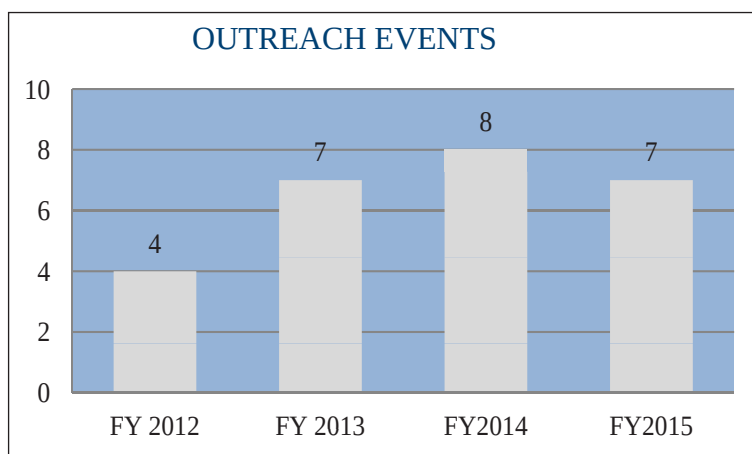


## INFORMAL COMPLAINT RESOLUTION WITHIN ESTABLISHED TIMELINES

In FY2015, 113 of 128 complaint dispositions were completed within thirty days. Some complaints took longer to resolve due to the complexity of issues, when the service location slowed fact-finding or repairs, and when service providers required additional time to respond.

## NUMBER OF CONSUMER OUTREACH EVENTS

In FY2015 the RCA again surpassed its goal of participating in six events to educate ratepayers about utility rates and services. Consumer Protection and Information staff participated in consumer protection education at the Alaska State Fair and at the Annual Resource Fair for Vulnerable Adults. Staff also represented the Commission at the Community Action Council at Joint Base Elemendorf-Richardson, at the Elders and Youth Conference, and at the Alaska Municipal League Annual Conference. CP staff also provided consumer information in Kenai and Homer at energy fairs sponsored by a local electric company. The greatest challenge the RCA faces in participating in outreach events is finding affordable partnering opportunities.



# How does the Commission Regulate?

• **ADJUDICATORY AND RULEMAKING DOCKETS** are proceedings in which the Commission reviews utility and/or pipeline carrier applications, i.e., an application for a certificate of public convenience and necessity; complaints that are not resolved informally; tariff filings that are suspended within the statutory notice period; and changes to existing or newly proposed regulations. Dockets are designated as “U,” for utility matters; “P,” for pipeline matters; and “R,” for rulemaking proceedings. Occasionally a docket is otherwise employed, for example an “I,” docket is for information gathering. Dockets are typically administered by a panel of three commissioners. Some proceedings involve all five commissioners.

| Number of Utility, Pipeline and Rulemaking Dockets per Fiscal Year |        |        |        |        |        |
|--------------------------------------------------------------------|--------|--------|--------|--------|--------|
| Number of Dockets                                                  | FY2011 | FY2012 | FY2013 | FY2014 | FY2015 |
| Pending (at the beginning of Fiscal Year)                          | 139    | 126    | 155    | 219    | 164    |
| Opened (During Fiscal Year)                                        | 159    | 213    | 218    | 171    | 147    |
| Closed (During Fiscal Year)                                        | 171    | 184    | 155    | 226*   | 140    |
| Pending (at the end of Fiscal Year)                                | 126    | 155    | 219    | 164*   | 171    |

| Number of Formal Decisions Issued per Fiscal Year |        |        |        |        |        |
|---------------------------------------------------|--------|--------|--------|--------|--------|
| Number of Decisions                               | FY2011 | FY2012 | FY2013 | FY2014 | FY2015 |
| Final Decisions                                   | 114    | 131    | 135    | 87     | 62     |
| Other Substantive Decisions (other than Final)    | 218    | 155    | 142    | 139    | 131    |
| Non-Substantive Decisions                         | 332    | 286    | 277    | 173*   | 179    |
| Total Decisions                                   | 628    | 500    | 576    | 399    | 372    |

\* These tables report dockets and decision counts at a variance from prior annual reports. The variance results from helpful guidance provided by auditors.

• **CONSUMER PROTECTION AND OUTREACH** is an important interface between the Commission and the general public. Among its many duties the Consumer Protection & Information Section handles complaints from citizens and ratepayers about utility services and billings. Staff members work with consumers and utilities to informally and mutually resolve disputes where possible. If, however, a customer is not satisfied with the result, the section advises how a petition for alternative dispute resolution or a formal complaint may be filed with the Commission. The Consumer Protection & Information Section also conducts public outreach.

Of the 128 informal complaints resolved in FY2015  
88% were resolved in 30 days or less



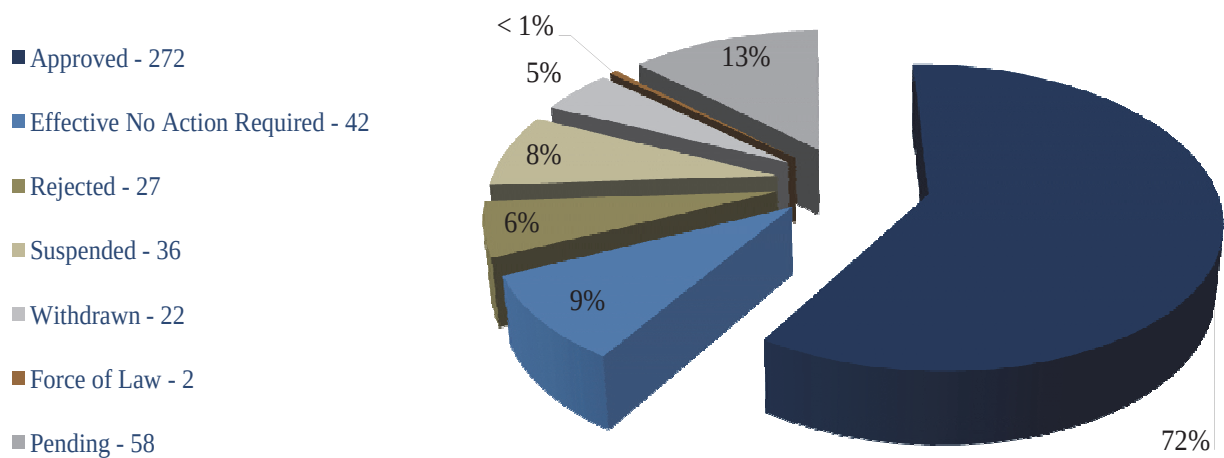
• **PUBLIC MEETINGS** are generally held on Wednesdays on a bi-monthly basis. Public meetings provide a forum for anybody to present a concern to the Commission, allow the Commission to provide information to utilities and the public and provide the necessary public forum in which the Commission must consider changes to existing or new regulations. In FY2015 there were twenty-four (24) Public meetings.



*The public attends the July 23rd Public Meeting*

• **TARIFF PROCEEDINGS.** A tariff is in essence, the contract between a utility or pipeline carrier and its subscribers. A tariff must set forth the rates, charges, terms, and conditions that apply to every service that a utility or pipeline carrier offers. Initial tariffs are submitted with certificate applications, registrations filed by eligible interexchange carriers, or provisional certification applications filed by eligible water and wastewater utilities. Subsequent tariff filings are made when a utility or pipeline carrier seeks to change any of the conditions of its approved tariff. The tariff review process prescribed by AS 42.05.361 through AS 42.05.441, includes a public comment period and allows the Commission to approve, reject or suspend a tariff filing. Review and analysis of tariff filings are substantial elements of the Commission’s workload.

In FY2015 the Commission received 459 Tariff Filings



Decisions that are not part of formal docket proceedings are set forth in Letter Orders

|                      | FY2011 | FY2012 | FY2013 | FY2014 | FY2015 |
|----------------------|--------|--------|--------|--------|--------|
| Letter Orders Issued | 608    | 893    | 604    | 521    | 754    |

# ELECTRIC

The Commission considered 223 matters involving electric utilities including:

29 CONSUMER COMPLAINTS,  
151 TARIFF FILINGS,  
40 ADJUDICATORY DOCKET PROCEEDINGS, and  
3 REGULATORY DOCKET PROCEEDINGS

Electric utility matters consumed **39%** of the Commission's directly attributed time in FY2015.

## I-15-001 EVALUATION OF THE OPERATION AND REGULATION OF THE ALASKA RAILBELT ELECTRIC TRANSMISSION SYSTEM

The RCA opened docket I-15-001 in order to request from and allow for participation from any person or utility in the creation of a record from which the Commission responded to the Alaska State Legislature that had directed the RCA determine

**“WHETHER CREATING AN INDEPENDENT SYSTEM OPERATOR OR SIMILAR STRUCTURE FOR ELECTRIC UTILITIES IN THE RAILBELT AREA IS THE BEST OPTION FOR EFFECTIVE AND EFFICIENT ELECTRICAL TRANSMISSION.”**

The Commission engaged Dr. Antony Scott of the Alaska Center for Energy and Power to assist in considering whether or not the existing transmission system was adequate, could be made more efficient, or needed substantial upgrade. After holding a series of ten public meetings, considering the thirteen presentations made at public meetings and the seventy-seven submitted comments, the Commission made a series of five findings and recommendations which it shared at an eleventh Special Public Meeting on Monday, June 29, 2015.

### SUMMARY OF FINDINGS:



**THE PRESENT RAILBELT ELECTRICAL TRANSMISSION SYSTEM SHOULD BE REFORMED.** BALKANIZED OWNERSHIP OF TRANSMISSION ASSETS AND EVOLUTION UNDER LEGACY POWER PURCHASE AGREEMENTS CONSTRAIN EFFECTIVE AND EFFICIENT OPERATION OF THE RAILBELT GRID.



MERIT ORDER DISPATCH OF POWER ON A SYSTEM-WIDE BASIS DOES NOT PRESENTLY OCCUR AND THEREFORE RATEPAYERS DO NOT OBTAIN MAXIMUM BENEFIT.



MANY PAST EFFORTS TO REFORM AND RATIONALIZE THE RAILBELT ELECTRICAL SYSTEM HAVE FAILED. RELIANCE UPON LEGISLATIVE APPROPRIATIONS AND DISFUNCTIONAL UTILITY HISTORY HAVE CONTRIBUTED TO SKEPTICISM REGARDING THEIR ABILITY VOLUNTARILY REFORM AND RESTRUCTURE THE GRID AND MOVE TO TRUE MERIT ORDER ECONOMIC DISPATCH. INDEPENDENT POWER PRODUCERS AND LARGER INSTITUTIONAL CUSTOMERS HAVE COMPLAINED ABOUT THE CURRENT STRUCTURE.



RELIABILITY STANDARDS FOR THE RAILBELT ELECTRICAL GRID ARE VOLUNTARY AND NOT ALL ELECTRIC UTILITIES HAVE ADOPTED THE SAME STANDARDS.



FULL IMPLEMENTATION OF THE PROPOSED RAILBELT ELECTRICAL SYSTEM STRUCTURAL CHANGES WILL LIKELY TAKE FIVE TO TEN YEARS; TIME CRITICAL RECOMMENDATIONS ARE A START, BUT MANY ADDITIONAL, CONCRETE BUILDING BLOCKS MUST BE IDENTIFIED AND REQUIRE A GREAT DEAL OF COOPERATION.



*A section of the Alaska Intertie, built in the 1980s, stretches out near Healy.*

### SUMMARY OF RECOMMENDATIONS:

An INDEPENDENT TRANSMISSION COMPANY should be created to reliably and transparently operate the transmission system and to plan and execute major maintenance, upgrades, and new projects necessary for the reliable delivery of electric power to Railbelt customers. This independent transmission company should be certificated and regulated as a public utility under AS 42.05.

System-wide MERIT ORDER DISPATCH of power will bring the maximum benefit to ratepayers. As steps are taken to achieve a tighter power pooling system, quarterly reports with measurable and solid data regarding the costs, benefits and voluntary power pooling results need to be filed with the Commission. Failure to do so will be construed as a failure to move towards system-wide merit order economic dispatch.

Though history strongly indicates that the current voluntary transmission restructuring and economic dispatch efforts by the utilities may fail, the Commission believes the utilities must be given the opportunity to succeed.

ENFORCEABLE AND CONSISTENT Railbelt operating and RELIABILITY STANDARDS are necessary for consistent, safe, reliable, and efficient operation of the Railbelt electric system.

Initial steps will need to be implemented within existing RCA resources. Given the necessary Administrative and Legislative support, the FY 2017 RCA budget will require the necessary RCC funded resources to implement these proposed recommendations.

In FY2015 RCCs remitted to the Department of Revenue by electric utilities amounted to \$3,398,774. This represents an approximate 34% of the total RCC's remitted to the Department of Revenue. Electric utilities reported remitting \$3,409,365 in RCCs. All electric utilities that filed a complete annual RCC report, reported collecting RCCs from their customers.



*U-14-001 Chugach Hearing. Commissioner Rokeberg, Commissioner Patch, Chairman Pickett, Administrative Law Judge Wood, Commissioner Lisankie and Commissioner Wilson listen to testimony presented during the hearing on the remainder of the transmission issues started on October 27, 2014, and continued through November 5, 2014.*



## **U-14-001 CHUGACH 2013 TEST YEAR RATE CASE**

Chugach Electric Association, Inc. (Chugach) filed TA382-8, requesting increases to its retail and wholesale rates and to its wheeling rates for transmission service. The RCA suspended TA382-8 into Docket U-14-001 and granted party status to the Attorney General, Golden Valley Electric Association, Inc., Homer Electric Association and its wholesale power supplier Alaska Electric and Energy Cooperative, Inc., Matanuska Electric Association, Inc. and the Municipality of Anchorage d/b/a Municipal Light & Power. The Commission adopted two procedural schedules, one for basic revenue requirement issues and one for inter-utility transmission rates and conditions of service.

All parties filed and signed a stipulation resolving all issues in the revenue requirement and cost of service portion of the docket. The Commission vacated the revenue requirement hearing and accepted the stipulation. **The adjusted final across-the-board percentage increases approved in U-14-001 were 9.4% to Chugach retail, 19.2% to Matanuska Electric Association, Inc. and 13.6% to Seward Electric System. The final calculated refund requirement totaled approximately \$1.6 million and was disbursed to both Chugach retail customers and wholesale power customers.**

*Aurthur Miller, Don Edwards and Tom Schulman for Chugach sit at the front table while Henry Dale, Dean Thompson and John Burns sit at the second table during the hearing on the remainder of the transmission issues started on October 27, 2014, and continued through November 5, 2014.*

The second stage of the docket, dealing with transmission issues, proceeded to hearing. One issue had been resolved with a stipulation amongst the parties. The resolved issued was the revenue requirement used to calculate the rate for Reactive Supply and Voltage Control from Generation Services, otherwise known as T-2 service. The hearing on the remainder of the transmission issues started on October 27, 2014, and continued through November 5, 2014. The Commission determined the denominator to be used in the rate calculation, approved the use of rates for Scheduling, System Control and Dispatch as well as Reactive Supply and Voltage Control from Generation Services. One of the more contested issues was the proper rate for non-firm transmission service. The Commission determined that rate and the conditions which allow Chugach Electric Association to charge for transmission of electricity over their transmission lines. The approval of these transmission rates allows Chugach to offset fuel costs and lower fuel rates to their retail customers by the amounts collected through the imposition of these charges



**DEPRECIATION CASES: U-14-045, U-14-054, U-14-055, U-14-087, AND U-14-120.**

Depreciation, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service. Depreciation is a major component in the calculation of the utility's rate base, which is the foundation of the overall rates customers are charged. Many economically regulated utilities undergo periodic depreciation studies to establish depreciation rates reflective of the expected lives of the assets used to provide service to customers. An economically regulated utility is not allowed to change a depreciation rate for a specific account of assets apart from Commission approval. A standalone depreciation study does not result in an immediate change in customer rates; however the rates approved in a study may be applied in a future revenue requirement study or Simplified Rate Filing and if approved, thereafter affect customer rates.

During FY2015, the Commission addressed five electric utility depreciation studies. Three of these studies revised existing depreciation rates for all plant in service. In Docket U-14-054, the Commission approved a 9.00% decrease in Sand Point Generating LLC's depreciation rates, resulting in a projected \$7,869 decrease in annual depreciation expense. In Docket U-14-055, the Commission approved a 5.53% increase in TDX North Slope Generating LLC's depreciation rates, resulting in a projected \$30,567 increase in annual depreciation expense. In Docket U-14-120, the Commission approved a 0.06% decrease in Alaska Electric Light & Power Company depreciation rates, resulting in a projected \$19,089 decrease in annual depreciation expense. The realization of these changes in depreciation expense is dependent upon the utilities seeking adjustment to their overall revenue requirement using the revised depreciation rates.

Two of these studies analyzed during FY2015 were focused on specific new classes of assets to be used by the utilities. In Docket U-14-045, the Commission approved depreciation rates for Matanuska Electric Association, Inc.'s new Eklutna Generation Station which could result in a projected increase of \$10.8M in annual depreciation expense. In Docket U-14-087, the Commission approved depreciation rates of 3.33% for steam production plant and 2.71% for boiler plant equipment for Homer Electric Association, Inc.'s Nikiski steam power production plant, which could result in a projected increase of \$3.2M in annual depreciation expense.

**DOCKET C-14-052** - Customer complained that an electric service provider (not economically regulated by the RCA) did not send out monthly bills to this customer for years. Customer had not been making regular payments and as a result there was a substantial unpaid balance. Customer believed that the utility should have shut off the service if the balance owed was over \$500 based on a policy that the utility had implemented in October 2012. Information supported that both the customer and the utility contributed to the circumstances of the complaint. CP recommended the customer pay the amount that was due as of October 2012 and that the utility not charge the additional \$1474.51 which occurred after October 2012.

**DOCKET C-14-053** - Customer complained an electric cooperative did not comply with 3 AAC 52.450 when it removed his electric meter and disconnected his service on a Friday. Utility agreed to train its operators to not disconnect on Fridays or the day before a holiday. CP recommended the utility take corrective actions by updating tariff, notices, and other documents and that the customer adhere to the established payment agreement.



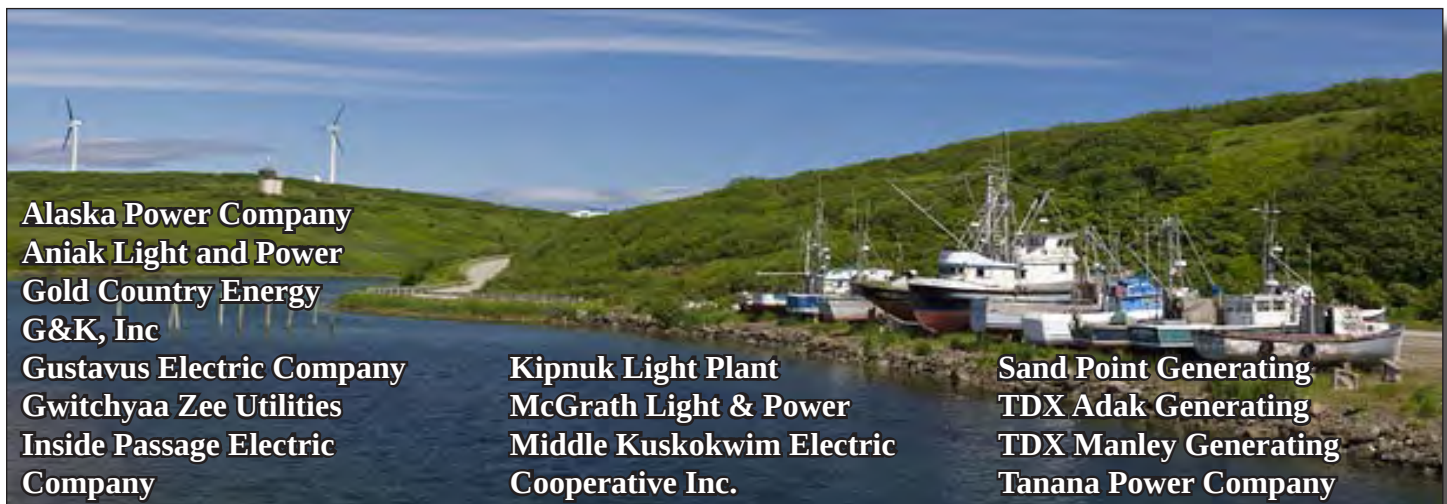
## POWER COST EQUALIZATION

The Power Cost Equalization (PCE) program seeks to equalize power costs on a per kilowatt-hour (kWh) basis statewide by approximating higher rural electric costs closer to the average cost per kilowatt hour paid by customers in Anchorage, Fairbanks, and Juneau. To accomplish this goal, the PCE program provides economic assistance payments from the Power Cost Equalization Fund, which was established in 1993. The Alaska Energy Authority (AEA) administers the both the PCE Fund and Program based on PCE level determinations made by this Commission. On an annual basis, the Commission establishes a base rate for the subsequent year.<sup>2</sup> Recent PCE base rates set by the Commission are shown in the table below:<sup>3</sup>

| PCE Base Rates set out in cents/kWh | FY2011 | FY2012 | FY2013 | FY2014 | FY2015 | FY2016 |
|-------------------------------------|--------|--------|--------|--------|--------|--------|
|                                     | 14.39  | 13.42  | 14.30  | 14.06  | 14.82  | 15.82  |

After the base rate has been determined, the Commission reviews the cost of power filings that each participating utility must file<sup>4</sup> and then calculates PCE levels for each utility based upon these cost of power filings.<sup>5</sup> The Commission then notifies each utility of the appropriate PCE level so that in turn, each utility can adjust billings to their customers.

In order for the Commission to determine just and reasonable PCE levels, participating utilities are obligated to file particular reports on an annual and monthly basis. In FY 2015, the Commission recalculated PCE levels, prepared tariff sheets, and reviewed 51 Cost of Power Adjustment filings for the fourteen economically regulated electric utilities eligible to receive PCE support set forth below:



<sup>2</sup> AS 42.45.110(c)(2) requires the Commission to annually adjust the calculation of power costs eligible for PCE reimbursement based on the weighted average retail residential rates in Anchorage, Fairbanks, and Juneau. The Commission may also be required to recalculate base rates and funding levels if AEA changes the funding level or when the legislature adjusts PCE Limits

<sup>3</sup> See Commission Orders Establishing Base Amount for Power Cost Equalization Calculations: U-10-030(2), U-11-069(2), U-12-073(2), U-13-110(2), U-14-080(2), and U-15-074(2).

<sup>4</sup> 3 AAC 52.660 sets forth the particular reporting requirements for each participating utility.

<sup>5</sup> AS 42.45.110(a) sets forth that: “The costs used to calculate the amount of power cost equalization for all electric utilities eligible under AS 42.45.100 - 42.45.150 include all allowable costs, except return on equity, used by the Regulatory Commission of Alaska to determine the revenue requirement for electric utilities subject to rate regulation under AS 42.05. The costs used in determining the power cost equalization per kilowatt-hour shall exclude any other type of assistance that reduces the customer’s costs of power on a kilowatt-hour basis and that is provided to the electric utility within 60 days before the commission determines the power cost equalization per kilowatt-hour of the electric utility. In calculating power cost equalization, the commission may not consider validated costs or kilowatt-hour sales associated with a United States Department of Defense facility.

## Non-Economically Regulated Providers Enrolled in PCE

|                                    |                                                           |                                            |
|------------------------------------|-----------------------------------------------------------|--------------------------------------------|
| Akiachak Native Community Electric | City of Hughes                                            | Pedro Bay Village Council-Electric         |
| Akiak Power Utilities              | Igiugig Village Council                                   | City of Pelican                            |
| AVEC                               | I-N-N Electric Cooperative (Iliamna, Newhalen, Nondalton) | Native Village of Perryville               |
| City of Akhiok                     | Ipnachiaq Electric Company                                | Pilot Point Electrical Utility             |
| City of Akutan                     | City of King Cove                                         | City of Port Heiden                        |
| Alutiiq Power Company              | Kokhanok Village Council Electric                         | Puvurnaq Power Company                     |
| City of Atka                       | Koliganek Village Council                                 | City of Ruby                               |
| Atmautluak Joint Utilities         | Kotzebue Electric Association                             | City of Saint George                       |
| Arctic Village Electric            | City of Koyukuk                                           | Saint Paul Municipal Electric Utility      |
| Beaver Joint Utilities Electric    | Kwethluk, Inc                                             | Steven's Village Energy Systems            |
| City of Buckland                   | Kwig Power Company                                        | Takotna Community Assoc. Utilities         |
| Chalkyitsik Village Energy System  | Larsen Bay Utility Company                                | Tanalian Electric Cooperative              |
| Chenega Bay IRA Village Council    | Lime Village Traditional Council                          | Tatitlek Electric Utility                  |
| Chignik Lagoon Power Utility       | Levelock Electric Cooperative                             | Tenakee Springs Electric Utility           |
| Chignik Lake Electric Utility      | Manokotak Power Company                                   | Tuluksak Traditional Power Utility         |
| City of Chignik                    | Naknek Electric Association, Inc.                         | Tuntutuliak Community Services Association |
| Chitina Electric, Inc              | Napakiaq Ircinraq Power Company                           | Twin Hills Village Council                 |
| Circle Electric, LLC               | Napaskiak Electric Utility                                | Umnak Power Company                        |
| City of Clark's Point              | Naterkaq Light Plant                                      | Unalakleet Valley Electric                 |
| Cordova Electric Cooperative       | Nelson Lagoon Electrical Coop                             | City of Unalaska                           |
| Diomedea Joint Utilities           | Nikolai Light & Power Utility                             | Ungusraq Power Company                     |
| City of Egegik                     | Nome Joint Utility Systems                                | Venetie Village Electric                   |
| Elfin Cove Electric Utility        | North Slope Borough Power & Light                         | City of White Mountain                     |
| False Pass Electric Association    | Nunam Iqua Electric Company                               | City of Yakutat                            |
| City of Galena                     | Nushagak Electric Coop.                                   |                                            |
| City of Golovin                    | City of Ouzinkie                                          |                                            |



*Pictured Above is the newly completed Ouzinkie Dam. The new dam was completed in 2014 replacing an aging wooden structure. The project is part of Alaska Native Tribal Health Consortium's Rural Energy Initiative. Photo Courtesy of ANTHC.*

In order for the Commission to determine just and reasonable PCE levels, participating utilities are obligated to file particular reports on an annual and monthly basis. In FY 2015, the Commission reviewed 193 Non-Regulated PCE Fuel and Purchased Power Cost Reports and reviewed 31 Annual Reports determining PCE support for the 76 non-economically regulated utilities eligible to receive PCE support as shown.

# GAS/GAS STORAGE

*The Commission's East Hearing Room was standing room only for ENSTAR's July 23rd presentation regarding quarterly gas cost adjustments.*

## **ENSTAR GAS COST ADJUSTMENT**

TA261-4. ENSTAR proposed revisions to Sections 708d and 708e of its Gas Cost Adjustment (GCA) provisions to change from quarterly revisions to an annual revision that would be effective July 1 of each year. ENSTAR had been making quarterly revisions to its GCA since 2011. Before that time, ENSTAR adjusted its GCA once a year on January 1. ENSTAR moved to quarterly adjustments because it believed

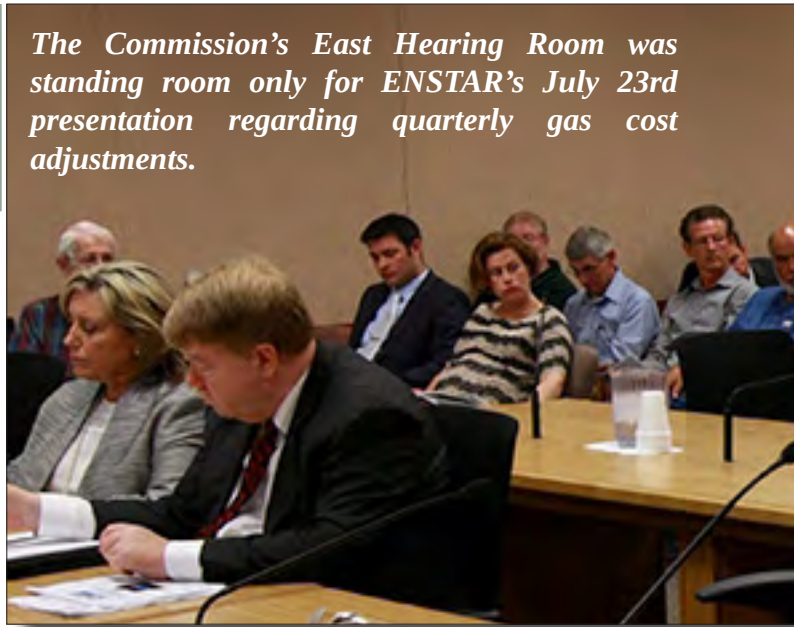
that quarterly adjustments were necessary to reflect the pricing provisions in three new gas contracts. And ENSTAR believed that quarterly GCA adjustments, reflecting the higher cost to purchase gas during the winter months, would send appropriate price signals. There was some volatility in the GCA almost immediately after the change from annual adjustments to quarterly adjustments. The volatility had become more pronounced over time and culminated with the swings described above. Because of RCA concern with the price fluctuations caused by quarterly GCA revisions, the Commission required ENSTAR to appear at a public meeting on July 23, 2014. At the public meeting, ENSTAR explained its GCA while customers and the Commission expressed their frustration. The RCA requested that ENSTAR investigate ways to reduce the fluctuations in gas pricing for its customers.

ENSTAR returned to a public meeting on August 13, 2014, with a proposal to revise the timing of its GCA filings. ENSTAR's proposal also contained minor changes necessary to accomplish the change in timing. ENSTAR proposes to modify its GCA so that revisions will take place annually on July 1. The July 1 effective date will provide customers with knowledge of the amount of the GCA in advance of the winter months. We find that annual GCA revisions are a reasonable way to reduce the volatility in pricing that has been such a concern to this Commission and ENSTAR's customers.

## **U-15-090 ACQUISITION OF CONTROLLING INTEREST OF FAIRBANKS NATURAL GAS**

On June 15, 2015, Alaska Industrial Development and Export Authority (AIDEA) filed an application to acquire a controlling interest in Fairbanks Natural Gas, LLC (FNG). FNG is certificated to provide retail natural gas service in Fairbanks, Alaska. AIDEA proposed to acquire a 100% controlling interest in FNG, and requested the Commission act upon the application by October 15, 2015. On August 13, 2015, the Commission issued Order U-15-090(2), granting expedited consideration and approving the application for AIDEA's acquisition of FNG. Within the application, AIDEA asserted that its ownership will reduce FNG's

In FY2015 RCCs remitted by Natural Gas and Gas Storage Utilities amounted to \$1,007,220. This represents an approximate 10% of the total RCC's remitted to the Department of Revenue. All natural gas and gas storage utilities that filed a complete annual RCC report, reported collecting RCCs from their customers.







## The Commission considered 34 matters involving gas and gas storage utilities including:

16 CONSUMER COMPLAINTS,  
24 TARIFF FILINGS, and  
11 DOCKET PROCEEDINGS.

Gas and gas storage matters consumed **9%** of the Commission's directly attributed time in FY2015.

costs significantly. As a governmental entity, FNG will not pay federal income taxes and its regulatory expenses will decrease because it will not be rate regulated; also existing management fees and overhead costs associated with private ownership will be eliminated and planned cost reductions will reduce construction and operation costs. AIDEA projects a 13.3% reduction from FNG's existing rates and that by 2020 FNG's rates will be 39.6% lower than current rates. AIDEA concluded that lower costs will benefit customers and FNG system wide and will lead to more system efficiencies.

AIDEA also believes that because of its greater financial strength and broader Interior Energy Project (IEP) commitments, there will be a faster expansion of the FNG distribution system and an increase in the system's reliability as well as more storage capacity. According to AIDEA, its control of FNG and its plans for service expansion and rate reduction will meet the State's goals and will address the need for better air quality and lower energy costs in Interior Alaska.

AIDEA states that after it acquires FNG, it intends to work with the community to transition to a single utility serving the Interior. AIDEA contends that integrating the two existing utility systems into one local control entity will result in a faster expansion of service to customers in the Interior and reduced construction, maintenance, operations, and overhead costs.

The Commission found the acquisition of FNG by AIDEA to be consistent with the public interest and that AIDEA is fit, willing, and able to acquire FNG.



# PIPELINE

The Commission considered 83 matters involving pipeline carriers including:

1 CONSUMER COMPLAINTS,  
35 TARIFF FILINGS, and  
57 ADJUDICATORY PROCEEDINGS.

Pipeline matters consumed **14%** of the Commission's directly attributed time in FY2015.

## **HARVEST ALASKA, LLC ACQUISITION OF CONTROLLING INTEREST OF NORTHSTAR PIPELINE COMPANY, LLC; MILNE POINT PIPELINE, LLC; AND ENDICOTT PIPELINE COMPANY. (DOCKETS P-14-014, P-14-015, P-14-016, P-14-017 AND P-14-018.)**

In these dockets, the Commission approved joint applications that allowed Harvest Alaska LLC, a subsidiary of Hilcorp Alaska LLC to acquire the controlling interest of 5 certificated pipelines. Harvest acquired 98.5772% of BP Transportation Alaska (Alaska) Inc.'s interest in the Northstar Pipeline Company, LLC (Holder of Northstar Oil and Gas Pipelines); and 50% of BPTA's interest in Milne Point Pipeline, LLC (holder of Milne Point Natural Gas Liquids and Oil Pipelines). Harvest also acquired BPTA's 57.8883% and Amoco Endicott Pipeline Company's 10.5737% interest in Endicott Pipeline Company



## **HILCORP ALASKA LLC'S APPLICATION TO CONSOLIDATE KBPL, KKPL, CIGGS, KNPL (DOCKET P-14-025)**

In this docket, the Commission approved the consolidation of four separate but interconnected certificated pipelines into one pipeline system under one of the existing certificates. Before the consolidation application, the Commission granted Marathon Oil Company's requests to take the four interconnected pipelines from unidirectional to bidirectional flow. With the continuing decrease in field pressures that originally moved the natural gas through the pipelines and the addition of compressors for bidirectional flow, the four separately certificated pipelines were no longer technically acting as four separate pipelines. The consolidation allows Harvest Alaska, LLC (a subsidiary of Hilcorp) to consolidate the four separate operation and maintenance sections into one section. Over time, this consolidation could lead to lower operation and maintenance costs and better coordination with federal and state pipeline regulatory agencies. For the shippers, the result is there is only one entity to contact when shipping natural gas on the pipeline.

In FY2015 RCCs remitted by pipeline carriers amounted to \$1,935,128. This represents an approximate 19% of the total RCC's remitted to the Department of Revenue. Pipeline carriers reported remitting \$2,054,207 in RCCs. Two pipeline carriers reported that they did not collect RCC charges from their customers.

## The Commission considered 105 matters involving refuse utilities including:

9 CONSUMER COMPLAINTS,  
77 TARIFF FILINGS, and  
19 ADJUDICATORY PROCEEDINGS.

Refuse matters consumed **8%** of the Commission's directly attributed time in FY2015.

### ALASKA PACIFIC ENVIRONMENTAL SERVICES I, LLC Rate Cases

In Dockets U-13-164, U-13-165, U-13-166 and U-13-167, the Commission considered the revenue requirement filings for refuse services in Juneau, Dutch Harbor, Nome and Ketchikan. Refuse services are provided in these four areas by four subsidiaries of Alaska Pacific Environmental Services I (APES I). Requested rate increases for the service areas were based on a 2012 test year. The Attorney General for the State of Alaska (AG) participated in the proceedings. The parties, APES I and the AG, came to agreement on revenue requirement components that had been contested. After the parties filed a stipulation, the Commission accepted the stipulation and granted rate increases:

| COMMUNITY    | REQUESTED<br>RATE INCREASE | ACCEPTED RATE<br>INCREASE |
|--------------|----------------------------|---------------------------|
| JUNEAU       | 33.87%                     | 27.49%                    |
| DUTCH HARBOR | 4.54%                      | 2.76%                     |
| NOME         | 6.77%                      | 6.64%                     |
| KETCHIKAN    | 12.05%                     | 16.68%                    |

Because the Commission had granted an interim rate increase of 6.77% before accepting the stipulated rate increases, it also accepted a plan to refund the over collected amounts in the Nome service area.



*Eagles in Dutch Harbor*

**DOCKET C-14-067** - Customer stated a refuse provider incorrectly charged a \$75 operational handling fee. Customer stated the fee could not found in the utility's tariff. It was confirmed that the operational handling fee was not clearly separated as a regulated or non-regulated fee; therefore, it was recommended that the utility refund the fee and consider updating its tariff. The customer was encouraged to pay the balance owed to the utility minus the operational handling fee and any associated late fees.

In FY2015 RCCs remitted by refuse utilities amounted to \$515,337. This represents an approximate 5% of the total RCC's remitted to the Department of Revenue. Refuse utilities reported remitting \$518,964 in RCCs. All but two reporting refuse utilities that filed a complete annual RCC report, reported collecting RCCs from their customers.

# TELECOMMUNICATIONS

The Commission considered 323 matters involving telecommunications carriers including:

63 CONSUMER COMPLAINTS (INCLUDES 11 INTERNET SERVICE COMPLAINTS),

110 TARIFF FILINGS

148 ADJUDICATORY PROCEEDINGS, and

2 REGULATIONS DOCKETS

Telecom matters consumed **24%** of the Commission's directly attributed time in FY2015.

The Commission continues to regulate wireline incumbent local exchange carriers (ILEC), competitive local exchange carriers (CLEC) and intrastate interexchange carriers (IXCs).

## **R-13-001 REGULATIONS ELIMINATING OR REASSIGNING INTEREXCHANGE CARRIER OF LAST RESORT OBLIGATIONS**

The Commission adopted regulations that were developed in Docket R-13-001. Previous regulations allowed the Commission to reassign IXC COLR responsibilities, but the regulations did not provide any procedural mechanism to reassign or terminate those obligations. We recognize that IXC COLR obligations are not presently subsidized and may constitute a financial and logistical burden. The newly adopted regulations ensure practical procedures are available to any carrier that is assigned IXC COLR obligations in any given exchange area to equitably seek relief from those obligations either through reassignment or through elimination.

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## **INTERCARRIER COMPENSATION/UNIVERSAL SERVICE REFORM/CONNECT AMERICA FUND**

Before a carrier can receive any Universal Service Funding (USF), it must be certified as an Eligible Telecommunications Carrier (ETC). The RCA reviews initial eligibility applications of wireline and wireless service providers. After the RCA designates a telecommunications service provider as an ETC, the carrier must annually submit a report certifying to the RCA that it is using the USF funds for the provision, maintenance and upgrading of facilities and services for which the support is intended. Upon RCA review of the annual carrier certification, the RCA issues a letter to the FCC reporting its findings.



In FY2015 RCCs remitted by telecommunications carriers amounted to \$1,447,915. This represents an approximate 15% of the total RCC's remitted to the Department of Revenue. All telecom carriers that filed a complete annual RCC report, reported collecting RCCs from their customers.

# TELECOMMUNICATIONS

Universal Service Fund (USF) disbursements to telecommunications service providers play a crucial role in the provision of telecommunications in Alaska where the costs for providing service is higher than in other parts of the country. Since 2001, federal support has substantially decreased. In 2014, USF High Cost Support disbursements made to telecommunications carriers serving Alaskans were at **71%** of those made in 2010. High cost support is disbursed to carriers to defray the infrastructure costs. Two states, Mississippi and Texas, have each received more High Cost Support than Alaska in the years listed below.

| YEAR | HIGH COST SUPPORT | LIFELINE     |
|------|-------------------|--------------|
| 2014 | \$156,826,619     | \$16,013,673 |
| 2013 | \$149,238,206     | \$18,506,133 |
| 2012 | \$163,881,753     | \$21,198,079 |
| 2011 | \$202,517,644     | \$25,700,772 |
| 2010 | \$218,969,854     | \$26,781,752 |

Lifeline disbursements made to telecommunications carriers serving Alaska in 2014 were at **59.7%** of disbursements made in 2010. Lifeline disbursements are made to telecommunication carriers to reimburse carriers for credits made on a per subscriber basis to carriers serving population centers where individuals may not be able to afford carrier services. (Figures obtained at <http://www.usac.org/hc/tools/disbursements/default.aspx>)

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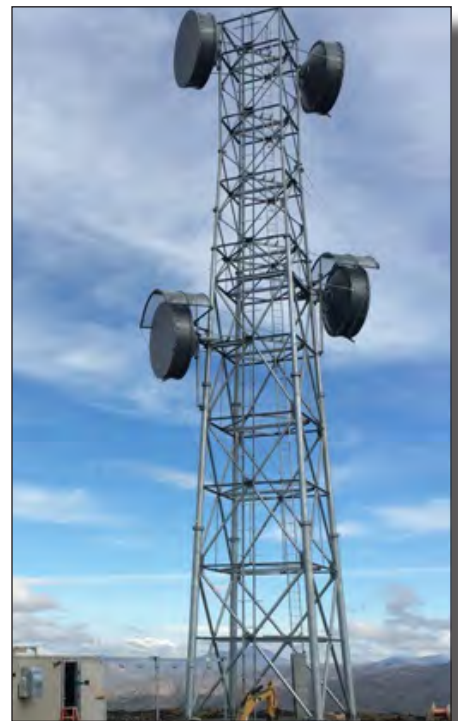
## ALASKA UNIVERSAL SUPPORT FUND

The Alaska Universal Support Fund was established in order to support basic and advanced telecommunications services in Alaska such as State Lifeline support, public interest payphones, and COLR services, as well. The fund is supported by a surcharge on the annual gross intrastate revenues of telecommunications services<sup>6</sup> provided in Alaska. The surcharge may be collected from a carrier's customers. The fund is administered by the Alaska Universal Service Administrative Company (AUSAC).

In administering the fund, AUSAC calculates the surcharge required to meet the estimated needs of the qualified carriers and disburses the collected funds to those carriers. In approving **TA18-998**, the Commission allowed for a 1.2% increase to the AUSF surcharge.

### **Commission approved AUSF surcharge factors:**

|                              |                              |                             |                              |                              |                              |                              |
|------------------------------|------------------------------|-----------------------------|------------------------------|------------------------------|------------------------------|------------------------------|
| 1.39%                        | 1.32%                        | 9.5%                        | 9.5%                         | 9.3%                         | 9.2%                         | 10.4%                        |
| Effective<br>January 1, 2010 | Effective<br>January 1, 2011 | Effective<br>August 1, 2011 | Effective<br>January 1, 2012 | Effective<br>January 1, 2013 | Effective<br>January 1, 2014 | Effective<br>January 1, 2015 |



<sup>6</sup> Regulations that establish and provide governance regarding AUSF are found at 3 AAC 53.300-53.399.



# TELECOMMUNICATIONS

## ALASKA UNIVERSAL SUPPORT FUND ~ CONTINUED

AUSAC reports\* that since 2010 it has disbursed **\$107,567,534** to qualified telecommunication service providers providing services in rural Alaska. Below is a table that sets out details of those disbursements.

| Calendar Year | Lifeline Support | Pub Interest Pay-phone Support | COLR Support | CCL Support  | DEM Weight-ing Support | Total Disbursements |
|---------------|------------------|--------------------------------|--------------|--------------|------------------------|---------------------|
| 2014          | \$1,720,715      | \$110,430                      | \$7,201,779  | \$17,915,707 | \$1,349,112            | \$28,359,419        |
| 2013          | \$2,008,086      | \$108,179                      | \$6,169,053  | \$19,545,689 | \$1,349,112            | \$29,236,370        |
| 2012          | \$2,498,975      | \$109,143                      | \$4,543,666  | \$21,660,885 | \$1,349,112            | \$30,221,178        |
| 2011          | \$2,733,671      | \$110,511                      | \$1,544,229  | \$9,365,124  | \$1,349,113            | \$15,183,638        |
| 2010          | \$2,954,406      | \$111,591                      | n/a          | n/a          | \$1,447,295            | \$4,566,929         |

During the time period shown in the tables, while AUSAC disbursed over ONE HUNDRED MILLION dollars to telecommunications service providers serving Alaska, those same telecommunications carriers reported Annual Gross Revenues of **\$1,652,714,054** as derived from the telecommunications services sold. The table below sets out details of those revenues.

| Calendar Year | Local Revenues | Wireless Revenues | Interexchange Revenues | Payphone Revenues | Other Revenues | Total Revenues |
|---------------|----------------|-------------------|------------------------|-------------------|----------------|----------------|
| 2014          | \$121,419,956  | \$156,005,578     | \$20,219,944           | \$76,759          | \$219,849      | \$295,722,923  |
| 2013          | \$123,598,648  | \$170,371,682     | \$23,793,473           | \$46,961          | \$211,974      | \$317,003,236  |
| 2012          | \$126,405,411  | \$173,097,255     | \$23,676,218           | \$70,607          | \$250,466      | \$322,396,148  |
| 2011          | \$128,407,164  | \$198,178,304     | \$27,121,851           | \$202,931         | \$1,522,570    | \$354,938,610  |
| 2010          | \$127,803,209  | \$200,925,503     | \$29,728,228           | \$257,658         | \$3,962,396    | \$362,653,137  |

\*Figures are reported in AUSAC's Annual Summaries and can be found at <http://www.ausac.org/public.htm>.

# WATER/WASTEWATER

The Commission considered 97 matters involving water and wastewater utilities including:

- 17 CONSUMER COMPLAINTS,
- 51 TARIFF FILINGS,
- 28 ADJUDICATORY PROCEEDINGS, and
- 1 REGULATIONS DOCKET.

Water and wastewater matters consumed 6% of the Commission's directly attributed time in FY2015.

## U-13-155 POTTER CREEK WATER RATE CASE

The Commission considered Potter Creek Water Company's (PCWC) request for an overall rate increase of 24.3 percent. Upon PCWC's request for the 24.3 percent overall rate increase, we granted an interim rate increase of 19.7 percent. The Attorney General of the State of Alaska elected to participate in the docket. After PCWC and the AG filed statements regarding their respective positions about the components of PCWC's requested rate increase, the parties eventually stipulated which costs would be included in the rate increase and which components would be disallowed. The parties agreed that the overall rate increase would be 16.51 percent, less than the interim increase approved by the Commission. The Commission accepted the stipulation and approved a refund plan submitted by PCWC.

## U-14-119 ACQUISITION OF OASIS WATER UTILITY, LLC BY NORTHERN UTILITY SERVICES, LLC

The Commission considered and then approved the application of Northern Utility Services, LLC. (NUS) to acquire the controlling interest of Oasis Water Utility, LLC (Oasis). Oasis holds Certificate of Public Convenience and Necessity No. 737 and provides water utility services to the Field of View subdivision. NUS operates four other water utilities and provides operation and maintenance service for more than fifty public water systems in southcentral Alaska.



**Docket C-15-057** - Customer complained a local utility was continuing to bill her even though she had moved out of the village approximately three years ago. She believed the traditional council should have been responsible for the water service after she left. Working with the utility and the traditional council, the \$3,889 bill was transferred to the traditional council.

In FY2015 RCCs remitted by water and wastewater utilities amounted to \$1,253,347. This represents an approximate 12% of the total RCC's remitted to the Department of Revenue. Water and wastewater utilities reported remitting \$1,250,340 in RCCs. All water and wastewater utilities that filed a complete annual RCC report, reported collecting RCCs from their customers.

# STATUTORY EXTENSIONS

The Commission is tasked with rendering a final determination regarding docketed utility and regulations matters within the timelines set forth at AS 42.05.175. Docket timelines may be extended for various reasons; for example, a party may request the Commission to extend a timeline to allow a party to prepare its case or accommodate witness schedules. There are occasions when more time is needed for the Commission to have adequate time to fully consider an issue. In FY 2015 the Commission issued fourteen (14) orders that either extended or stayed the AS 42.05.175 timelines of docketed matters. It should be noted that in five (5) of the fourteen (14) dockets, final determinations have since been issued. The table below provides additional details.

| Docket               | Parties and Docket Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Original Deadline | Statute         |
|----------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|-----------------|
| U-08-028             | Valley Water Company, Inc. ~ Investigation of Quality of Service                                                                                                                                                                                                                                                                                                                                                                                                                                   | 02/24/2009        | AS 42.05.175(d) |
|                      | <ul style="list-style-type: none"> <li>• With the consent of the party, Order U-08-028(13) extended the timeline to September 28, 2015.</li> <li>• This docket remains open to oversee the continued quality of service issues.</li> </ul>                                                                                                                                                                                                                                                         |                   |                 |
| U-11-013             | Oasis Water LLC. ~ Investigation of Quality of Service                                                                                                                                                                                                                                                                                                                                                                                                                                             | 02/04/2012        | AS 42.175(d)    |
|                      | <ul style="list-style-type: none"> <li>• At the request of the only party in the proceeding, Order U-11-013(6) extended the timeline to February 27, 2015.</li> <li>• At the request of the only party in the proceeding, Order U-11-013(7) extended the timeline to April 24, 2015.</li> <li>• At the request of the only party in the proceeding, Order U-11-013(8) extended the timeline to May 28, 2015.</li> <li>• <b>A final order was issued in this docket on May 28, 2015.</b></li> </ul> |                   |                 |
| U-13-184             | Municipality of Anchorage d/b/a Municipal Light and Power Department, the Attorney General of the State of Alaska, and the Federal Executive Agencies ~Tariff Suspension/Rate Increase                                                                                                                                                                                                                                                                                                             | 12/3/2014         | AS 42.05.175(c) |
|                      | <ul style="list-style-type: none"> <li>• To accommodate their agreed upon revised procedural schedule and with the consent of the parties Order U-13-184(12) extended the timeline to August 18, 2015.</li> <li>• <b>A final order was issued in these dockets on July 16, 2015.*</b></li> </ul>                                                                                                                                                                                                   |                   |                 |
| U-13-201<br>U-13-202 | Municipality of Anchorage d/b/a Anchorage Water and Wastewater Utility Water and Wastewater Divisions and the Attorney General of the State of Alaska, ~ Tariff Suspension                                                                                                                                                                                                                                                                                                                         | 02/07/2015        | AS 42.175(c)    |
|                      | <ul style="list-style-type: none"> <li>• To accommodate their agreed upon revised procedural schedule and with the consent of the parties, Order U-13-201(6)/U-13-202(6) extended the timeline to August 13, 2015.</li> <li>• <b>A final order was issued in these dockets on May 29, 2015.</b></li> </ul>                                                                                                                                                                                         |                   |                 |
| U-13-203             | Homer Electric Association, Alaska Energy Authority, Chugach Electric Association, Golden Valley Electric Association, Matanuska Electric Association, and Municipality of Anchorage d/b/a Municipal Light and Power Department ~ Tariff Suspension                                                                                                                                                                                                                                                | 02/8/2015         | AS 42.175(c)    |
|                      | <ul style="list-style-type: none"> <li>• To accommodate their agreed upon procedural schedule and with the consent of the parties, Order U-13-203(12) extended the timeline to June 2, 2015.</li> <li>• Order U-13-203(22) extended the timeline to August 31, 2015.</li> <li>• At the time of this publication, this matter is presently before the Supreme Court of the State of Alaska.</li> </ul>                                                                                              |                   |                 |
| U-14-102             | Fairbanks Natural Gas, LLC, Fairbanks Northstar Borough and the Attorney General for the State of Alaska ~ <i>Tariff Suspension</i>                                                                                                                                                                                                                                                                                                                                                                | 09/23/2015        | AS 42.05.175(c) |
|                      | <ul style="list-style-type: none"> <li>• To accommodate their agreed upon procedural schedule and with the consent of the parties, Order U-14-102(5) extended the timeline to June 2, 2015.</li> <li>• With the consent of all parties, Order U-14-102(13) extended the timeline to March 31, 2016.</li> </ul>                                                                                                                                                                                     |                   |                 |

\* Indicates an event that occurred in FY2016

# STATUTORY EXTENSIONS

| Docket                                       | Parties and Docket Description                                                                                                                                                                                                                                                                                                                                                         | Original Deadline | Statute            |
|----------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|--------------------|
| U-14-104<br>U-14-105<br>U-14-106<br>U-14-107 | Alaska Waste-Interior LLC, d/b/a Alaska Waste, Alaska Waste-Kenai Peninsula LLC, d/b/a Alaska Waste, Alaska Waste-MatSu, LLC, d/b/a Alaska Waste, and Waste Connections of Alaska, Inc. ~ <i>Tariff Suspension</i>                                                                                                                                                                     | 10/23/2015        | AS 42.05.175(c)    |
|                                              | <ul style="list-style-type: none"> <li>To accommodate their agreed upon revised procedural schedule and with the consent of the parties, Order U-14-104(12)/U-14-105(10)/U-14-106(12)/U-14-107(13) extended the timeline to March 10, 2016.</li> </ul>                                                                                                                                 |                   |                    |
| U-14-111                                     | Alaska Electric and Energy Cooperative, Chugach Electric Association, ENSTAR Natural Gas Company, a Division of Semco Energy, Golden Valley Electric Association, Homer Electric Association, Matanuska Electric Association, and Municipality of Anchorage d/b/a Municipal Light and Power Department, and Titan Alaska, LNG, LLC. ~ <i>Tariff Suspension</i>                         | 12/4/2015         | AS 42.05.175(c)    |
|                                              | <ul style="list-style-type: none"> <li>To accommodate their agreed upon procedural schedule and with the consent of the parties, Order U-14-111(5) extended the timeline to December 11, 2015.</li> </ul>                                                                                                                                                                              |                   |                    |
| U-14-113                                     | Securus Technologies, Inc. ~ <i>Application</i>                                                                                                                                                                                                                                                                                                                                        | 5/12/2015         | AS 42.05.175(a)(1) |
|                                              | <ul style="list-style-type: none"> <li>With the consent of the party, Order U-14-113(6) extended the timeline to June 12, 2015.</li> <li><b>A final order was issued in this docket on June 12, 2015.</b></li> </ul>                                                                                                                                                                   |                   |                    |
| U-15-016                                     | Chugach Electric Association, Inc.; Cook Inlet Natural Gas Storage Alaska, LLC; ENSTAR Natural Gas Company, a Division of Semco Energy; Homer Electric Association, Inc.; Matanuska Electric Association, Inc; Municipality of Anchorage d/b/a Municipal Light and Power Department; the Attorney General of the State of Alaska; and Tesoro Alaska Company ~ <i>Tariff Suspension</i> | 10/27/2015        | AS 42.05.175(b)    |
|                                              | <ul style="list-style-type: none"> <li>To accommodate their agreed upon procedural schedule and with the consent of the parties, Order U-15-016(2) extended the timeline to November 20, 2015.</li> </ul>                                                                                                                                                                              |                   |                    |



*The dam at Bradley Lake.*



# APPEALS

As with all state administrative actions, parties to a proceeding may, on occasion, feel that they have been denied due process, or that a decision is wrong, or that evidence they presented has been improperly considered. For that reason the RCA must base its final orders upon facts of record (AS. 42.05.191). Appeals of RCA decisions occur but they are not commonplace. Because the agency carefully considers and deliberately weighs evidence presented in adjudicatory proceedings, because it attempts to explain how its decisions are arrived at within the ambit of state, federal and generally recognized principles of administrative and substantive law it is usually only those cases involving unsettled law or in cases of unique facts and unsettled law where parties appeal Commission decisions to the courts.

At present there are two such cases on appeal. Both have complex fact patterns, involve serious questions of law and may have significant financial impact on the utilities involved.

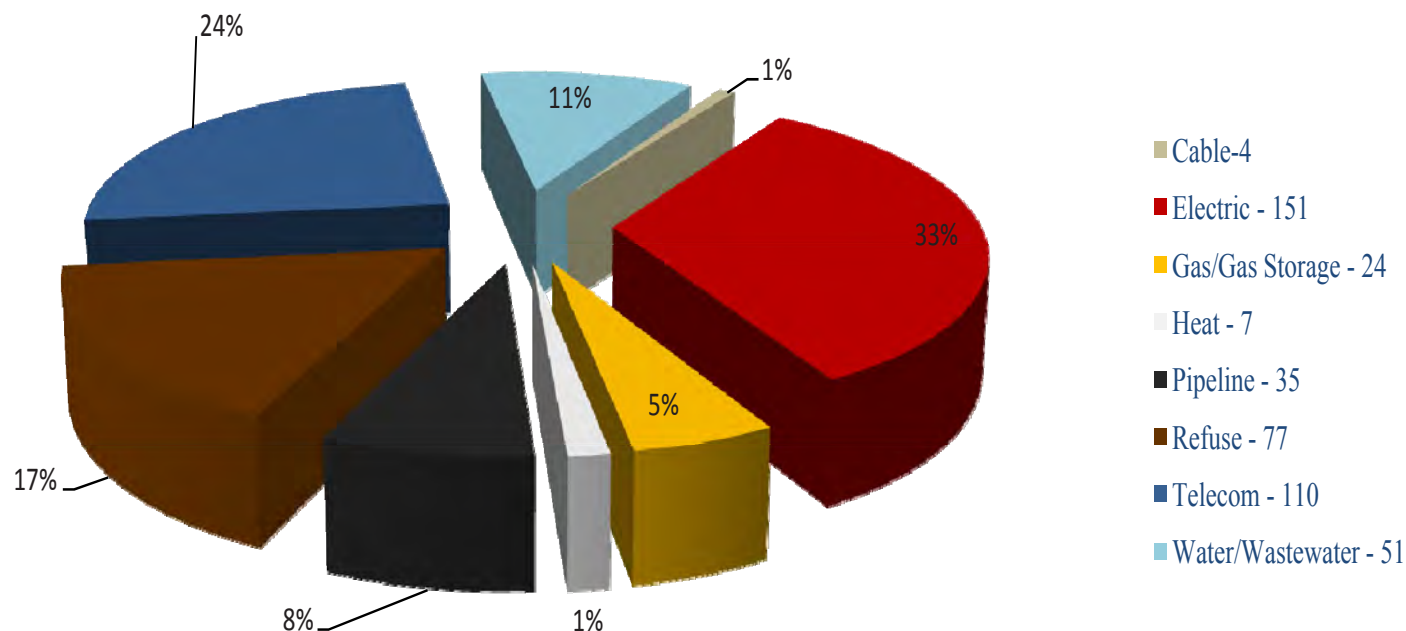
| Docket                                            | Parties and Docket Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|---------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| U-13-203<br>U-13-204<br>3AN-14-08890CI<br>S-15944 | <p>Homer Electric Association, Alaska Energy Authority, Chugach Electric Association, Golden Valley Electric Association, Matanuska Electric Association, and Municipality of Anchorage d/b/a Municipal Light and Power Department ~ Tariff Suspension; Rates/ Tariff Suspension; Line Loss Determination Methodology</p> <ul style="list-style-type: none"> <li>• On August 27, 2014, Chugach Electric Association, Inc.; Golden Valley Electric Association, Inc.; Matanuska Electric Association, Inc.; and Municipality of Anchorage d/b/a Municipal Light and Power Department appealed Order U-13-203(10)/U-13-204(10), <i>Order Establishing Interim and Refundable Inception Rates for Wheeling Bradley Lake Energy From Soldotna Substation to Quartz Creek Substation; Denying Interim Inception Rates for Wheeling Non-Bradley Lake Energy and Temporary Implementation of Rules for Wheeling Energy; Extending Suspension of TA355-32; Scheduling PreHearing Conference in Docket U-13-203; Denying TA356-32 Without Prejudice to Refiling; Requiring Filings; and Closing docket U-13-204</i>, dated June 30, 2014.</li> <li>• On May 27, 2015, the Honorable Michael D. Corey, of the Superior Court of the State of Alaska vacated Order U-13-203(10)/U-13-204(10), remanding the proceeding back to the Regulatory Commission of Alaska.</li> <li>• On June 8, 2015, the Regulatory Commission of Alaska requested interlocutory review of the May 27 decision of the Superior Court of Alaska by the Supreme Court of Alaska.</li> </ul> |
| U-14-001<br>3AN-15-05678CI                        | <p>Chugach Electric Association, Inc.; Homer Electric Association, Inc.; Golden Valley Electric Association, Inc.; Matanuska Electric Association, Inc.; and Municipality of Anchorage d/b/a Municipal Light and Power Department ~ Tariff Suspension; Rates and Rules</p> <ul style="list-style-type: none"> <li>• On March 17, 2015, Matanuska Electric Association, Inc. appealed Order U-14-001(9), dated February 12, 2015.</li> </ul>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |

*Transmission from Bradley Lake.*





## TARIFF FILINGS BY UTILITY SECTOR



\* \* \* \* \*

## DOCKET PROCEEDINGS APPLICABLE TO MORE THAN A SINGLE UTILITY SECTOR

| Docket No | Description                                                                        | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
|-----------|------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| R-15-002  | Regulations - Electronic Filing (Non-docketed Matters)                             | 04/03/2015  | 04/02/2017         | AS 42.05.175(e)    |                  |
| U-15-083  | Establishment of the Fiscal Year 2016 Regulatory Cost Charges for Public Utilities | 05/12/2015  | 08/10/2015         | 3 AAC 47.030       | 06/22/2015       |

## DOCKET PROCEEDINGS BY UTILITY SECTOR

| CABLE DOCKETS |                                                 |             |                    |                    |                  |
|---------------|-------------------------------------------------|-------------|--------------------|--------------------|------------------|
| Docket No     | Description                                     | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
| U-14-101      | Certificate Transfer - SuperVision to GCI Cable | 08/06/2014  | 02/02/2015         | AS 42.05.175(a)(3) | 02/02/2015       |

### KEY

*Italicized Statutory Deadline Dates*  
Indicate extended deadlines

\* Indicates an event that occurred in FY2016

\*\* Indicates the proceeding is currently stayed or otherwise held in abeyance

Docket Closed in FY2015

## ELECTRIC DOCKETS

| Docket No. | Description                                                                                                 | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
|------------|-------------------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| R-12-006   | Regulations Petition (Alyeska Resort) - Renewable Energy Cogeneration & Demand Ratchet Policy               | 07/10/2012  | 07/10/2014         | AS 42.05.175(e)    | 06/23/2014       |
| R-13-002   | Regulations - Petition for Rulemaking from Alaska Environmental Power                                       | 08/23/2013  | 11/21/2015         | AS 42.05.175(e)    |                  |
| R-15-001   | Criteria for Determination of Power Cost Equalization                                                       | 03/31/2015  | 03/30/2017         | AS 42.05.175(e)    | 7/28/2015*       |
| U-11-129   | Chugach Electric Association, Inc./Fire Island Wind Progress Reports                                        | 11/10/2011  |                    | Not Applicable     |                  |
| U-12-079   | Tariff Suspension (Rates) - Doyon Utilities (Electric/Fort Greely)                                          | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-12-083   | Tariff Suspension (Rates) - Doyon Utilities (Electric/Fort Richardson)                                      | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-12-085   | Tariff Suspension (Rates) - Doyon Utilities (Electric/Fort Wainwright)                                      | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-13-006   | Tariff Suspension (Rates) - Municipal Light & Power (TA326-121)                                             | 01/31/2013  | 05/27/2014         | AS 42.05.175(c)    | 05/27/2014       |
| U-13-007   | Tariff Suspension (Rates) - Chugach Electric Association (TA364-8)                                          | 02/06/2013  | 03/16/2014         | AS 42.05.175(c)    | 03/14/2014       |
| U-13-171   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Greely/Electric)                                     | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-175   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Richardson/Electric)                                 | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-177   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Wainwright/Electric)                                 | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-183   | Certificate Transfer - Gustavus Electric Company to Alaska Power Company (Electric)                         | 10/04/2013  | 04/02/2014         | AS 42.05.175(a)(3) | 12/20/2013       |
| U-13-184   | Tariff Suspension (Rates) - Municipal Light & Power Department (TA332-121)                                  | 10/24/2013  | 07/16/2015         | AS 42.05.175(c)    | 7/16/52015*      |
| U-13-197   | Certificate Acquisition - Alaska Electric Light & Power                                                     | 12/04/2013  | 06/02/2014         | AS 42.05.175(a)(4) | 05/30/2014       |
| U-13-203   | Tariff Suspension (Transmission and Ancillary Service Tariff) - Homer Electric Association, Inc. (TA355-32) | 12/30/2013  | 08/31/2015         | AS 42.05.175(c)    |                  |
| U-13-205   | Tariff Suspension - TDX Adak Generating, LLC                                                                | 12/30/2013  | 03/06/2015         | AS 42.05.175(c)    | 12/17/2014       |
| U-13-206   | Tariff Suspension - Sand Point Generating, LLC                                                              | 12/30/2013  | 03/06/2015         | AS 42.05.175(c)    | 12/17/2014       |
| U-13-207   | Tariff Suspension - TDX North Slope Generating, Inc.                                                        | 12/30/2013  | 03/06/2015         | AS 42.05.175(c)    | 12/17/2014       |
| U-14-001   | Tariff Suspension (Rates & Rules) - Chugach Electric Association (TA382-8)                                  | 01/02/2014  | 02/12/2015         | AS 42.05.175(c)    | 02/12/2015       |
| U-14-002   | Tariff Suspension (Rates) - Alaska Power Company                                                            | 01/13/2014  | 02/20/2015         | AS 42.05.175(c)    | 12/11/2014       |
| U-14-007   | Formal Complaint - DeHart vs. Alaska Power Company                                                          | 01/27/2014  | 01/27/2015         | AS 42.05.175(d)    | 12/16/2014       |
| U-14-009   | Deferred Regulatory Liability - ML&P                                                                        | 01/27/2014  | 07/26/2014         | AS 42.05.175(i)    | 05/15/2014       |

\*\*\* Indicates the docket's timeline has been extended to an unspecified date; at least as long as the parties have requested the docket be stayed.



## ELECTRIC DOCKETS

| Docket No. | Description                                                                                                                         | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
|------------|-------------------------------------------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| U-14-045   | Depreciation Rates - Matanuska Electric Association (Eklutna Generation Station)                                                    | 03/28/2014  | 09/24/2014         | AS 42.05.175(i)    | 09/18/2014       |
| U-14-054   | Depreciation Study - Sand Point Generating                                                                                          | 04/01/2014  | 09/28/2014         | AS 42.05.175(i)    | 09/09/2014       |
| U-14-055   | Depreciation Study - TDX North Slope Generating                                                                                     | 04/01/2014  | 09/28/2014         | AS 42.05.175(i)    | 09/09/2014       |
| U-14-081   | Tariff Suspension (COPA) - Golden Valley Electric Association, Inc.                                                                 | 06/03/2014  | 03/27/2015         | AS 42.05.175(k)    | 10/24/2014       |
| U-14-087   | Depreciation Rates - Homer Electric Association/Alaska Electric and Energy Cooperative (Inception Rates for Steam Production Plant) | 06/26/2014  | 12/23/2014         | AS 42.05.175(i)    | 12/17/2014       |
| U-14-099   | Confidentiality Petition (Coal Pricing Provisions) - Golden Valley Electric Association, Inc.                                       | 04/29/2014  | 10/26/2014         | AS 42.05.175(i)    | 10/24/2014       |
| U-14-110   | Certificate Acquisition - Yukon Tech to Donald and Ralph Eller (Tanana Power Company)                                               | 09/29/2014  | 03/28/2015         | AS 42.05.175(a)(4) | 03/23/2015       |
| U-14-120   | Depreciation Rates - Alaska Electric Light & Power Company                                                                          | 12/30/2014  | 06/28/2015         | AS 42.05.175(i)    | 06/25/2015       |
| U-15-006   | Certificate Application - Rampart Village Electric (Electric)                                                                       | 02/17/2015  | 08/16/2015         | AS 42.05.175(a)(1) | 08/04/2015*      |
| U-15-012   | Certificate Application - Haida Energy (Wholesale Electric)                                                                         | 02/26/2015  | 08/25/2015         | AS 42.05.175(a)(1) |                  |
| U-15-074   | FY2016 Power Cost Equalization Base Amount                                                                                          | 04/23/2015  | 06/22/2015         | 3 AAC 52.610(c)    | 06/19/2015       |
| U-15-078   | Tariff Suspension (COPA Rates) - Matanuska Electric Association (TA450-18, TA455-18)                                                | 04/30/2015  | 04/29/2016         | AS 42.04.070(a)(3) | 06/26/2015       |
| U-15-079   | Tariff Suspension (Simplified Rate Filing) - Matanuska Electric Association (TA452-18)                                              | 04/30/2015  | 04/29/2016         | AS 42.04.070(a)(3) | 06/26/2015       |
| U-15-080   | Investigation (Use of Simplified Rate Filings) - Matanuska Electric Association                                                     | 04/30/2015  | 04/29/2016         | AS 42.04.070(a)(3) | 06/26/2015       |
| U-15-081   | Tariff Suspension (TA397-8) - Chugach Electric Association, Inc.                                                                    | 04/30/2015  | 05/08/2016         | AS 42.05.175(c)    |                  |
| U-15-086   | Petition to Temporarily Suspend Service (Healy Lake) - Alaska Power Company (Electric Service)                                      | 06/09/2015  | 12/06/2015         | AS 42.05.175(i)    |                  |
| U-15-093   | Tariff Suspension (TA175-227) - TDX North Slope Generating, Inc.                                                                    | 06/29/2015  | 08/07/2016         | AS 42.05.175(c)    |                  |

## KEY

*Italicized Statutory Deadline Dates*  
*Indicate extended deadlines*

\* Indicates an event that occurred in  
FY2016

\*\* Indicates the proceeding is currently stayed  
or otherwise held in abeyance

Docket Closed in FY2015

**GAS AND GAS STORAGE DOCKETS**

| Docket No. | Description                                                                                                     | Date Opened | Statutory Timeline | Timeline Authority  | Final Order Date |
|------------|-----------------------------------------------------------------------------------------------------------------|-------------|--------------------|---------------------|------------------|
| U-12-080   | Tariff Suspension (Rates) - Doyon Utilities (Natural Gas/Fort Richardson)                                       | 06/08/2012  | ***                | AS 42.05.175(c)     | **               |
| U-13-172   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Richardson/Natural Gas)                                  | 09/30/2013  |                    | Authority Not Set   | **               |
| U-14-010   | Tariff Suspension (Rules) - Enstar Natural Gas Company                                                          | 02/03/2014  | 11/26/2014         | AS 42.05.175(b)     | 08/12/2014       |
| U-14-082   | Certificate Amendment- Cook Inlet Natural Gas Storage Alaska                                                    | 06/06/2014  | 12/03/2014         | AS 42.05.175 (a)(2) | 12/02/2014       |
| U-14-102   | Tariff Suspension - Fairbanks Natural Gas, LLC (TA35-514)                                                       | 08/13/2014  | 03/31/2016         | AS 42.05.175(c)     |                  |
| U-14-111   | Tariff Suspension - ENSTAR Natural Gas Company, a Division of SEMCO Energy, Inc. (TA262-4)                      | 10/27/2014  | 12/11/2015         | AS 42.05.175(c)     |                  |
| U-15-002   | Tariff Suspension (Gas Supply Agreement/New as Cost Adjustment Cost Element) - Fairbanks Natural Gas (TA37-514) | 01/07/2015  | 12/22/2015         | AS 42.04.070 (a)(3) |                  |
| U-15-016   | Tariff Suspension (TA20-733) - Cook Inlet Natural Gas Alaska, LLC                                               | 03/16/2015  | 11/20/2015         | AS 42.05.175(b)     |                  |
| U-15-034   | Certificate Amendment (Add new line) - Alaska Pipeline Company                                                  | 03/27/2015  |                    | Not Applicable      | 06/03/2015       |
| U-15-087   | Certificate Amendment - Alaska Pipeline Company                                                                 | 06/09/2015  | 12/06/2015         | AS 42.05.175 (a)(2) |                  |
| U-15-090   | Acquisition of Controlling Interest - Fairbanks Natural Gas                                                     | 06/15/2015  | 12/12/2015         | AS 42.05.175 (a)(4) | 08/13/2015*      |

**HEAT DOCKETS**

| Docket No. | Description                                                                 | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
|------------|-----------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| U-12-076   | Tariff Suspension (Rates) - Doyon Utilities (District Heat/Fort Greely)     | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-12-084   | Tariff Suspension (Rates) - Doyon Utilities (District Heat/Fort Wainwright) | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-13-168   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Greely/Heat)         | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-176   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Wainwright/Heat)     | 09/30/2013  |                    | Authority Not Set  | **               |
| U-14-004   | Tariff Suspension (Steam Heat Rates) - Aurora Energy, LLC                   | 01/23/2014  | 04/09/2015         | AS 42.05.175(c)    | 1/9/2015         |

\*\*\* Indicates the docket's timeline has been extended to an unspecified date; at least as long as the parties have requested the docket be stayed.

| PIPELINE DOCKETS |                                                                                                                                                                                       |             |                    |                     |                  |
|------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|--------------------|---------------------|------------------|
| Docket No        | Description                                                                                                                                                                           | Date Opened | Statutory Timeline | Timeline Authority  | Final Order Date |
| P-04-021         | Application to Discontinue Use of Facilities - Trans Alaska Pipeline System                                                                                                           | 10/07/2004  |                    | Not Applicable      |                  |
| P-12-013         | Application (Temporary Suspension of Service) - Unocal Pipeline Company                                                                                                               | 06/28/2012  |                    | Not Applicable      |                  |
| P-13-005         | Connection Permit Application - PTE Pipeline (Point Thomson Export Pipeline)                                                                                                          | 03/28/2013  | 08/16/2013         | AS 42.04.070 (a)(3) | 08/16/2013       |
| P-13-006         | Certificate Transfer (Badami Oil Pipeline) - BP Transportation to Nutaq Pipeline                                                                                                      | 04/25/2013  | 10/25/2013         | 3 AAC 48.661(c)     | 10/24/2013       |
| P-13-007         | Certificate Transfer (Badami Gas Pipeline) - BP Transportation to Nutaq Pipeline                                                                                                      | 04/25/2013  | 10/25/2013         | 3 AAC 48.661(c)     | 10/24/2013       |
| P-13-014         | Request for Alternative Dispute Resolution - Hilcorp Alaska, LLC                                                                                                                      | 11/13/2013  |                    | Not Applicable      | 10/31/2014       |
| P-14-005         | Quality Bank Methodology                                                                                                                                                              | 02/05/2014  |                    | Not Applicable      |                  |
| P-14-008         | Acquisitions Controlling Interest - Anchor Point Energy to Cook Inlet Energy (Natural Gas Pipeline)                                                                                   | 02/10/2014  | 08/10/2014         | 3 AAC 48.661(d)     | 08/08/2014       |
| P-14-009         | Acquisition of Controlling Interest - Tesoro Logistics Pipeline LLC from Tesoro Corporation (Tesoro Alaska Pipeline Company)                                                          | 03/19/2014  | 09/19/2014         | 3 AAC 48.661(d)     | 09/08/2014       |
| P-14-012         | Connection Agreement - Kenai Kachemak Pipeline, LLC                                                                                                                                   | 04/16/2014  | 07/16/2014         | AS 2.04.070 (a)(3)  | 07/10/2014       |
| P-14-014         | Acquisition of Controlling Interest - Transfer of BPTA's Interest in Northstar Pipeline Company, LLC to Harvest Alaska (Northstar Oil Pipeline)                                       | 05/29/2014  | 11/29/2014         | 3 AAC 48.661(d)     | 11/7/2014        |
| P-14-015         | Acquisition of Controlling Interest - Harvest Alaska, LLC to Acquire BPTA's Controlling Interest in Northstar Pipeline Company, LLC (Northstar Gas Pipeline)                          | 05/29/2014  | 11/29/2014         | 3 AAC 48.661(d)     | 11/07/2014       |
| P-14-016         | Acquisition of Controlling Interest - Harvest Alaska, LLC to Acquire BPTA's Controlling Interest in Milne Point Pipeline, LLC (Milne Point Natural Gas Liquids Pipeline)              | 05/29/2014  | 11/29/2014         | 3 AAC 48.661(d)     | 11/07/2014       |
| P-14-017         | Acquisition of Controlling Interest - Harvest Alaska, LLC to Acquire BPTA's Controlling Interest in Milne Point Pipeline, LLC (Milne Point Oil Pipeline)                              | 05/29/2014  | 11/29/2014         | 3 AAC 48.661(d)     | 11/07/2014       |
| P-14-018         | Acquisition of Controlling Interest - Harvest Alaska, LLC to acquire BPTA's and Amoco's Controlling Interest in Endicott Pipeline Company (Endicott Oil Pipeline)                     | 05/29/2014  | 11/29/2014         | 3 AAC 48.661(d)     | 11/07/2014       |
| P-14-019         | Connection Agreement - Hilcorp Alaska, LLC d/b/a Kenai Nikiski Pipeline (Tesoro Alaska Company Refinery)                                                                              | 06/11/2014  | 12/11/2014         | AS 42.04.070 (a)(3) | 11/28/2014       |
| P-14-020         | Connection Agreement-Application of Hilcorp Alaska, LLC d/b/a Cook Inlet Gas Gathering System (CIGGS) for Approval of Facilities Interconnection Agreement with Tesoro Alaska Company | 06/20/2014  | 12/19/2014         | AS 42.04.070 (a)(3) | 11/28/2014       |
| P-14-021         | Acquisition of Controlling Interest - Miller Energy Resources, Inc. in Nutaq Pipeline, LLC (Badami Oil Pipeline)                                                                      | 06/25/2014  | 12/25/2014         | 3 AAC 48.661(d)     | 10/22/2014*      |

## KEY

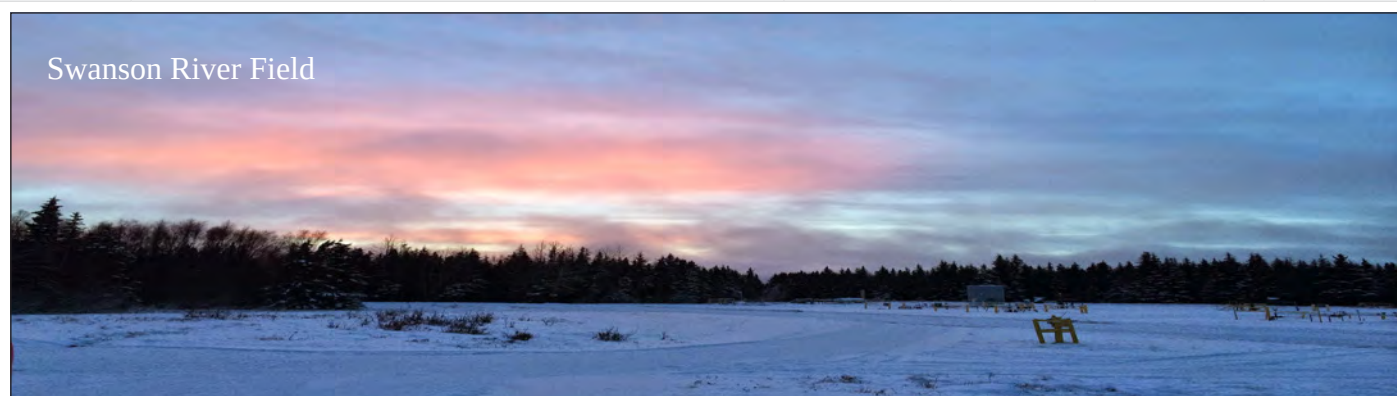
*Italicized Statutory Deadline Dates*  
Indicate extended deadlines

\* Indicates an event that occurred in FY2016

\*\* Indicates the proceeding is currently stayed or otherwise held in abeyance

Docket Closed in FY2015

| PIPELINE DOCKETS |                                                                                                                 |             |                    |                     |                  |
|------------------|-----------------------------------------------------------------------------------------------------------------|-------------|--------------------|---------------------|------------------|
| Docket No        | Description                                                                                                     | Date Opened | Statutory Timeline | Timeline Authority  | Final Order Date |
| P-14-022         | Acquisition of Controlling Interest - Miller Energy Resources, Inc. in Nutaq Pipeline LLC (Badami Gas Pipeline) | 06/25/2014  | 12/25/2014         | 3 AAC 48.661(d)     | 10/22/2014*      |
| P-14-025         | Certificate Application - Hilcorp Alaska (Consolidate KBPL, KKPL, CIGGS, KNPL)                                  | 09/12/2014  | 3/12/2015          | 3 AAC 48.661(c)     | 10/31/2014       |
| P-14-026         | Certificate Acquisition - Murphy Exploration to Harvest Alaska (Northstar Pipeline Company)y                    | 09/18/2014  | 3/18/2015          | 3 AAC 48.661(d)     | 12/19/2014       |
| P-14-027         | Certificate Acquisition - Murphy Exploration to Harvest Alaska (Northstar Pipeline Company)                     | 09/18/2014  | 3/18/2015          | 3 AAC 48.661(d)     | 12/19/2014       |
| P-14-028         | Certificate Amendment - TAPS Carriers (Oil - Discontinue Tanik Farm Use)                                        | 12/05/2014  | 06/05/2015         | AS 42.04.070 (a)(3) | Withdrawn        |
| P-14-029         | Certificate Amendment - Kenai Beluga Pipeline (Gas - Compressor Modification)                                   | 12/05/2014  | 06/05/2015         | AS 42.04.070 (a)(3) | 06/01/2015       |
| P-15-001         | Tariff Suspension (Rates) - Endicott Pipeline                                                                   | 12/22/2014  |                    | Not Applicable      | 12/22/2014       |
| P-15-002         | Tariff Suspension (Rates) - Northstar Oil Pipeline                                                              | 12/22/2014  |                    | Not Applicable      | 12/22/2014       |
| P-15-003         | Tariff Suspension (Rates) - Milne Point Pipeline                                                                | 12/22/2014  |                    | Not Applicable      | 12/22/2014       |
| P-15-004         | Tariff Suspension (Rates) - Badami Oil Pipeline                                                                 | 12/30/2014  |                    | Not Applicable      | 12/30/2014       |
| P-15-005         | Petition for Approval of Settlement Agreement (Rate Revision) - Golden Valley Electric Association (Pipeline)   | 1/30/2015   |                    | Not Applicable      | 2/13/2015        |
| P-15-006         | Tariff Suspension (Rates) - Oliktok Pipeline                                                                    | 04/17/2015  |                    | Not Applicable      |                  |
| P-15-007         | Connection Permit Application - KBPL to Furie Operating Alaska, LLC                                             | 04/29/2015  | 10/29/2015         | AS 42.04.070 (a)(3) | 07/29/2015*      |
| P-15-008         | Establishment of the Fiscal Year 2016 Regulatory Cost Charge for Pipeline Carriers                              | 05/12/2015  | 08/10/2015         | 3 AAC 47.030        | 06/22/2015       |
| P-15-009         | Discontinuance of Service (Natural Gas Pipeline) - Polar LNG, LLC                                               | 05/15/2015  | 11/16/2015         | AS 42.04.070 (a)(3) | 06/24/2015       |
| P-15-010         | Tariff Suspension (Rates) - Badami Oil Pipeline                                                                 | 05/29/2015  |                    | Not Applicable      | 05/29/2015       |
| P-15-011         | Certificate Transfer - Hilcorp Alaska, LLC to Swanson River Oil Pipeline, LLC (Swanson River Oil Pipeline)      | 05/29/2015  | 11/29/2015         | 3 AAC 48.661(c)     |                  |

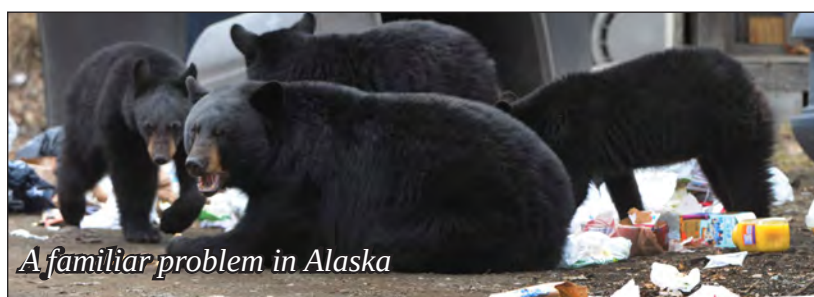




| Docket No                                                                                                                                                                                                                                   | Description                                                                                                             | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| <b>CONSOLIDATED TAPS DOCKETS</b> ~ These twelve dockets have been consolidated and are the subject of a joint proceeding before this Commission and the Federal Energy Commission.                                                          |                                                                                                                         |             |                    |                    |                  |
| P-08-009                                                                                                                                                                                                                                    | Application to Discontinue Use of Facilities - Trans Alaska Pipeline System (ConocoPhillips Transportation Alaska Inc.) | 10/31/2008  |                    | Not Applicable     |                  |
| P-08-013                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ExxonMobil Pipeline Company)                                  | 12/24/2008  |                    | Not Applicable     |                  |
| P-09-005                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (Koch Alaska Pipeline Company LLC)                             | 01/13/2009  |                    | Not Applicable     |                  |
| P-09-006                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (Unocal Pipeline Company)                                      | 01/13/2009  |                    | Not Applicable     |                  |
| P-09-010                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ConocoPhillips Transportation Alaska Inc.)                    | 07/31/2009  |                    | Not Applicable     |                  |
| P-09-012                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (Koch Alaska Pipeline Company LLC)                             | 09/29/2009  |                    | Not Applicable     |                  |
| P-09-015                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ExxonMobil Pipeline Company)                                  | 12/22/2009  |                    | Not Applicable     |                  |
| P-10-005                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (Unocal Pipeline Company)                                      | 01/25/2010  |                    | Not Applicable     |                  |
| P-10-010                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ConocoPhillips Transportation Alaska Inc.)                    | 08/20/2010  |                    | Not Applicable     |                  |
| P-10-013                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (Koch Alaska Pipeline Company LLC)                             | 09/30/2010  |                    | Not Applicable     |                  |
| P-11-006                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ExxonMobil Pipeline Company)                                  | 01/20/2011  |                    | Not Applicable     |                  |
| P-11-009                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (Unocal Pipeline Company)                                      | 03/29/2011  |                    | Not Applicable     |                  |
| These ten TAPS dockets are also subject to joint jurisdiction before this Commission and the Federal Energy Commission. They are currently being held in abeyance until a final decision in the above consolidated proceedings is rendered. |                                                                                                                         |             |                    |                    |                  |
| P-11-011                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ConocoPhillips Transportation Alaska Inc.)                    | 06/17/2011  |                    | Not Applicable     | **               |
| P-11-012                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (Koch Alaska Pipeline Company LLC )                            | 07/13/2011  |                    | Not Applicable     | **               |
| P-11-022                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (Unocal Pipeline Company)                                      | 12/29/2011  |                    | Not Applicable     | **               |
| P-12-016                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ExxonMobil Pipeline Company )                                 | 07/26/2012  |                    | Not Applicable     | **               |
| P-12-017                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ConocoPhillips Transportation Alaska Inc. )                   | 08/31/2012  |                    | Not Applicable     | **               |
| P-13-009                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ExxonMobil Pipeline Company )                                 | 05/30/2013  |                    | Not Applicable     | **               |
| P-13-010                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - (Trans Alaska Pipeline System ConocoPhillips Transportation Alaska Inc.)                    | 08/12/2013  |                    | Not Applicable     | **               |
| P-13-012                                                                                                                                                                                                                                    | Tariff Suspension (Rates) -Trans Alaska Pipeline System (BP Pipelines (Alaska) Inc.)                                    | 10/22/2013  |                    | Not Applicable     | **               |
| P-14-023                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ExxonMobil Pipeline Company)                                  | 08/29/2014  |                    | Not Applicable     | **               |
| P-14-024                                                                                                                                                                                                                                    | Tariff Suspension (Rates) - Trans Alaska Pipeline System (ConocoPhillips Transportation Alaska Inc.)                    | 08/29/2014  |                    | Not Applicable     | **               |

## REFUSE DOCKETS

| Docket No. | Description                                                                                        | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
|------------|----------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| U-13-164   | Tariff Suspension (Rates) - Alaska Pacific Environmental Services - Juneau, LLC                    | 09/27/2013  | 11/06/2014         | AS 42.05.175(c)    | 07/31/2014       |
| U-13-165   | Tariff Suspension (Rates) - Alaska Pacific Environmental Services - Dutch Harbor, LLC              | 09/27/2013  | 11/06/2014         | AS 42.05.175(c)    | 07/31/2014       |
| U-13-166   | Tariff Suspension (Rates) - Alaska Pacific Environmental Services - Nome, LLC                      | 09/27/2013  | 11/07/2014         | AS 42.05.175(c)    | 07/31/2014       |
| U-13-167   | Tariff Suspension (Rates) - Alaska Pacific Environmental Services - Ketchikan, LLC                 | 09/27/2013  | 11/06/2014         | AS 42.05.175(c)    | 07/31/2014       |
| U-14-104   | Tariff Suspension (Rates) - Alaska Waste Interior                                                  | 09/15/2014  | 03/10/2016         | AS 42.05.175(c)    |                  |
| U-14-105   | Tariff Suspension (Rates) - Waste Connection of Alaska                                             | 09/15/2014  | 03/10/2016         | AS 42.05.175(c)    |                  |
| U-14-106   | Tariff Suspension (Rates) - Alaska Waste Kenai Peninsula                                           | 09/15/2014  | 03/10/2016         | AS 42.05.175(c)    |                  |
| U-14-107   | Tariff Suspension (Rates) - Alaska Waste MatSu                                                     | 09/15/2014  | 03/10/2016         | AS 42.05.175(c)    |                  |
| U-14-108   | Investigation - Delta Sanitation, Inc.                                                             | 09/16/2014  | 09/16/2015         | AS 42.05.175(i)    | 09/09/2015*      |
| U-14-114   | Tariff Suspension (Rates) - APES Juneau (Refuse)                                                   | 12/04/2014  | 01/13/2016         | AS 42.05.175(c)    |                  |
| U-14-115   | Tariff Suspension (Rates) - APES Dutch Harbor (Refuse)                                             | 12/04/2014  | 01/13/2016         | AS 42.05.175(c)    |                  |
| U-14-116   | Tariff Suspension (Rates) - APES Nome (Refuse)                                                     | 12/04/2014  | 01/13/2016         | AS 42.05.175(c)    |                  |
| U-14-117   | Tariff Suspension (Rates) - APES Ketchikan (Refuse)                                                | 12/04/2014  | 01/13/2016         | AS 42.05.175(c)    |                  |
| U-14-118   | Tariff Suspension (Rates) - APES Denali (Refuse)                                                   | 12/04/2014  | 01/13/2016         | AS 42.05.175(c)    |                  |
| U-15-053   | Certificate Transfer - Copper Basin Sanitation Service Company to Copper Basin Sanitation, LLC     | 03/31/2015  | 09/27/2015         | AS 42.05.175(k)    |                  |
| U-15-054   | Certificate Amendment (Service Area) - Copper Basin Sanitation, LLC                                | 03/31/2015  | 09/27/2015         | AS 42.05.175(k)    |                  |
| U-15-069   | Certificate Application - Delta Environmental Services, LLC (Refuse)                               | 04/10/2015  | 10/7/2015          | AS 42.05.175(a)(1) |                  |
| U-15-082   | Acquisition of Controlling Interest - BlueArctic Waste Solutions, LLC to William Nicholas (Refuse) | 05/06/2015  | 11/02/2015         | AS 42.05.175(a)(4) | 07/07/2015*      |



## KEY

*Italicized Statutory Deadline Dates*  
Indicate extended deadlines

\* Indicates an event that occurred in FY2016

\*\* Indicates the proceeding is currently stayed or otherwise held in abeyance

Docket Closed in FY2015

| TELECOMMUNICATIONS DOCKETS |                                                                                                                   |             |                    |                    |                  |
|----------------------------|-------------------------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| Docket No                  | Description                                                                                                       | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
| R-05-005                   | Regulations - Standards for E911 Service                                                                          | 10/13/2005  |                    | Not Applicable     | 10/12/2007       |
| R-13-001                   | Regulations Petition (Attorney General) - Regulations Addressing Interexchange Carrier of Last Resort Obligations | 03/08/2013  | 03/08/2015         | AS 42.05.175(e)    | 02/27/2015       |
| R-14-001                   | Regulations - Tariff Filing Requirements in Competitive Local Exchange Markets                                    | 11/13/2014  | 11/12/2016         | AS 42.05.175(e)    |                  |
| R-15-003                   | Consideration of Changes to Regulations Related to the Production and Distribution of Telephone Directories       | 04/15/2015  | 04/14/2017         | AS 42.05.175(e)    |                  |
| U-06-114                   | Compliance Monitoring - GCI Communication Corp.                                                                   | 10/23/2006  |                    | Not Applicable     |                  |
| U-13-200                   | Petition to Terminate Public Interest Pay Telephone - Copper Valley Telephone                                     | 12/17/2013  | 06/15/2014         | AS 42.05.175(i)    | 06/09/2014       |
| U-14-003                   | Application Transfer Indirect Controlling Interest - Earthlink Business, LLC                                      | 01/17/2014  | 07/16/2014         | AS 42.05.175(a)(4) | 07/15/2014       |
| U-14-019                   | 3 AAC 52.372(b) Compliance Report - Operator Service Company                                                      | 03/13/2014  | 03/13/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-020                   | 3 AAC 52.372(b) Compliance Report - AP&T Long Distance                                                            | 03/20/2014  | 03/20/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-021                   | 2014 ETC Report - Cordova Telephone Cooperative (wireline)                                                        | 03/26/2014  | 03/26/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-023                   | 2014 ETC Report - Summit Telephone Company (wireline)                                                             | 03/28/2014  | 03/28/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-024                   | 2014 ETC Report - Arctic Slope Telephone Association Cooperative, Inc. (wireline & wireless)                      | 04/01/2014  | 04/01/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-025                   | 3 AAC 52.372(b) Compliance Report - ASTAC Long Distance                                                           | 04/02/2014  | 04/02/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-026                   | 3 AAC 52.372(b) Compliance Report - SBC Long Distance, LLC                                                        | 04/02/2014  | 04/02/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-027                   | 2014 ETC Report - Bush-Tell, Inc. (wireline)                                                                      | 04/02/2014  | 04/02/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-028                   | 3 AAC 52.372(b) Compliance Report - France Telecom Corporate Solutions                                            | 04/02/2014  | 04/02/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-029                   | 2014 ETC Report - Nushagak Electric and Telephone Cooperative (wireline)                                          | 04/02/2014  | 04/02/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-030                   | 2014 ETC Report - Cordova Wireless Communications, Inc. (wireless)                                                | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-031                   | 3 AAC 52.372(b) Compliance Report - MTA Long Distance                                                             | 05/22/2014  | 05/22/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-032                   | 2014 ETC Report - Circle Telephone and Electric, LLC (wireline)                                                   | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-033                   | 3 AAC 52.372(b) Compliance Report - Mitel NetSolutions                                                            | 05/22/2014  | 05/22/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-034                   | 2014 ETC Report - United Utilities (wireline)                                                                     | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-035                   | 2014 ETC Report - United-KUC, Inc. (wireline)                                                                     | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-037                   | 2014 ETC Report - Yukon Telephone Company (wireline)                                                              | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |

| TELECOMMUNICATIONS DOCKETS |                                                                                                           |             |                    |                    |                  |
|----------------------------|-----------------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| Docket No                  | Description                                                                                               | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
| U-14-038                   | 2014 ETC Report - AT&T Mobility (wireless)                                                                | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-039                   | 2014 ETC Report - City of Ketchikan d/b/a Ketchikan Public Utilities (wireline)                           | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-040                   | 2014 ETC Report - MTA Communications, LLC d/b/a MTA Wireless (wireless)                                   | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-041                   | 2014 ETC Report - Adak Eagle Enterprises, LLC d/b/a Adak Telephone Utility (wireline)                     | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-042                   | 2014 ETC Report - Matanuska Telephone Association, Inc. (wireline)                                        | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-043                   | 2014 ETC Report - Windy City Cellular (wireless)                                                          | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-044                   | 2014 ETC Report - Alaska Telephone Company (wireline)                                                     | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-046                   | 2014 ETC Report - Bettles Telephone Inc. (wireline)                                                       | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-047                   | 2014 ETC Report - North Country Telephone (wireline)                                                      | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-048                   | 3 AAC 52.372(b) Compliance Report - Alascom, Inc. d/b/a AT&T Alaska                                       | 05/22/2014  | 05/22/2015         | AS<br>42.05.175(i) | 02/10/2015       |
| U-14-049                   | 3 AAC 52.372(b) Compliance Report - KPU Long Distance                                                     | 05/22/2014  | 05/22/2015         | AS<br>42.05.175(i) | 02/10/2015       |
| U-14-050                   | 3 AAC 52.372(b) Compliance Report - Unicom, Inc.                                                          | 05/22/2014  | 05/22/2015         | AS<br>42.05.175(i) | 02/10/2015       |
| U-14-051                   | 3 AAC 52.372(b) Compliance Report - Copper Valley Long Distance, Inc.                                     | 05/22/2014  | 05/22/2015         | AS<br>42.05.175(i) | 02/10/2015       |
| U-14-052                   | 3 AAC 52.372(b) Compliance Report - OTZ Telecommunications, LLC                                           | 05/22/2014  | 05/22/2015         | AS<br>42.05.175(i) | 02/10/2015       |
| U-14-053                   | 3 AAC 52.372(b) Compliance Report - GCI Communication Corp. d/b/a General Communication, Inc. and GCI     | 05/22/2014  | 05/22/2015         | AS<br>42.05.175(i) | 02/10/2015       |
| U-14-056                   | 3 AAC 52.372(b) Compliance Report - Securus Technologies                                                  | 05/22/2014  | 05/22/2015         | AS<br>42.05.175(i) | 02/10/2015       |
| U-14-057                   | 2014 ETC Report - GCI Communication Corp. d/b/a General Communication, Inc. and GCI (wireline & wireless) | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-058                   | 2014 ETC Report - Copper Valley Telephone Cooperative, Inc. (wireline)                                    | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-059                   | 2014 ETC Report - Copper Valley Wireless, LLC (wireless)                                                  | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-060                   | 2014 ETC Report - OTZ Telephone Cooperative, Inc. (wireline)                                              | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-061                   | 2014 ETC Report - OTZ Telecommunications (wireless)                                                       | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |
| U-14-062                   | 2014 ETC Report - TelAlaska Cellular, Inc. (wireless)                                                     | 04/11/2014  | 04/11/2015         | AS<br>42.05.175(i) | 02/23/2015       |

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| TELECOMMUNICATIONS DOCKETS |                                                                                              |             |                    |                    |                  |
|----------------------------|----------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| Docket No                  | Description                                                                                  | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
| U-14-063                   | 3 AAC 52.372(b) Compliance Report - ACS Long Distance                                        | 05/22/2014  | 05/22/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-064                   | 2014 ETC Report - ACS of Alaska LLC (wireline)                                               | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-065                   | 2014 ETC Report - ACS of Anchorage, LLC (wireline)                                           | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-066                   | 2014 ETC Report - ACS of Fairbanks, LLC (wireline)                                           | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-067                   | 2014 ETC Report - ACS of the Northland, LLC (wireline)                                       | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-068                   | 2014 ETC Report - ACS Wireless (wireless)                                                    | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-069                   | 3 AAC 52.372(b) Compliance Report - TelAlaska Long Distance                                  | 05/22/2014  | 05/22/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-070                   | 2014 ETC Report - Interior Telephone Company (wireline)                                      | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-071                   | 2014 ETC Report - Mukluk Telephone Company (wireline)                                        | 04/11/2014  | 04/11/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-073                   | 3 AAC 52.372(b) Compliance Report - Cordova Long Distance                                    | 05/22/2014  | 05/22/2015         | AS 42.05.175(i)    | 02/10/2015       |
| U-14-074                   | Certificate Revocation Proceeding - Alaska Paytel                                            | 04/10/2014  | 04/10/2015         | AS 42.05.175(d)    | 11/10/2014       |
| U-14-075                   | 2014 ETC Report - Bristol Bay Telephone Cooperative (wireline)                               | 05/15/2014  | 05/15/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-076                   | 2014 ETC Report - Bristol Bay Cellular Partnership (wireless)                                | 05/15/2014  | 05/15/2015         | AS 42.05.175(i)    | 02/23/2015       |
| U-14-077                   | Lifeline/Link Up Eligibility - Copper Valley Telephone Cooperative, Inc.                     | 04/16/2014  | 10/13/2014         | AS 42.05.175(i)    | 08/26/2014       |
| U-14-083                   | FY 2014 Federal Intercarrier Compensation Support Information                                | 06/16/2014  |                    | Not Applicable     |                  |
| U-14-084                   | Federal High-Cost/Low-Income Support Information)                                            | 06/20/2014  |                    | Not Applicable     |                  |
| U-14-085                   | Federal Local Rate Floor Information                                                         | 06/20/2014  |                    | Not Applicable     |                  |
| U-14-086                   | GCI Petition (Rescind U-96-024(1) Reporting Requirements)                                    | 06/16/2014  | 12/13/2014         | AS 42.05.175(i)    | 12/11/2014       |
| U-14-088                   | Petition to Waive Tariff Maintenance Requirements in Competitive Areas - ACS Local Companies | 07/17/2014  | 01/13/2015         | AS 42.05.175(i)    | 11/13/2014       |
| U-14-089                   | Certificate Application - Bowhead Communication Services, LLC                                | 07/25/2014  | 01/21/2015         | AS 2.05.175(a)(1)  | 1/21/2015        |
| U-14-090                   | Tariff Suspension (Rates) - Copper Valley Telephone Cooperative                              | 08/01/2014  | 03/16/2015         | AS 42.05.175(b)    | 12/30/2014       |
| U-14-091                   | Tariff Suspension (Rates) - Ketchikan Public Utilities                                       | 08/01/2014  | 03/16/2015         | AS 42.05.175(b)    | 12/30/2014       |
| U-14-092                   | Tariff Suspension (Rates) - Arctic Slope Telephone Association Cooperative                   | 08/01/2014  | 03/17/2015         | AS 42.05.175(b)    | 12/30/2014       |
| U-14-093                   | Tariff Suspension (Rates) - Matanuska Telephone Association, Inc.                            | 08/01/2014  | 03/17/2015         | AS 42.05.175(b)    | 12/30/2014       |

| TELECOMMUNICATIONS DOCKETS |                                                                                                         |             |                    |                     |                  |
|----------------------------|---------------------------------------------------------------------------------------------------------|-------------|--------------------|---------------------|------------------|
| Docket No                  | Description                                                                                             | Date Opened | Statutory Timeline | Timeline Authority  | Final Order Date |
| U-14-094                   | Tariff Suspension (Rates) - Mukluk Telephone Company                                                    | 08/01/2014  | 03/17/2015         | AS 42.05.175(b)     | 12/30/2014       |
| U-14-095                   | Tariff Suspension (Rates) - Interior Telephone Company                                                  | 08/01/2014  | 03/17/2015         | AS 42.05.175(b)     | 12/30/2014       |
| U-14-096                   | Tariff Suspension (Rates) - Alaska Exchange Carriers Association                                        | 08/01/2014  | 03/17/2015         | AS 42.05.175(b)     | 12/30/2014       |
| U-14-097                   | Tariff Suspension (Rates) - Cordova Telephone Cooperative                                               | 08/01/2014  | 04/20/2015         | AS 42.05.175(b)     | 12/30/2014       |
| U-14-098                   | Tariff Suspension (Rates) - GCI Communication Corp.                                                     | 08/01/2014  | 03/30/2015         | AS 42.05.175(b)     | 12/30/2014       |
| U-14-100                   | Aquisition of Controlling Interest - Yukon Telephone Company to United Utilities (Local Exchange)       | 08/06/2014  | 02/02/2015         | AS 42.05.175(a)(4)  | 02/02/2015       |
| U-14-103                   | Petition (Modify PIPT Location/Number) - United Utilities (Tuntuliak/Oscarville)                        | 09/10/2014  | 3/09/2015          | AS 42.05.175(i)     | 12/23/2014       |
| U-14-109                   | Transition to Coinless Public Pay Phones                                                                | 09/26/2014  | 03/25/2015         | AS 42.05.175(c)     | 02/17/2015       |
| U-14-112                   | Discontinuance of Service - Verizon Enterprise Solutions (Registered Interexchange Carrier)             | 11/06/2014  |                    | Authority Not Set   | 11/14/2014       |
| U-14-113                   | Private Pay Telephone Application - Securus Technologies                                                | 11/13/2014  | 6/12/2015          | AS 42.05.175(a)(1)  | 06/12/2015       |
| U-15-001                   | Access Charge Revenue Requirement - Alaska Exchange Carriers Association, Inc.                          | 01/02/2015  | 07/01/2015         | AS 42.05.175(i)     | 05/04/2015       |
| U-15-003                   | Nomination of Directors - Alaska Universal Service Administrative Company                               | 01/30/2015  | 07/29/2015         | AS 42.05.175(i)     | 03/05/2015       |
| U-15-004                   | Discontinuance of Service - Kodiak Radio (Paging Service)                                               | 01/30/2015  | 07/29/2015         | AS 42.05.175(i)     | 07/07/2015*      |
| U-15-007                   | 3 AAC 52.372(b) Compliance Report - AP&T Long Distance                                                  | 04/30/2015  | 04/29/2016         | AS 42.05.175(i)     |                  |
| U-15-008                   | Tariff Suspension (Rates) - ACS of Fairbanks (TA137-117)                                                | 02/26/2015  | 10/09/2015         | AS 42.05.175(b)     |                  |
| U-15-009                   | Tariff Suspension (Rates) - ACS of the Northland (TA177-359)                                            | 02/26/2015  | 10/09/2015         | AS 42.05.175(b)     |                  |
| U-15-010                   | Tariff Suspension (Rates) - ACS of Alaska (TA196-251)                                                   | 02/26/2015  | 10/09/2015         | AS 42.05.175(b)     |                  |
| U-15-011                   | Tariff Suspension (Rates) - ACS of Anchorage (TA541-120)                                                | 02/26/2015  | 10/09/2015         | AS 42.05.175(b)     |                  |
| U-15-013                   | 3 AAC 52.372(b) Compliance Report - Mitel NetSolutions, Inc.                                            | 04/30/2015  | 04/29/2016         | AS 42.05.175(i)     |                  |
| U-15-014                   | Approval of Interconnection Agreement (City of Ketchikan and Cellco Partnership d/b/a Verizon Wireless) | 03/09/2015  | 06/07/2015         | 47 U.S.C. 252(e)(4) | 05/19/2015       |
| U-15-015                   | Certificate Application - Wide Voice, LLC (Local Exchange Service)                                      | 03/12/2015  |                    | Not Applicable      |                  |
| U-15-017                   | 2015 ETC Report - Adak Eagle Enterprises, LLC d/b/a Adak Telephone Utility (wireline)                   | 04/23/2015  | 04/22/2016         | AS 42.05.175(i)     |                  |

## KEY

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*Indicate extended deadlines*

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Docket Closed in FY2015

| TELECOMMUNICATIONS DOCKETS |                                                                                              |             |                    |                    |                  |
|----------------------------|----------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| Docket No                  | Description                                                                                  | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
| U-15-018                   | 2015 ETC Report - Windy City Cellular (wireless)                                             | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-019                   | 3 AAC 52.372(b) Compliance Report - Securus Technologies, Inc                                | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-020                   | 2015 ETC Report - Summit Telephone Company (wireline)                                        | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-021                   | 2015 ETC Report - Cordova Telephone Cooperative, Inc. (wireline)                             | 03/23/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-022                   | 2015 ETC Report - Arctic Slope Telephone Association Cooperative, Inc. (wireline & wireless) | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-023                   | 3 AAC 52.372(b) Compliance Report - KPU Long Distance                                        | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-024                   | Petition for Confidential Treatment (Capital Plan) - AT&T Alaska                             | 03/25/2015  | 09/21/2015         | AS<br>42.05.175(i) | 04/08/2015       |
| U-15-025                   | 3 AAC 52.372(b) Compliance Report - SBC Long Distance, LLC                                   | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-026                   | 2015 ETC Report - Bush-Tell, Inc. (wireline)                                                 | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-027                   | 2015 ETC Report - Nushagak Electric and Telephone Cooperative (wireline)                     | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-028                   | 2015 ETC Report - Alaska Telephone Company (wireline)                                        | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-029                   | 2015 ETC Report - Bettles Telephone Inc. (wireline)                                          | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-030                   | 2015 ETC Report - North Country Telephone (wireline)                                         | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-031                   | 3 AAC 52.372(b) Compliance Report - France Telecom Corporate Solutions                       | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-032                   | 2015 ETC Report - Cordova Wireless Communications, Inc. (wireless)                           | 03/26/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-033                   | 2015 ETC Report - Yukon Telephone Company (wireline)                                         | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-035                   | 2015 ETC Report - United Utilities (wireline)                                                | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-036                   | 2015 ETC Report - United-KUC, Inc. (wireline)                                                | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-037                   | 2015 ETC Report - Circle Telephone and Electric, LLC (wireline)                              | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-038                   | 3 AAC 52.372(b) Compliance Report - Unicom, Inc.                                             | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-039                   | 3 AAC 52.372(b) Compliance Report - MTA Long Distance                                        | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-040                   | 2015 ETC Report - Matanuska Telephone Association, Inc. (wireline)                           | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-041                   | 3 AAC 52.372(b) Compliance Report - Alascom, Inc. d/b/a AT&T Alaska                          | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-042                   | 2015 ETC Report - AT&T Mobility (wireless)                                                   | 03/31/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |

| TELECOMMUNICATIONS DOCKETS |                                                                                                           |             |                    |                    |                  |
|----------------------------|-----------------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| Docket No                  | Description                                                                                               | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
| U-15-043                   | 2015 ETC Report - Bristol Bay Telephone Cooperative (wireline)                                            | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-044                   | 2015 ETC Report - Bristol Bay Cellular Partnership (wireless)                                             | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-045                   | 2015 ETC Report - Copper Valley Telephone Cooperative, Inc. (wireline)                                    | 03/31/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-046                   | 2015 ETC Report - Copper Valley Wireless, LLC (wireless)                                                  | 03/31/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-047                   | 2015 ETC Report - OTZ Telephone Cooperative, Inc. (wireline)                                              | 03/31/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-048                   | 2015 ETC Report - OTZ Telecommunications (wireless)                                                       | 03/31/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-049                   | 3 AAC 52.372(b) Compliance Report - Copper Valley Long Distance, Inc.                                     | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-050                   | 3 AAC 52.372(b) Compliance Report - OTZ Telecommunications, LLC                                           | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-051                   | 2015 ETC Report - GCI Communication Corp. d/b/a General Communication, Inc. and GCI (wireline & wireless) | 03/31/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-052                   | 3 AAC 52.372(b) Compliance Report - GCI Communication Corp. d/b/a General Communication, Inc. and GCI     | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-055                   | 3 AAC 52.372(b) Compliance Report - TelAlaska Long Distance                                               | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-056                   | 2015 ETC Report - TelAlaska Cellular, Inc. (wireless)                                                     | 03/31/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-057                   | 2015 ETC Report - Interior Telephone Company (wireline)                                                   | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-058                   | 2015 ETC Report - Mukluk Telephone Company (wireline)                                                     | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-059                   | 2015 ETC Report - ACS Wireless (wireless)                                                                 | 04/01/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-060                   | 2015 ETC Report - ACS of Alaska, LLC (wireline)                                                           | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-061                   | 2015 ETC Report - ACS of Anchorage, LLC (wireline)                                                        | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-062                   | 2015 ETC Report - MTA Communications, LLC d/b/a MTA Wireless (wireless)                                   | 04/01/2015  | 09/22/2015         | AS<br>42.05.175(i) |                  |
| U-15-063                   | 2015 ETC Report - ACS of Fairbanks, LLC (wireline)                                                        | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-064                   | 2015 ETC Report - ACS of the Northland, LLC (wireline)                                                    | 04/23/2015  | 04/22/2016         | AS<br>42.05.175(i) |                  |
| U-15-065                   | 3 AAC 52.372(b) Compliance Report - ACS Long Distance                                                     | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |
| U-15-066                   | 3 AAC 52.372(b) Compliance Report - ASTAC Long Distance                                                   | 04/30/2015  | 04/29/2016         | AS<br>42.05.175(i) |                  |

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Docket Closed in FY2015

## TELECOMMUNICATIONS DOCKETS

| Docket No | Description                                                                                              | Date Opened | Statutory Timeline | Timeline Authority  | Final Order Date |
|-----------|----------------------------------------------------------------------------------------------------------|-------------|--------------------|---------------------|------------------|
| U-15-067  | 2015 ETC Report - City of Ketchikan d/b/a Ketchikan Public Utilities (wireline)                          | 04/23/2015  | 04/22/2016         | AS 42.05.175(i)     |                  |
| U-15-068  | 2015 ETC Report - City of Ketchikan d/b/a KPU Wireless (wireless)                                        | 04/23/2015  | 04/22/2016         | AS 42.05.175(i)     |                  |
| U-15-070  | 3 AAC 52.372(b) Compliance Report - Cordova Long Distance                                                | 04/30/2015  | 04/29/2016         | AS 42.05.175(i)     |                  |
| U-15-075  | FY 2015 Federal Intercarrier Compensation Support Information                                            | 04/27/2015  |                    | Not Applicable      |                  |
| U-15-076  | Federal High-Cost/Low-Income/Mobility Fund Support Information                                           | 04/27/2015  |                    | Not Applicable      |                  |
| U-15-077  | Federal Local Rate Floor Information                                                                     | 04/27/2015  |                    | Not Applicable      |                  |
| U-15-084  | Certificate Application - Wide Voice, LLC (Local Exchange Service)                                       | 05/07/2015  | 11/03/2015         | AS 42.05.175 (a)(1) |                  |
| U-15-085  | Petition to Temporarily Suspend Service (Healy Lake) - Alaska Telephone Company (Local Exchange Service) | 06/09/2015  | 12/06/2015         | AS 42.05.175(i)     |                  |
| U-15-088  | Petition to Temporarily Suspend Service (Healy Lake) - Alaska Telephone Company (Interexchange Service)  | 06/10/2015  | 12/07/2015         | AS 42.05.175(i)     |                  |

*Alaska Telephone Company's facility in Healy Lake.*





## WATER AND WASTEWATER DOCKETS

| Docket No. | Description                                                                                            | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
|------------|--------------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| R-08-001   | Regulations - Water Power Development Projects                                                         | 01/22/2008  |                    | Not Applicable     |                  |
| R-11-006   | Regulations - Plant Replacement and Improvement Surcharge Mechanism for Water and Wastewater Utilities | 11/29/2011  | 02/26/2014         | AS 42.05.175(e)    | 02/25/2014       |
| U-08-028   | Investigation (Quality of Service) - Valley Water Company, Inc.                                        | 02/25/2008  | 12/31/2016         | AS 42.05.175(k)    |                  |
| U-11-013   | Investigation (Service Quality) - Oasis Water, LLC                                                     | 02/04/2011  | 05/28/2015         | AS 42.05.175(d)    | 05/28/2015       |
| U-11-067   | Certificate Application - Oasis Water, LLC (Water)                                                     | 06/01/2011  | 11/28/2011         | AS 42.05.175(a)(1) | 07/15/2011       |
| U-12-077   | Tariff Suspension (Rates) - Doyon Utilities (Wastewater/Fort Greely)                                   | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-12-078   | Tariff Suspension (Rates) - Doyon Utilities (Water/Fort Greely)                                        | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-12-081   | Tariff Suspension (Rates) - Doyon Utilities (Wastewater/Fort Richardson)                               | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-12-082   | Tariff Suspension (Rates) - Doyon Utilities (Water/Fort Richardson)                                    | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-12-086   | Tariff Suspension (Rates) - Doyon Utilities (Water/Fort Wainwright)                                    | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-12-087   | Tariff Suspension (Rates) - Doyon Utilities (Wastewater/Fort Wainwright)                               | 06/08/2012  | ***                | AS 42.05.175(c)    | **               |
| U-13-155   | Tariff Suspension (Rates) - Potter Creek Water Company                                                 | 07/29/2013  | 09/05/2014         | AS 42.05.175(c)    | 05/30/2014       |
| U-13-157   | Tariff Suspension (Rates) - Mile 8 Utilities, LLC (Water)                                              | 08/15/2013  | 09/24/2014         | AS 42.05.175(c)    | 08/07/2014       |
| U-13-158   | Tariff Suspension (Rates) - Mile 8 Utilities, LLC (Wastewater)                                         | 08/15/2013  | 09/24/2014         | AS 42.05.175(c)    | 08/07/2014       |
| U-13-169   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Greely/Wastewater)                              | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-170   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Greely/Water)                                   | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-173   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Richardson/Wastewater)                          | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-174   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Richardson/Water)                               | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-178   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Wainwright/Water)                               | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-179   | Tariff Suspension (Rates) - Doyon Utilities, LLC (Fort Wainwright/Wastewater)                          | 09/30/2013  |                    | Authority Not Set  | **               |
| U-13-201   | Tariff Suspension (Water Rates) - Anchorage Water and Wastewater Utility (TA148-122)                   | 12/30/2013  | 08/13/2015         | AS 42.05.175(c)    | 05/29/2015       |
| U-13-202   | Tariff Suspension (Wastewater Rates) - Anchorage Water and Wastewater Utility (TA147-126)              | 12/30/2013  | 08/13/2015         | AS 42.05.175(c)    | 05/29/2015       |

\*\*\* Indicates the docket's timeline has been extended to an unspecified date; at least as long as the parties have requested the docket be stayed.

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Docket Closed in FY2015

## WATER AND WASTEWATER DOCKETS

| Docket No. | Description                                                                                          | Date Opened | Statutory Timeline | Timeline Authority | Final Order Date |
|------------|------------------------------------------------------------------------------------------------------|-------------|--------------------|--------------------|------------------|
| U-14-119   | Certificate Acquisition - Ben & Candace Winkler to Northern Utility Services, LLC (Oasis Water, LLC) | 12/10/2014  | 06/08/2015         | AS 42.175 (a)(4)   | 06/08/2015       |
| U-15-005   | Certificate Amendment (Service Area) - Alpat Water Utility (Sherwood Estates)                        | 02/02/2015  | 08/01/2015         | AS 42.175 (a)(2)   | 07/08/2015*      |
| U-15-071   | Certificate Amendment (Service Area) - Alpat Water Utility, LLC                                      | 04/17/2015  | 10/14/2015         | AS 42.175 (a)(2)   | 06/12/2015       |
| U-15-072   | Certificate Amendment (Service Area) - AWWU (Water)                                                  | 04/21/2015  | 10/18/2015         | AS 42.175 (a)(2)   |                  |
| U-15-073   | Certificate Amendment (Service Area) - AWWU (Sewer)                                                  | 04/21/2015  | 10/18/2015         | AS 42.175 (a)(2)   |                  |
| U-15-089   | Depreciation Study - College Utilities Corporation/Golden Heart Utilities (Water/Wastewater)         | 6/11/2015   | 08/07/2016         | AS 42.05.175(k)    |                  |
| U-15-091   | Tariff Suspension (Rates) - Golden Heart Utilities/College Utilities (Water)                         | 06/25/2015  | 08/07/2016         | AS 42.05.175(c)    |                  |
| U-15-092   | Tariff Suspension (Rates) - Golden Heart Utilities/College Utilities (Wastewater)                    | 06/25/2015  | 08/07/2016         | AS 42.05.175(c)    |                  |



*Aerial view of Golden Heart Utilities/College Utilities Wastewater treatment plant.*

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